REDWOOD COAST Energy Authority

Arcata | Blue Lake | Blue Lake Rancheria | County of Humboldt | Eureka | Ferndale | Fortuna | Rio Dell | Trinidad | Yurok Tribe

Board of Directors Regular Meeting Agenda

Wharfinger Building, Bay Room (downstairs)
1 Marina Way, Eureka, CA 95501

Thursday, November 19 2026
3:30 PM

Meeting Information

Meeting Reports and Comments

Pursuant to Government Code section 54957.5, all writings or documents relating to any item on this agenda which have been provided to a majority of the Board, including those received less than 72 hours prior to the Board's meeting, will be made available to the public at redwoodenergy.org.

Speakers wishing to distribute materials to the Board at the meeting must provide 13 copies to the Board Clerk.

How to Participate

This is a hybrid in-person and virtual meeting. When technical difficulties arise that prevent members of the public from offering comments, or if broadcasting is disrupted due to matters out of RCEA's control, this meeting will be discontinued unless otherwise allowed by law.

To participate in the meeting online, go to https://us02web.zoom.us/j/81972368051.

To participate by phone, call (669) 900-6833 or (253) 215-8782. Enter webinar ID: 819 7236 8051.

To speak during the public comment periods, raise your hand in the online Zoom webinar, or press star (*) 9 on your phone to raise your hand. Staff will ask you to unmute your phone or computer when it is your turn. You will have 3 minutes to speak.

Email written comments to PublicComment@redwoodenergy.org. Identify the agenda item number in the subject line. Comments will be included in the meeting record but not read aloud during the meeting.

Accessibility

Need help with accessibility? Any member of the public needing special accommodation to participate in this meeting or access the meeting materials should email LTaketa@redwoodenergy.org or call (707) 269-1700 at least 3 business days before the meeting. Assistive listening devices are available.

Open Session (Call to Order)

1. Roll Call | Remote Director Participation

1.1. Brown Act Teleconference Participation Rules

2. Reports from Member Entities

3. Oral & Written Communications

This time is provided for people to address the Board or submit written communications on matters not on the agenda. At the conclusion of all oral communications, the Board may respond to statements. Any request that requires Board action will be set by the Board for a future agenda or referred to staff.

4. Staff Reports

4.1. Executive Director's Report

5. Consent Calendar

All matters in the Consent Calendar section are considered routine by the Board and are enacted in one motion. There is no separate discussion of any of these items; if discussion is required, that item is removed from the Consent Calendar and considered separately. At the end of the reading of the Consent Calendar, Board members or members of the public can request that an item be removed for separate discussion.

5.1. Approve Minutes of October 22, 2026, Board Meeting.

5.2. Accept Disbursement Report for September 2026, and Financial Reports for This Fiscal Year Through September 2026.

6. Items Removed from Consent Calendar

Items removed from the Consent Calendar section will be heard under this section.

Community Choice Energy (CCE) Business

Items under this section of the agenda relate to CCE-specific business matters that fall under RCEA's CCE voting provisions, with only CCE-participating jurisdictions voting on these matters with weighted voting as established in the RCEA joint powers agreement.

7. Old CCE Business – None.

8. New CCE Business

8.1. Energy Risk Management Report Update

Accept Energy Risk Management November 2026 Report Update and provide feedback to staff on information presented to inform any further analysis or future Board actions.

8.2. Rate Change for Maintaining Financial Stability and Customer Affordability

1. Adopt Resolution 2026-11 Setting Rates to be effective on or after December 1, 2026.

2. Direct staff to develop alternative power portfolio products including a value option on parity with PG&E rates and a premium local solar option.
3. Authorize staff to adjust near-term power procurement in alignment with the alternative power portfolio products.
4. Offer a bill credit for residential CARE and FERA customers while the alternative portfolio products are being developed to maintain approximate cost parity with PG&E, to be funded with resale of renewable and carbon free resources.

End of CCE Business | Resume RCEA Board Business

9. Old Business – None.

10. New Business

10.1. Flycatcher 1 & 2 Energy Storage Service Agreement Terminations

Authorize early termination of the Flycatcher 1 & Flycatcher 2 Energy Storage Service Agreements.

11. Future Agenda Items

Any request that requires Board action will be set by the Board for a future agenda or referred to staff.

12. Adjournment

Next Regular Meeting (Third Thursday)

Thursday, December 17, 2026 | 3:30 PM

Wharfinger Building Bay Room (downstairs), 1 Marina Way, Eureka, CA 95501
Online and phone participation is available via Zoom.

This page intentionally left blank.

REDWOOD COAST Energy Authority

Staff Report

Agenda Item # 1.1

Information

Agenda Date	November 19, 2026
To	Board of Directors
Prepared by	Eileen Verbeck, Deputy Executive Director
Subject	Revised Member Teleconference Participation Rules

Background

When emergency Brown Act meeting law changes went into effect in 2020 due to the COVID-19 public health emergency, the RCEA Board of Directors, Community Advisory Committee (CAC) and the subcommittees of those bodies met online via teleconference using the Zoom platform with no physical, public meeting location. Since the pandemic, the Brown Act has been amended to codify modern teleconference meeting practices both during and outside of declared states of emergency. SB 707 (Durazo, 2025) sets out the latest Brown Act revisions which were signed into law on October 3, 3025.

Summary

RCEA Board Directors may attend up to two meetings per year from a remote location without making the location accessible to the public for the following, revised, "just cause" reasons:

1. Childcare or caregiving to child, parent, grandparent, grandchild, sibling, spouse, domestic partner;
2. Contagious illness that prevents in person attendance;
3. Mental or physical need not subject to reasonable accommodation provisions;
4. Travel while on official business of RCEA or another state or local agency;
5. Immunocompromised child, parent, grandparent, grandchild, sibling, spouse, or domestic partner that requires remote participation;
6. Physical or family medical emergency; or
7. Military service obligations.

A vote is not necessary to request remote attendance for just cause, including for medical emergency remote attendance per SB 707 revisions. A brief description, protecting the Director's (or family member's) medical privacy, must be provided and the Director must publicly disclose whether anyone 18 years of age or older is present in the room at the remote location, and the general nature of the individual's relationship with the Director.

At a future meeting, staff will recommend Board adoption of a revised Teleconferencing Policy capturing the latest Brown Act revisions and provide the Board an opportunity to pass a resolution enabling remote meeting participation for members who must travel at least 20 miles to the Wharfinger Building.

Staff Recommendation

None. Information only.

Required Distribution Information

The **Revised** Ralph M. Brown Act

Link to California Government Code Sections 54950 - 54963[1], revised October 3, 2025, by SB 707 (Durazo, 2025).

Redwood Coast Energy Authority List of Physical Meeting Locations

Body	Date	Time	Location
Board of Directors	4th Thursday of each month	3:30 p.m.	Wharfinger Building, 1 Marina Way, Eureka, CA 95501
Community Advisory Committee	2nd Tuesday of odd-numbered months	6 p.m.	Jefferson Community Center Auditorium, 1000 B Street, Eureka, CA 95501
Finance Committee	As needed, dates TBD	TBD	RCEA Offices, 633 Third Street, Eureka, CA 95501

[1] The Revised Ralph M. Brown Act, California Code, GOV 54950.5 - 54963: https://leginfo.legislature.ca.gov/faces/codes_displayText.xhtml?lawCode=GOV&division=2.&title=5.&part=1.&chapter=9.&article=

REDWOOD COAST Energy Authority

Staff Report

Agenda Item # 4.1

Information

Agenda Date	November 19, 2026
To	Board of Directors
Prepared by	Elizabeth Burks, Executive Director
Subject	Executive Directors' Report

Summary

Executive Director Elizabeth Burks will provide updates on topics as needed.

RCEA Updates

October Call Log Summary

In October 2026, there were 138 customer-initiated interactions (a 39% increase from September). The top categories for phone calls were:

- Rebate and Customer Program Inquiries – 56 (41%)
- General Information – 23 (17%)
- Billing and Collections Inquiries – 21 (15%)

RCEA's customer programs and rebates are popular with customers and remain a top category for customer interactions. In October 29% of these inquiries were regarding E-Bike vouchers, 21% were regarding EV rebates, and 20% were regarding heat pumps and other appliances. Opt out inquiries did not make the top category this month with only 9 customers considering opting out of their RCEA accounts, and three of these customers remained with RCEA after speaking to RCEA staff. Additionally, 7 accounts opted up to Repower+ in October.

NREN Update

In October, the RCEA Northern Rural Energy Network team completed 11 home energy assessments, gave out 43 efficiency kits, and paid out $4,927 in rebates to Humboldt County customers.

NREN Partner	Rebates		Efficiency Kits		Energy Assessments	
	October	YTD	October	YTD	October	YTD
RCEA	**$4,927**	**$99,944**	**43**	**344**	**11**	**77**
LAPC	$140	$8,585	8	529	10	49
MCOG	$100	$7,983	4	214	3	36
SBC	$16,663	$106,948	48	542	0	61
Total	**$21,830**	**$223,460**	**103**	**1629**	**24**	**223**

Staff Recommendation

None. Information only.

Attachments

1. Community Outreach Events Summary
2. Community Choice Energy Alliance Federal Activity Report - October 2026

Redwood Coast Energy Authority – **Community Outreach & Events Summary**

Each month, RCEA connects with community members across Humboldt County through events, presentations, and outreach efforts that build awareness of our programs and services. This summary provides a snapshot of our outreach reach, engagement highlights, and upcoming opportunities to connect with the community.



November 2026

AT A GLANCE

Events

We participated in a variety of community events, including the Día de los Muertos celebration in Eureka sponsored by the Redwood Coast Regional Center and Paso A Paso, McKinleyville Resource Center's Open House, Arcata Chamber of Commerce's Sip & Shop event, and Loleta and Rio Dell's Community Resource Centers. Staff also presented on the Regional Climate Action Plan to Cal Poly OLLI.

Next Month

In December, we'll staff education tables at the Eureka Arts Alive, Arcata Chamber of Commerce's Season of Wonder and Light with Santa, and conduct a presentation at the Humboldt Senior Center.

Federal Affairs Updates
Monthly Policy Report



Community Choice Energy Alliance

The National Voice for Affordable, Clean, & Reliable Power

October 2026

By Community Choice Energy Alliance

Download PDF Version

Executive Summary

Congress spent October in recess, as members hit the campaign trail ahead of November's midterm elections. During this time, coalitions began to weigh in on the Senate's permitting reform bill, the "Bipartisan American Affordability and Jobs Act of 2026" (BAAJA), adding conflicting reviews to an already uncertain process. The Senate is scheduled to address BAAJA immediately when the chamber returns in November.

Beyond permitting reform, Sen. Ron Wyden (D-OR), the top Democrat on the Finance Committee, released a report on the successes of the "direct pay" program and stated his commitment for reviving clean energy tax credits should he return to Chair the committee. This is particularly notable following the Nov. 3 midterm elections, which delivered significant Democratic majorities in the House and Senate. Democrats net 37 seats in the House (with 35 remaining uncalled) and 7 in the Senate (with 2 uncalled).

While Congress remained focused on the midterms, the Administration remained active. The Federal Energy Regulatory Commission (FERC) held its annual Reliability Technical Conference, where the panel discussed the rapid load growth associated with data centers and tools to maintain reliability. The conference occurred shortly before the North American Electric Reliability Corporation approved its reliability standards for large loads. Finally, the Department of Health and Human Services released funds early for the Low Income Home Energy Assistance Program.

CCEA FEDERAL ADVOCACY

BAAJA Legislative Engagement

CCEA has been actively engaging with congressional staff and gathering intelligence from energy and environmental trade associations to better understand BAAJA's potential impacts on CCAs and opportunities for engagement. We also participated in two meetings with California

Senators' offices. Looking ahead, CCEA will focus its advocacy efforts on the House, where there may be greater opportunities to influence and shape the bill language, including through outreach to the House Energy and Commerce Committee Members, the House Energy and Commerce Committee staff, and CCEA's congressional delegation. We also drafted a BAAJA position document, which is currently being reviewed by CCEA's Federal Policy Committee members.

Fall 2026 Advocacy Days Follow-Up

Following CCEA's Fall Advocacy Days in Washington, D.C., follow-up communications have been sent to each congressional office and committee we met with, including state-specific and national CCA data. These efforts build on productive bipartisan discussions about energy affordability, local choice, and opportunities to advance CCA priorities. The **Fall 2026 Advocacy Days Summary**, released in October, provides additional details.

Federal Policy Committee Leadership

Dominic Faria was re-elected as Chair and Deana Dennis as Vice-Chair of CCEA's Federal Policy Committee, both serving a second consecutive year. Their continued leadership will help guide CCEA's federal advocacy priorities.

ELECTIONS UPDATE

1. Midterm Elections Deliver Democratic Majorities for the 120th Congress

Control of both chambers of Congress will flip to Democratic control after voters delivered a stunning rebuke of President Trump's policies in the midterm elections. In a shift of up to 20 points in some districts, voters sent Democrats to Congress, the Senate, and Governors' mansions both in swing states and in those long considered Republican strongholds. In the Senate, Democrats will hold 54 seats to Republicans' 44, with Alaska and Mississippi still counting votes. Notably, Republican Sen. Susan Collins (ME) lost her reelection bid to Democratic challenger Troy Jackson, leaving a vacancy in the Republican leadership of the Senate Appropriations Committee, and Republican Sen. Jon Husted (OH) lost his reelection bid to former Democratic Senator Sherrod Brown. Republican Senators Roger Marshall (KS) and Darline Graham (SC) also lost reelection bids, while Democrats flipped open Senate seats in Iowa, North Carolina, and Texas. Democrats retained several Senate seats including returning Sen. Ed Markey (D-MA) and Senator-elect Chris Pappas (D-NH), as well as seats in Illinois, Michigan, and Minnesota. In the House of Representatives, Democrats have gained a net 37 seats (as of Nov. 5) and hold well over the 218 seats needed to secure the majority after gaining ground in both traditional swing districts and some more reliably red districts in Nebraska, Texas, and Kentucky. The devastating night for Republicans calls into question Congress' appetite for action in the lame duck session and certainly spells trouble for President Trump's final two years in office.

CONGRESSIONAL UPDATES

2. Feedback on BAAJA Rolls in During Recess Ahead of Senate Vote

Prominent groups are beginning to weigh in on the Senate's "Bipartisan American Affordability and Jobs Act" (BAAJA), but the **fate of the legislation is still unclear the week before the Senate is expected to return and take a cloture vote on the bill**.

The compromise has received some important endorsements from organizations including consumer-owned utility trades, the American Public Power Association (APPA) and the National Rural Electric Cooperative Association (NRECA). APPA and NRECA endorsed BAAJA with the condition that the bill includes a technical change that does not expand Federal Energy Regulatory Commission jurisdiction over consumer-owned utilities. Over 130 oil, gas,

infrastructure, and manufacturing groups signed a letter urging congressional leaders to pass BAAJA as it will "improve energy affordability, strengthen economic competitiveness, unlock investment, and restore confidence in the nation's ability to build critical infrastructure." Similarly, a number of clean energy groups, including ACORE, Advanced Energy United, American Clean Power Association, Corporate Energy Buyers Association, and Solar Energy Industries Association, have urged congressional leaders to advance the bill. These groups have argued that BAAJA reforms the permitting system, maintains high environmental standards, helps clean energy deployment, and expands the transmission system.

However, the bill has drawn concern and criticism as well. Edison Electric Institute (EEI) will neither support nor oppose the bill, as utility representatives have reportedly expressed concerns with the transmission provisions of the bill that would eliminate the possibility of a "right of first refusal," require the use of advanced transmission technologies even when benefits outweigh costs, and empower states to ask FERC to investigate utilities' processes for developing local transmission. Some environmental groups have opposed the bill, and a New Mexico-based tribal group unanimously adopted a resolution opposing BAAJA and criticized Sen. Martin Heinrich (D-NM) for not consulting the Pueblo nations before negotiating the changes.

As groups weigh in, the Administration's actions are still a major factor for Democratic senators, according to comments from lead Democratic negotiator Sen. Sheldon Whitehouse (D-RI). On Oct. 20, the Justice Department filed four requests to reopen permit reviews for offshore wind projects. After the fourth filing, Sen. Whitehouse told news outlet Politico, "This is how you blow up a permitting deal." Following Sen. Whitehouse's comments, the Department of War (DOW) announced it approved the first tranche of onshore wind project permits that had been stalled over routine national security reviews, and stated that the process will continue. However, Sen. Whitehouse has stated that the projects approved are repowerings of existing wind farms, rather than new projects, and that Democrats are waiting for "real signs of regulatory good faith." The Senate is currently scheduled to hold the first procedural vote for BAAJA on Nov. 9.

---

3. Sen. Wyden Releases Report Highlighting Direct Pay and Renewable Energy Tax Credits

On Oct. 22, Senate Finance Committee Ranking Member Ron Wyden (D-OR) released a report highlighting the benefits of the "direct pay" program, which was authorized under the Inflation Reduction Act. The direct pay program allows tax-exempt entities to receive refundable direct payments of certain energy tax credits**. The report states that in the first two years of the program, almost $2.5 billion in direct funding for rooftop solar, geothermal heat pumps, electric vehicles, and EV charging equipmen**t. Sen. Wyden claims the data proves demand exists for any program that lowers energy costs and replaces aging infrastructure. Many of the clean energy tax credits were terminated or restricted by the One Big Beautiful Bill Act, which Sen. Wyden claims is significantly contributing to rising energy costs. Sen. Wyden has also stated that he will work to restore the solar and wind tax credits and bolster the direct pay program, if he returns to chair the Finance Committee, which appears likely due to Democrats retaking the Senate majority in the midterm elections.

ADMINISTRATION UPDATES

4. FERC holds its Reliability Technical Conference

On Oct. 21, FERC held its annual Reliability Technical Conference to discuss issues related to the reliability and security of the bulk-power system. **The first panel covered issues related to current rapid load growth and tools for increasing load flexibility**. The panelists discussed the impacts of large loads on baseload energy demand, such as creating limitations that utilities face in temporarily taking down grid assets to install upgrades or undergo repairs. **Panelists also discussed incentives for getting large load customers to accept flexibility in power**

supply that is verifiable and enforceable. This included penalties for not following mitigation procedures and reassurances that flexible power arrangements are not indefinite. The second panel focused on grid reliability issues in the Colorado River Basin, particular long and short-term measures being taken to address drought impacts.

---

5. LIHEAP Funding Released Early by HHS

The Department of Health and Human Services (HHS) and the Office of Management and Budget (OMB) have agreed to an early release of annual funding for the Low Income Home Energy Assistance Program (LIHEAP). **Approximately $3.6 billion, equivalent to 90% of LIHEAP's FY27 funding, has been released for the program**, which helps low-income and senior households pay their energy bills. The stopgap funding bill that was passed into law in September requires HHS to distribute at least 90% of LIHEAP's funds by Nov. 1, due to the program's importance during the winter months.

---

6. NERC Adopts Reliability Standards for Large Loads

On Oct. 26, the North American Electric Reliability Corporation's (NERC) Board of Trustees voted to adopt reliability standards for large loads such as data centers and crypto mining facilities. **The standards aim to establish requirements around interconnection studies, modeling, operational data, communication, verification, load protection coordination, and disturbance monitoring**, to ensure grid operators have the necessary data from large loads to plan and assess reliability of the bulk power system. NERC states that the Board's adoption of the standards is a major milestone in efforts to address reliability concerns associated with the build out of AI data centers and other large loads. These standards follow NERC's issuance of a Level 3 alert in May, after data centers unexpectedly dropping load created reliability concerns for regional grids. NERC will file the newly adopted reliability standards with FERC for approval.

Additional Resources

Log in to **CCEA's Members-Only Portal** to access:

- A detailed Members Directory
- Federal Policy Committee documents and materials *(log in to read all weekly and monthly reports, policy briefs, and additional resources)*
- CCEA's curated national CCA database (*for Terawatt members only*)



Visit our Website

Community Choice Energy Alliance | 2108 N ST # 8586 | Sacramento, CA 95816 US

Unsubscribe | Update Profile | Constant Contact Data Notice

Constant Contact

Try email & social marketing for free!

Board of Directors Draft Meeting Minutes

Wharfinger Building, Bay Room (downstairs)
1 Marina Way, Eureka, CA 95501

Thursday, October 22 2026
3:30 PM

Attendance

Present

Alternate Director Natalie Arroyo, Chair Michael Gerace, Skip Jorgensen, Alt. Dir. Meredith Matthews, Elise Scafani, Jack Tuttle, Frank Wilson.

Absent

Scott Bauer, Carlos Diaz, Jason Ramos.

Staff and Others Present

Director of Engagement & Regional Climate Planning Emily Benvie, Director of Business Planning & Finance Lori Biondini, Executive Director Elizabeth Burks, Legal Counsel Nancy Diamond, Power Resources Director Richard Engel, Customer Programs Director Stephen Kullmann (remote), Board Clerk Lori Taketa, Deputy Executive Director Eileen Verbeck.

Baker Tilly Principal, CPA, Jodi Dobson.

Open Session (Call to Order)

Chair Gerace called a meeting of the Board of Directors of the Redwood Coast Energy Authority to order at the above location and date at 3:33 p.m. Notice of this meeting was posted on October 16, 2026.

4. Staff Reports

4.1. Executive Director's Report

Executive Director Burks reported that solar and battery backup systems have been installed at the Briceland, Whitethorn and Petrolia Volunteer Fire Departments. Construction is in progress at 11 other remote fire stations. The systems will provide 12 hours of backup power at each location during emergencies. Customers have signed up for 46% of the available e-bike vouchers and 42, or half, of RCEA's electric vehicle rebates. Most Regional Climate Action Plan partners have signed the RCAP Memorandum of Understanding. The MOU, which outlines formation of the Regional Climate Committee

and funding commitments for the Regional Climate Program Manager position, will go into effect pending the Eureka City Council's approval in November. New Engagement and Regional Climate Planning Director Emily Benvie introduced herself and described her prior climate planning work experience. There were no public comments on this report.

5. New Business

Financial Audit Reports for Fiscal Years Ending 2026 and 2025

Director of Business Planning & Finance Biondini explained auditor recommendations to realize revenue from IRS direct-pay tax credits in fiscal year 2025-2026, since all requirements were met during that fiscal year. The change will affect future financial reporting.

Auditing firm Baker Tilly Principal Jodi Dobson explained the audit process, new accounting standards including Governmental Accounting Standards Board (GASB) Statements No.103 and 104, and RCEA's audit results. Baker Tilly issued an unmodified, or clean, opinion for both fiscal years' audits. There were no public comments.

M/S: Arroyo, Matthews: Accept and Approve Redwood Coast Energy Authority Financial Statements June 30, 2026, and 2025 and Associated Independent Auditors' Report by Baker Tilly US, LLP.

The motion passed with a unanimous vote. Ayes: Arroyo, Gerace, Jorgensen, Matthews, Scafani, Tuttle, F. Wilson. Noes: None. Absent: Bauer, Diaz, Ramos. Abstain: None.

6. Presentations

6.1. Overview of Distributed Energy Resources and Virtual Power Plants (Information only)

Power Resources Director Engel and Customer Programs Director Kullmann described RCEA's strategic plan direction to implement demand response and distributed energy resource programs and to support reduced energy use during peak energy demand hours. Distributed energy resources are devices on the customer's side of the meter that can produce power or balance grid load, like rooftop solar or smart thermostats and batteries. Virtual power plants (VPPs) are coordinated distributed energy resources that can work together to balance grid load. Benefits to the utilities include reducing peak load by 10-20% without the high cost of building a peaker power plant. For customers, VPP programs can lower the cost of buying batteries or solar panels and lower energy bills. Staff described RCEA's work to date with virtual power plant companies Swell Energy and Leap. Swell Energy and RCEA terminated the local VPP program after three years when minimum contract capacity could not be achieved. RCEA continues its contract with Leap, which aggregates its statewide demand response customer pool.

Challenges to local VPP program development were described. VPP adoption is easier where summer air conditioning electricity use is high. And while Humboldt County residents use more energy during the winter, most RCEA customers heat with natural gas, propane or wood, not electricity. Utility-scale energy storage is also much cheaper per kilowatt hour than home battery storage systems. Virtual power plant vendors suggested RCEA start with customer behavioral programs to lower energy use during peak periods before launching an automated demand response program. VPP opportunities will grow as more customers buy electric vehicles, home batteries and electric heat pumps for space and water heating.

The group discussed how much control customers can retain over their batteries in VPP contracts, the need for research on local commercial customer energy use and systems and the possibility of RCEA running its own VPP program. Staff expressed caution about investing significant resources in VPP programs due to shrinking local electricity demand and previously limited customer interest. Staff will explore customer behavioral programs to lower costs during higher-cost peak periods, working with electric vehicle rebate customers on this behavioral change as a first step.

Member of the public Ian Guerrero encouraged making customer transparency key, highlighted how VPP aggregation can help grid load management 24/7, and encouraged planning for flexibility in addressing Humboldt County's electricity needs due to grid constraints.

Member of the public Ben Scurfield reported on difficulties working with non-local Swell Energy's VPP program. After Swell ceased operations, local program participants were left with Tesla batteries and no local means of maintaining them. Mr. Scurfield suggested requiring homeowners to pay for some portion of a VPP system, sending rebates directly to customers instead of to the contracted installer, planning for ongoing maintenance by a local company, and evaluation of the existing electrical system before installation. There were no further public comments on this item.

7. Consent Calendar

7.1. Approve Minutes of September 24, 2026, Board Meeting.
7.2. Accept Disbursement Report for August 2026, and Financial Reports for This Fiscal Year Through August 2026.
7.3. Receive Regulatory and Legislative Platform Engagement Report.

There were no requests to remove items from the consent calendar.

M/S: M. Scafani, Tuttle: Approve Consent Calendar items.

The motion passed with a unanimous vote. Ayes: Arroyo, Gerace, Jorgensen, Matthews, Scafani, Tuttle, F. Wilson. Noes: None. Absent: Bauer, Diaz, Ramos. Abstain: None.

10. New Business (continued)

10.1 Energy Risk and Rates Ad Hoc Subcommittee Formation

Executive Director Burks reported that PG&E's recent Energy Resource Recovery Account (ERRA) filing with the California Public Utilities Commission indicated that PG&E generation rates will be lowered and the Power Charge Indifference Adjustment (PCIA) will go up, negatively impacting RCEA revenue. Staff requested the formation of an ad hoc Board subcommittee to receive regular updates and provide risk and rate recommendations to the full Board for consideration and action.

There were no public comments on this agenda item. Directors Bauer and Mike Wilson, and Vice Chair Schaefer asked to serve on the ad hoc Energy Risk and Rates Subcommittee. Chair Gerace also volunteered.

M/S: Arroyo, Matthews: Approve the formation of an Energy Risk and Rates Ad Hoc Subcommittee through the end of Fiscal Year 2027-28 to receive regular risk updates and make

recommendations to the Board, and appoint no more than 5 board members to serve on the committee.

The motion passed with a unanimous vote. Ayes: Arroyo, Gerace, Jorgensen, Matthews, Scafani, Tuttle, F. Wilson. Noes: None. Absent: Bauer, Diaz, Ramos. Abstain: None.

There were no requests for future agenda items. Chair Gerace adjourned the meeting at 4:45 p.m.

Lori Taketa, Clerk of the Board

The author used Zoom AI to generate a draft of these minutes. After using this tool, the author reviewed, edited and takes full responsibility for the content of these minutes.

DRAFT

REDWOOD COAST Energy Authority

Staff Report

Agenda Item # 5.2

Information

Agenda Date	November 19, 2026
To	Board of Directors
Prepared by	Lori Biondini, Business Planning and Finance Director
Subject	Profit & Loss, Balance Sheet and Monthly Disbursements Reports

Summary

The attached Disbursements Report lists RCEA's checks, debits, and electronic payments made during the period identified on the report. The Business Planning and Finance Director certifies that the disbursements were drawn in payment of demands conforming to RCEA's adopted Financial Policy and budget.

The Financial Reports (Profit & Loss Budget vs. Actual and Balance Sheet) are presented to keep the Board apprised of current agency receipts and spending relative to budget line items.

Alignment with RCEA's Strategic Plan

Agency financial tracking and reporting are necessary administrative functions supporting RCEA strategic plan goal implementation.

Financial Impact

The disbursements presented were drawn in payment of demands included within the adopted budget.

Staff Recommendation

Approve Disbursement Reports for September 2026, and Financial Reports for This Fiscal Year Through September 2026.

Attachments

1. Disbursements Report for September 1 through September 30, 2026
2. Profit & Loss Budget vs. Actual Report, September 2026
3. Balance Sheet as of September 30, 2026

Accrual Basis

Redwood Coast Energy Authority
Disbursements Report
As of September 30, 2026

Type	Date	Num	Name	Memo	Amount
Bill Pmt -Check	09/08/2026	ACH	The Energy Authority	Weekly CISO090226-AUG26	-42,044.96
Bill Pmt -Check	09/09/2026	ACH	Pitney Bowes-Rental	Mailstation Lease 09/13/26-12/12/26	-72.07
Liability Check	09/11/2026	ACH	Ascensus	Paydate 9/11/26	-15,269.84
Liability Check	09/11/2026	ACH	EDD	Paydate 9/11/26	-9,314.99
Liability Check	09/11/2026	ACH	Internal Revenue Service	Paydate 9/11/26	-39,360.54
Liability Check	09/11/2026	ACH	Ascensus	Paydate 9/11/26	-14,140.49
Bill Pmt -Check	09/11/2026	ACH	BlastPoint, Inc	Customer Insights Platform: 9/2/26-9/2/27	-125,000.00
Bill Pmt -Check	09/11/2026	ACH	CA Community Power	FY27 Operational Dues & Tumbleweed	-265,437.99
Bill Pmt -Check	09/11/2026	ACH	CalCCA	Advance Expense Reimb. GRC & ERRA	-4,851.34
Bill Pmt -Check	09/11/2026	ACH	Choice Digital Corp	Rebate and NEM Check Issuance Fees	-2,988.90
Bill Pmt -Check	09/11/2026	ACH	Sonoma Clean Power Authority	August 2026 - Flex RA sale	-261,000.00
Bill Pmt -Check	09/11/2026	ACH	Viridity Energy Solutions, Inc.	Tierra Buena RA-Aug 2026	-16,900.00
Bill Pmt -Check	09/11/2026	22778	Adventures Edge	E-Bike Rebates	-1,800.00
Bill Pmt -Check	09/11/2026	22779	Arcata Chamber of Commerce	Season of Wonder & Light Sponsorship 2026	-1,000.00
Bill Pmt -Check	09/11/2026	22780	AT&T	RCAM Router and Data	-837.11
Bill Pmt -Check	09/11/2026	22781	Braun Blaising & Wynne, P.C.	Legal Services -July 2026	-3,075.14
Bill Pmt -Check	09/11/2026	22782	Busick, B.	Aug 2026 Mileage Reimbursement	-189.73
Bill Pmt -Check	09/11/2026	22783	City of Arcata	July 2026 Utility User Tax	-11,034.65
Bill Pmt -Check	09/11/2026	22784	City of Arcata	July 2026 Excessive Electricity Use Tax	-587.39
Bill Pmt -Check	09/11/2026	22785	City of Eureka-Water	917 & 633 3rd. St. 07/25/26-8/25/26	-397.20
Bill Pmt -Check	09/11/2026	22786	City of Eureka - Wharfinger&NEM	Venue Rental: Board Meetings Feb 2026-July 2026	-630.00
Bill Pmt -Check	09/11/2026	22787	Donald Dame	CCE Consulting services- Aug 2026	-481.25
Bill Pmt -Check	09/11/2026	22788	First 5 Humboldt	Community Baby Shower Sponsorship 2026	-1,000.00
Bill Pmt -Check	09/11/2026	22789	Frontier Energy, Inc.	NREN SF Database Development - July 2026	-16,731.50
Bill Pmt -Check	09/11/2026	22790	Greenlite Lighting Corp.	NREN Res Kits-LAKE Qty 100	-9,353.00
Bill Pmt -Check	09/11/2026	22791	Hooven & Reese, Inc.	EVSE Construction -Azalea Hall	-93,168.02
Bill Pmt -Check	09/11/2026	22792	Humboldt Association of Realtors Inc	Event Space Rental- Staff meeting 10/15/26	-375.00
Bill Pmt -Check	09/11/2026	22793	Humboldt Bay Coffee Co.	Office Coffee- 633 3rd St.	-68.00
Bill Pmt -Check	09/11/2026	22794	iPROMOTEu.com, Inc	RCEA Promo: Qty 300 Colored pencil sets	-926.57
Bill Pmt -Check	09/11/2026	22795	Law Offices of Susie Berlin	July 2026 Legal Services - NREN	-807.50
Bill Pmt -Check	09/11/2026	22796	Mission Linen & Uniform Service	8/25 & 9/8 mat service and janitorial supplies	-354.51
Bill Pmt -Check	09/11/2026	22797	North Coast Cleaning Services, Inc.	Office Cleaning Services	-1,090.00
Bill Pmt -Check	09/11/2026	22798	Pacific Paper Company	Office supplies	-147.69
Bill Pmt -Check	09/11/2026	22799	PG&E-Office Utility	7/14-8/12/26 utilities for 633 3rd Street	-1,046.59
Bill Pmt -Check	09/11/2026	22800	Rennie, J	July & Aug 2026 Mileage Reimb.	-56.56
Bill Pmt -Check	09/11/2026	22801	Revolution Bicycles, Inc.	E-Bike Rebates	-1,000.00
Bill Pmt -Check	09/11/2026	22802	Stephens Electrical, Inc	August 2026 RRGP design/build services	-8,930.00
Bill Pmt -Check	09/11/2026	22803	Times Printing Company	Printing and mailing	-1,021.09
Bill Pmt -Check	09/11/2026	22804	Ubeo Business Services	633+ 917 3rd St Printer Charges: 8/6-9/5/26	-153.06
Paycheck	09/11/2026	ACH	Employees	Paydate 9/11/26	-95,684.14
Bill Pmt -Check	09/14/2026	ACH	The Energy Authority	Weekly CISO090926	-91,398.32
Bill Pmt -Check	09/15/2026	ACH	The Energy Authority	Monthly TEA Invoice #TEA82026 August 2026	-608,308.39
Check	09/18/2026	ACH	VISA- Commercial Card	Payment for Statement Date 08/31/26	-8,943.17
Bill Pmt -Check	09/21/2026	ACH	The Energy Authority	Weekly CISO091626	-126,289.71
Check	09/22/2026	Debit	Columbia Bank	Service Charge	-287.24
Check	09/22/2026	Debit	Columbia Bank	Service Charge	-323.84
Bill Pmt -Check	09/25/2026	ACH	Baker Tilly US, LLP	Energy Credit Tax Filing services	-79,291.54
Bill Pmt -Check	09/25/2026	ACH	CalPine Corporation	August 2026 Costs	-70,517.90

Redwood Coast Energy Authority
Disbursements Report
As of September 30, 2026

Type	Date	Num	Name	Memo	Amount
Bill Pmt -Check	09/25/2026	ACH	Choice Digital Corp	Rebate and NEM Check issuance fees	-250.40
Bill Pmt -Check	09/25/2026	ACH	CLEAResult	Consulting Services: August 2026	-11,326.79
Bill Pmt -Check	09/25/2026	ACH	Humboldt Sawmill Co.	August 2026 Electricity Charge	-842,326.77
Bill Pmt -Check	09/25/2026	ACH	John Winzler	Office Lease - 633 3rd St. October 2026	-8,144.97
Bill Pmt -Check	09/25/2026	ACH	Leapfrog Power, Inc	August 2026 RA Invoice	-37,180.00
Bill Pmt -Check	09/25/2026	ACH	North Coast Highway Solar 1, LLC	August 2026-Contract Energy	-20,165.68
Bill Pmt -Check	09/25/2026	ACH	SMUD	NREN Res Sector Assess- July 2026	-13,300.00
Liability Check	09/25/2026	ACH	Ascensus	9/25/26 Paydate	-15,191.39
Liability Check	09/25/2026	ACH	Ascensus	9/25/26 Paydate	-14,115.11
Liability Check	09/25/2026	ACH	EDD	9/25/26 Paydate	-9,352.51
Liability Check	09/25/2026	ACH	Internal Revenue Service	9/25/26 Paydate	-39,401.42
Liability Check	09/25/2026	ACH	CICCS Coalition for Controlling Insurance	Sept 2026 Premiums	-68.68
Liability Check	09/25/2026	ACH	Keenan	October 2026 Medical Premiums	-45,534.84
Liability Check	09/25/2026	ACH	Principal Life Insurance Company	October 2026 Premiums	-126.02
Bill Pmt -Check	09/25/2026	ACH	EDPR CA Solar Park LLC II	Aug 2026-Contract Energy	-623,442.89
Liability Check	09/25/2026	ACH	Colonial Life	October 2026 Premiums	-3,628.57
Bill Pmt -Check	09/25/2026	WIRE	PG&E Voluntary Allocation	May 2026 Forecast Price- VA	-129,848.93
Bill Pmt -Check	09/25/2026	WIRE	USDA	Loan Payment Q3- 2026	-95,212.57
Bill Pmt -Check	09/25/2026	22805	Adventures Edge	E-Bike Rebates	-2,000.00
Bill Pmt -Check	09/25/2026	22806	AM Conservation Group, Inc.	NREN Res Kits-RCEA Qty 14	-1,520.66
Bill Pmt -Check	09/25/2026	22807	AT&T	RCAM charges: 09/07-10/06/26	-333.95
Bill Pmt -Check	09/25/2026	22808	Burks, E.	Per Diem: NREN GP Meeting 9/21/26-9/23/26	-118.00
Bill Pmt -Check	09/25/2026	22809	Carter Properties	917 3rd Street Office Lease - October 2026 rent	-2,450.00
Bill Pmt -Check	09/25/2026	22810	Central Office	3 invoices: Move out mailers Sept 2026	-2,254.80
Bill Pmt -Check	09/25/2026	22811	City of Arcata	August 2026 Utility User Tax	-8,107.96
Bill Pmt -Check	09/25/2026	22812	City of Arcata	August 2026 Excessive Electricity Use Tax	-310.17
Bill Pmt -Check	09/25/2026	22813	Davidson Bros. Lock & Safe	633 3rd St wall key lock	-72.71
Bill Pmt -Check	09/25/2026	22814	Department of Justice	Customer 165251, Fingerprinting Fee	-49.00
Bill Pmt -Check	09/25/2026	22815	Donnelly, S.	Per Diem: NREN GP Meeting, 9/21/26-9/23/26	-118.00
Bill Pmt -Check	09/25/2026	22816	Friends of the Lost Coast	2026 Wild & Scenic Film Festival Event Sponsorship	-1,500.00
Bill Pmt -Check	09/25/2026	22817	Greenlite Lighting Corp.	NREN Res Kits-RCEA, qty 3	-283.52
Bill Pmt -Check	09/25/2026	22818	Hand Therapy Center	Ergonomic evaluations for 4 employees	-1,000.00
Bill Pmt -Check	09/25/2026	22819	Humboldt HyCycle	Sept 2026: 5 E-Bike Vouchers	-2,000.00
Bill Pmt -Check	09/25/2026	22820	iPROMOTEu.com, Inc	RCEA Promo: Qty 100 pencils	-231.20
Bill Pmt -Check	09/25/2026	22821	Kilowatt Engineering, Inc.	NREN Program Support Services - Aug 2026	-17,082.50
Bill Pmt -Check	09/25/2026	22822	Kullmann, S.	Per Diem: NREN GP Meeting, 9/21/26-9/23/26	-118.00
Bill Pmt -Check	09/25/2026	22823	Law Offices of Nancy Diamond	3 invoices: Aug 2026 legal services	-9,131.25
Bill Pmt -Check	09/25/2026	22824	Law Offices of Susie Berlin	Aug 2026 Legal Services - NREN	-297.50
Bill Pmt -Check	09/25/2026	22825	NYLEX.net, Inc.	Onsite Support Services	-5,219.99
Bill Pmt -Check	09/25/2026	22826	Optimum Business-633	Phone & Internet - 09/01-09/30/26	-1,106.18
Bill Pmt -Check	09/25/2026	22827	Pacific Paper Company	2 invoices: Sept 2026 office supplies	-88.52
Bill Pmt -Check	09/25/2026	22828	Perez, A.	Per Diem: NREN GP Meeting 9/21/26-9/23/26	-118.00
Bill Pmt -Check	09/25/2026	22829	PG&E- EV	EVSE Sites	-3,004.26
Bill Pmt -Check	09/25/2026	22830	PG&E-Office Utility	917 Office	-322.23
Bill Pmt -Check	09/25/2026	22831	PG&E - ACV	ACV site utilities 8/02/26- 9/01/26	-317.54
Bill Pmt -Check	09/25/2026	22832	PG&E CCA	Aug 2026 Billing Services	-21,966.14
Bill Pmt -Check	09/25/2026	22833	Ramone's Bakery	Refreshments for Contractor Event	-136.70
Bill Pmt -Check	09/25/2026	22834	Shred Aware	Shredding services - Sept 2026	-68.95

Redwood Coast Energy Authority
Disbursements Report
As of September 30, 2026

Type	Date	Num	Name	Memo	Amount
Bill Pmt -Check	09/25/2026	22835	Terry, P.	Reissued travel reimb & Sept 2026 per diem	-544.70
Bill Pmt -Check	09/25/2026	22836	Times Printing Company	Contractor Open House mailing	-275.06
Bill Pmt -Check	09/25/2026	22837	Yakovleva, Vera A.	Reimbursement- CALCCA Leg Com Mtg	-194.43
Liability Check	09/25/2026	22838	Ameritas Life Insurance Corp.- Vision	October 2026 Vision Premiums	-465.24
Liability Check	09/25/2026	22839	Ameritas Life Insurance Corp. - Dental	October 2026 Dental Premiums	-2,801.20
Paycheck	09/25/2026	ACH	Employees	Paydate 9/25/26	-95,433.28
Bill Pmt -Check	09/28/2026	ACH	The Energy Authority	Weekly CISO092326-SEPT26	-127,616.90
Bill Pmt -Check	09/30/2026	ACH	Stephens Electrical, Inc	Sept 2026 RRGP Design/Build services	-262,834.22
TOTAL					**-4,513,797.23**

Redwood Coast Energy Authority
Profit & Loss Budget vs. Actual
July through September 2026

	Jul - Sep 26	Budget	% of Budget
Ordinary Income/Expense			
Income			
Total 4 GRANTS AND DONATIONS	20,865.17		
5 REVENUE EARNED			
Total 5000 · Revenue - government agencies	2,495,373.40	17,548,342.00	14.22%
Total 5100 · Revenue - program related	27,253.91	152,404.00	17.88%
Total 5300 · Revenue - interest earned	309,273.39	600,000.00	51.55%
Total 5400 · Revenue- other contracts	143,405.75	515,532.00	27.82%
Total 5500 · Revenue - electricity sales	11,062,378.77	51,359,098.00	21.54%
Total 5 REVENUE EARNED	14,037,685.22	70,175,376.00	20.0%
Total Income	14,058,550.39	70,175,376.00	20.03%
Gross Profit	14,058,550.39	70,175,376.00	20.03%
Expense			
Total 6 WHOLESALE POWER SUPPLY	11,094,950.64	53,053,147.00	20.91%
Total 7 PERSONNEL EXPENSES	1,247,499.76	6,848,843.00	18.22%
Total 8.1 FACILITIES AND OPERATIONS	574,093.66	1,412,926.00	40.63%
Total 8.2 COMMUNICATIONS AND OUTREACH	32,906.15	383,463.00	8.58%
8.4 PROFESSIONAL & PROGRAM SRVS			
8400 · Regulatory	41,646.84	400,101.00	10.41%
Total 8410 · Contracts - Program Related Ser	1,855,691.09	9,067,655.00	20.47%
8419 · Organization Dues & Memberships	216,000.00	468,839.00	46.07%
8420 · Accounting	82,441.54	123,000.00	67.03%
8430 · Legal	35,241.56	211,500.00	16.66%
8450 · Wholesale Services - TEA	306,824.19	1,146,894.00	26.75%
8470 · Data Management - Calpine	218,515.30	774,452.00	28.22%
8480 · Customer Billing - PG&E	65,827.16	254,994.00	25.82%
Total 8.4 PROFESSIONAL & PROGRAM SRVS	2,822,187.68	12,447,435.00	22.67%
Total 8.6 INCENTIVES & REBATES	211,554.71	4,454,047.00	4.75%
Total 9 NON OPERATING COSTS	27,950.78	129,300.00	21.62%
Total Expense	16,011,143.38	78,729,161.00	20.34%
Net Ordinary Income	-1,952,592.99	-8,553,785.00	22.83%
Net Income	**-1,952,592.99**	**-8,553,785.00**	**22.83%**

Redwood Coast Energy Authority
Balance Sheet
As of September 30, 2026

	Sep 30, 26
ASSETS	
Current Assets	
Checking/Savings	
1010 · Petty Cash	289.34
1060 · Umpqua Checking Acct 0560	225,874.57
1071 · Umpqua Deposit Cntrol Acct 8215	1,380,699.58
1075 · Umpqua Reserve Account 2300	20,256,337.65
1077 · JP Morgan Chase Act 74999	386,207.84
1078 · CA CLASS Reserve Fund 0001	13,611,666.71
Total Checking/Savings	35,861,075.69
Total Accounts Receivable	2,993,645.16
Other Current Assets	
1101 · Allowance for Doubtful Accounts	-7,049,381.92
1103 · Electricity Receivable	14,361,997.24
1120 · Inventory Asset	19,835.15
1205 · Prepaid Insurance	18,365.29
1210 · Retentions Receivable	113,433.87
Total Other Current Assets	7,464,249.63
Total Current Assets	46,318,970.48
Total Fixed Assets	13,897,151.43
Other Assets	
1700 · Security Deposits	795,773.72
1800 · Deferred Outflow of Resources	196,000.00
Total Other Assets	991,773.72
TOTAL ASSETS	**61,207,895.63**
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Total Accounts Payable	4,047,895.70
Total Credit Cards	9,429.12
Other Current Liabilities	
2002 · Deposits Refundable	1,573,470.01
2011 · NEM Escrow Liability	270,847.89
2013 · Unearned Revenue	7,098,676.07
Total 2100 · Payroll Liabilities	361,805.67
Total 2200 · Accrued Expenses	-346.51
Total Other Current Liabilities	9,304,453.13
Total Current Liabilities	13,361,777.95
Total Long Term Liabilities	5,516,270.12
Total Liabilities	18,878,048.07
Equity	
3900 · Fund Balance	44,282,440.55
Net Income	-1,952,592.99
Total Equity	42,329,847.56
TOTAL LIABILITIES & EQUITY	**61,207,895.63**

REDWOOD COAST Energy Authority

Staff Report

Agenda Item # 8.1

Information

Agenda Date	November 19, 2026
To	Board of Directors
Prepared by	Richard Engel, Power Resources Director Lori Biondini, Business Planning and Finance Director Jaclyn Harr, The Energy Authority Account Director – California
Subject	Energy Risk Management Report Update

Background

In December 2016, the RCEA Board of Directors adopted an Energy Risk Management Policy, most recently revised in January 2026[1], to establish functions and procedures to manage the risks associated with the Community Choice Energy program's power procurement activities. In accordance with this policy, the staff Risk Management Team receives a report from RCEA's power manager, The Energy Authority (TEA) monthly to inform authorized management decisions. Staff in turn presents energy risk management report updates to the Board during business meetings at key decision points, mainly when the annual budget is presented for adoption and when any budget adjustments are considered mid-year, but also at any time it seems prudent.

Summary

Due to recent developments in RCEA's financial outlook, staff are presenting this energy risk management report update to the Board to inform and prepare the Board for discussion on RCEA's retail electricity rate setting later in the meeting. TEA California Account Director Jaclyn Harr will be in attendance and available for questions.

Staff Recommendation

Accept Energy Risk Management November 2026 Report Update and provide feedback to staff on information presented to inform any further analysis or future Board actions.

Attachments

[1] RCEA's Energy Risk Management Policy, located at Redwoodenergy.org on the Key Documents page.

1. Energy Risk Management Semi-Annual Report slides will be presented at the meeting.

Energy Risk Management Update

RCEA Board of Directors

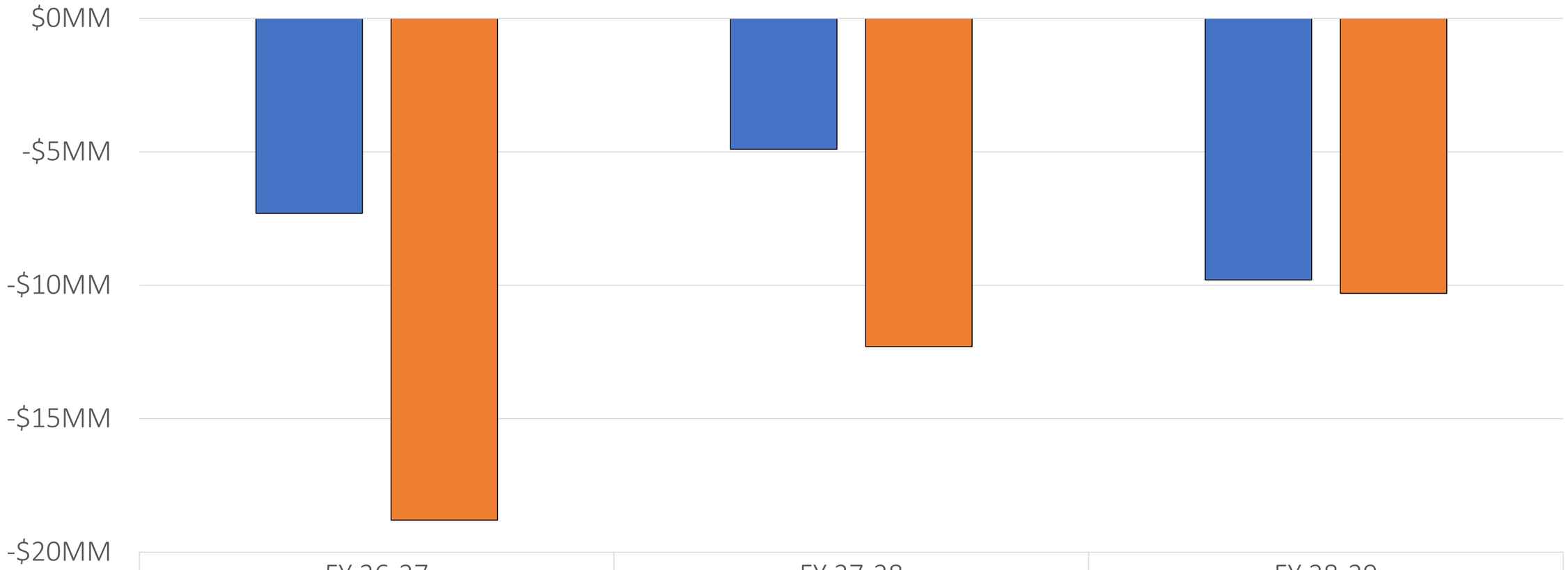
November 19, 2026

REDWOOD COAST EnergyAuthority

Increasing Risk

- PG&E fall update indicates that their 2027 rates will be lower than previously modeled, while the 2027 PCIA is not declining as previously forecast.

Net CCE Revenue Forecast

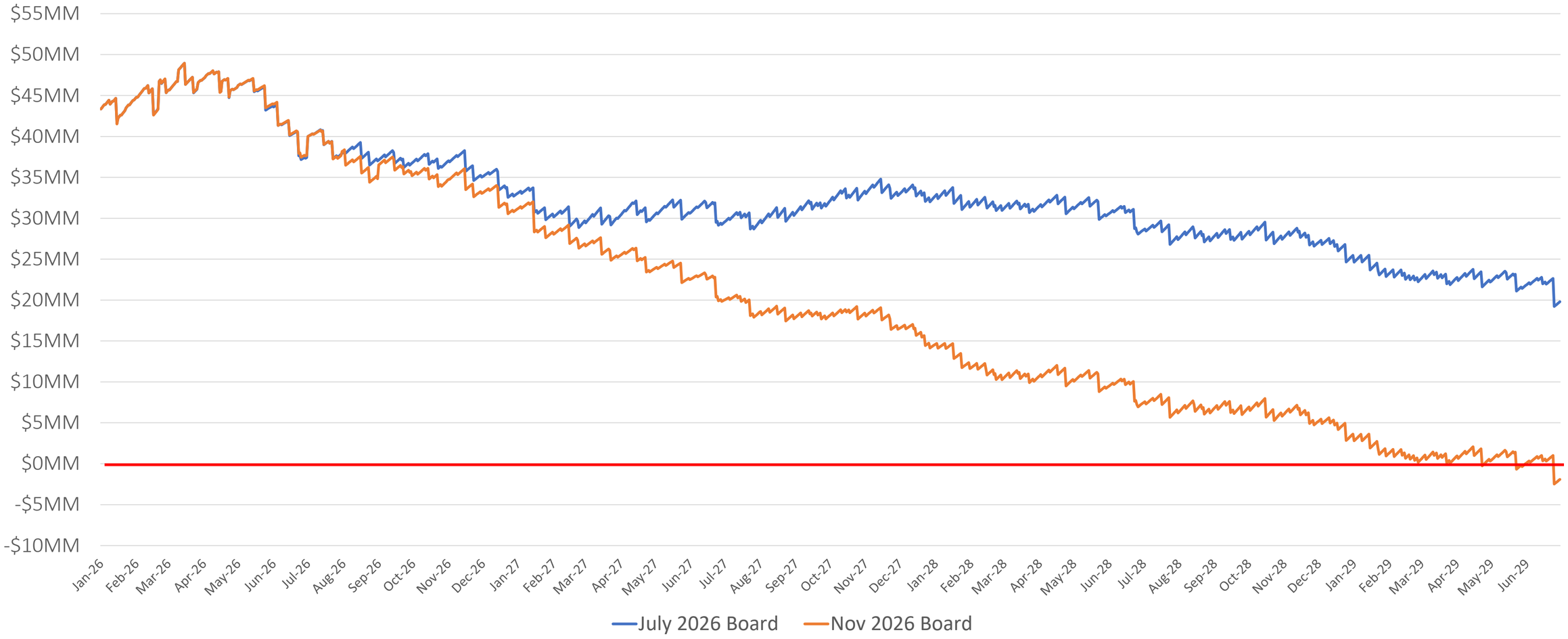


	FY 26-27	FY 27-28	FY 28-29
July 2026 Board	$(7,300,000)	$(4,900,000)	$(9,800,000)
Nov 2026 Board	$(18,800,000)	$(12,300,000)	$(10,300,000)

REDWOOD COAST EnergyAuthority

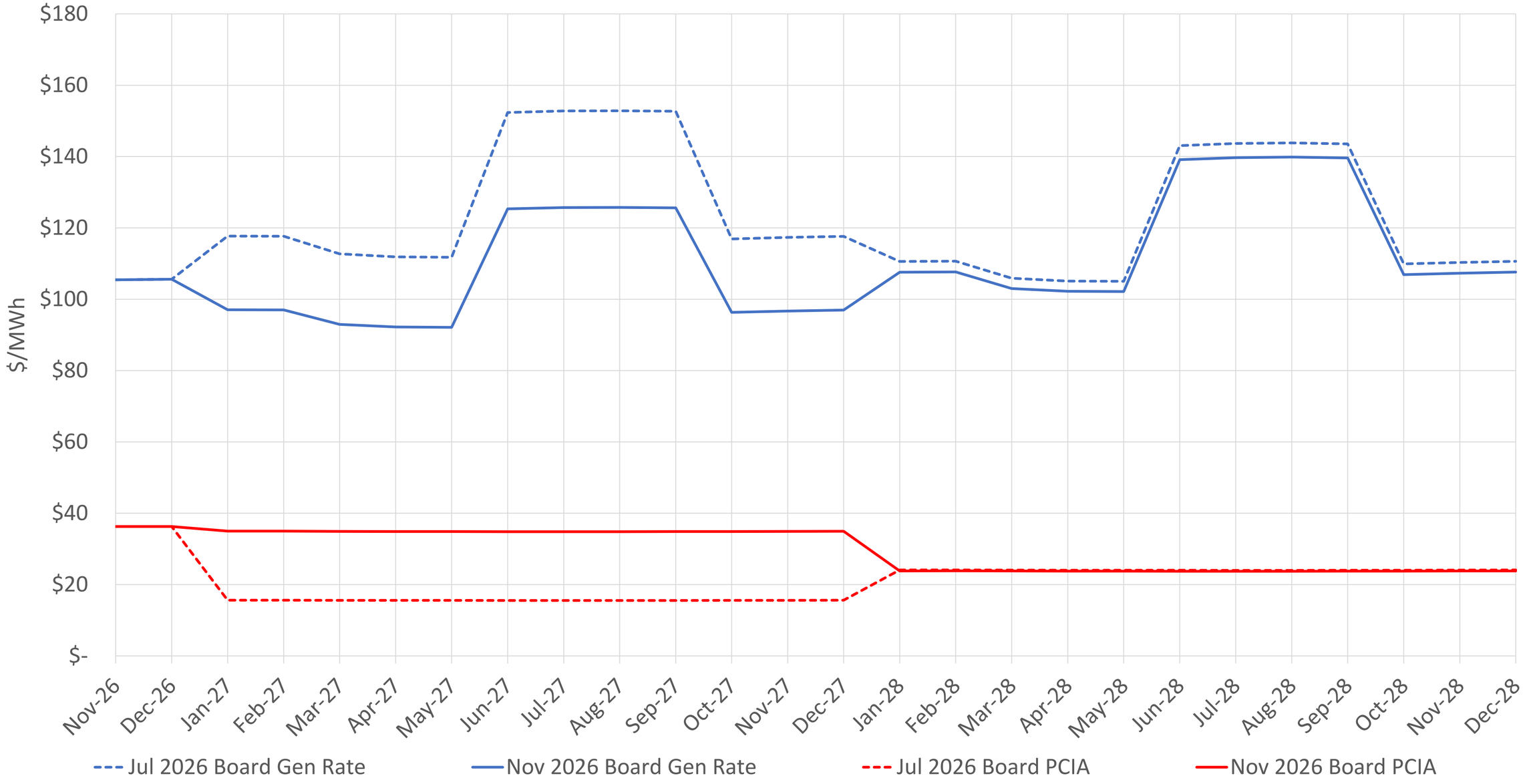
Cash Projection

	July 2026 Board	Nov 2026 Board
Jan-26	$43.3MM	$43.3MM
Dec-26	$33.0MM	$31.1MM
Dec-27	$32.6MM	$14.5MM
Dec-28	$25.5MM	$3.6MM
Jun-29	$19.8MM	($1.9MM)



REDWOOD COAST EnergyAuthority

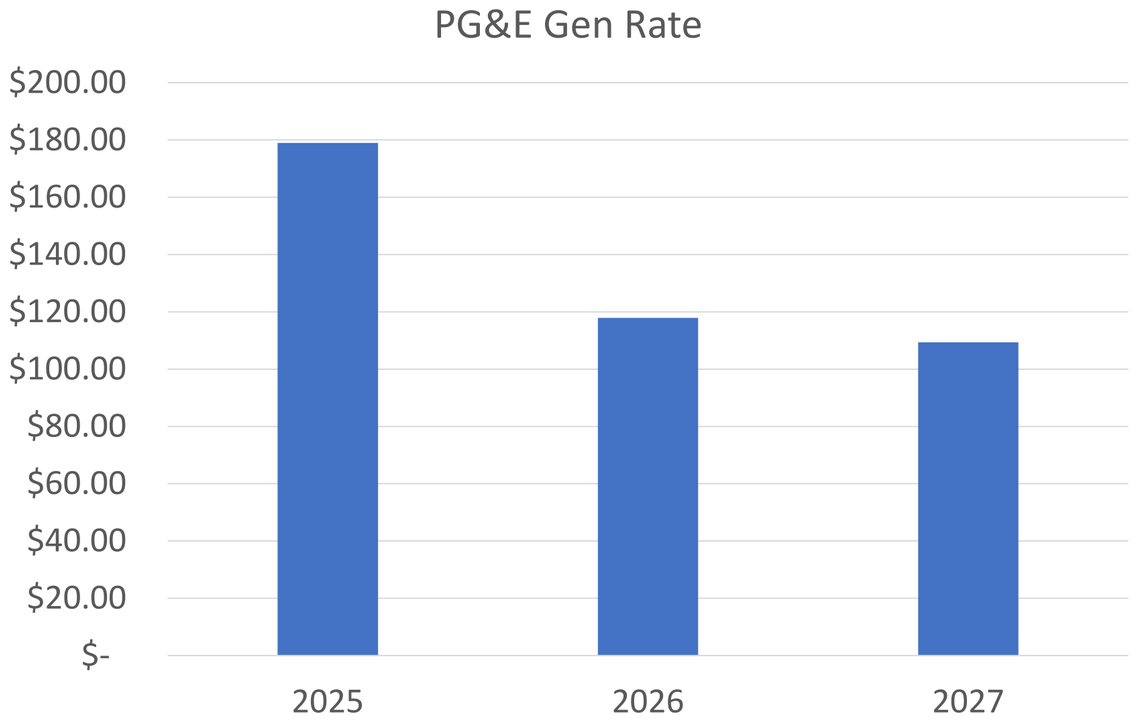
Forecasted PG&E Generation Rate & PCIA



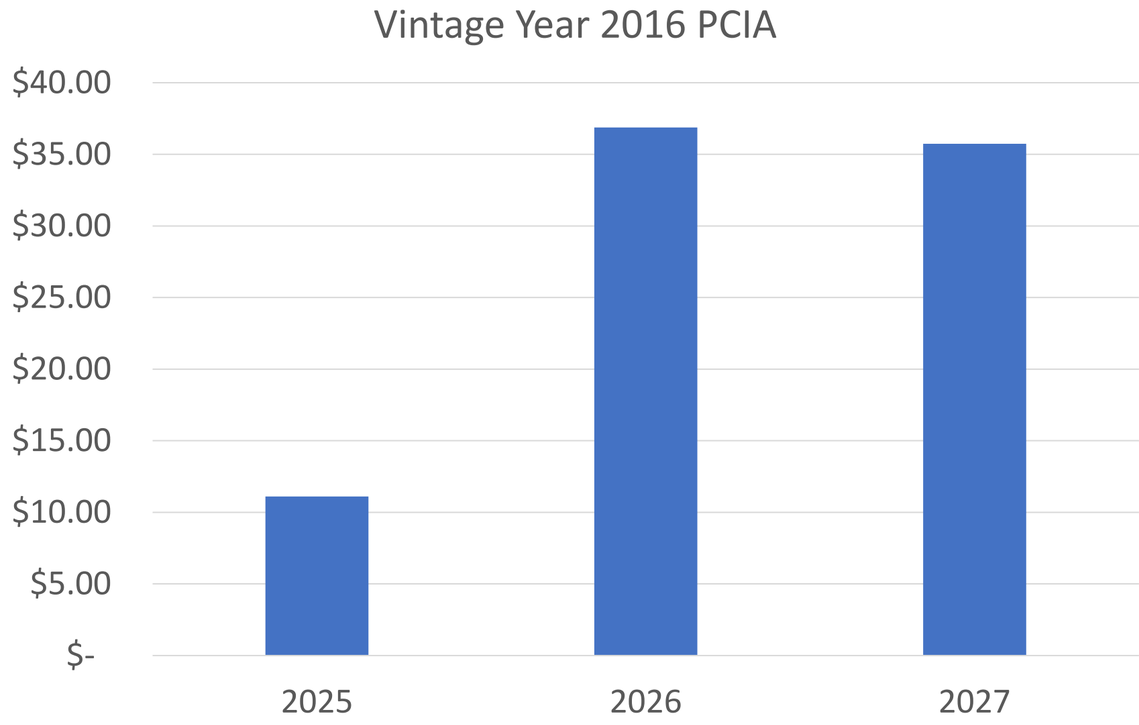
CCE Revenue Breakdown

Fiscal Year 2026-2027 Budgeted Electricity Sales Revenue (per May ERRA ’27 rates)	**$51,400,000**
July ’26 through August ’26 Actuals	($700,000)
Increase in ’27 PCIA	($5,100,000)
Decrease in ’27 Generation Rates	($5,900,000)
Total Impact	($11,700,000)
Updated Fiscal Year 2026-2027 Forecasted Electricity Sales Revenue (per Fall Update ’27 rates)	**$39,800,000**

Year-over-Year PG&E Generation Rate & RCEA PCIA

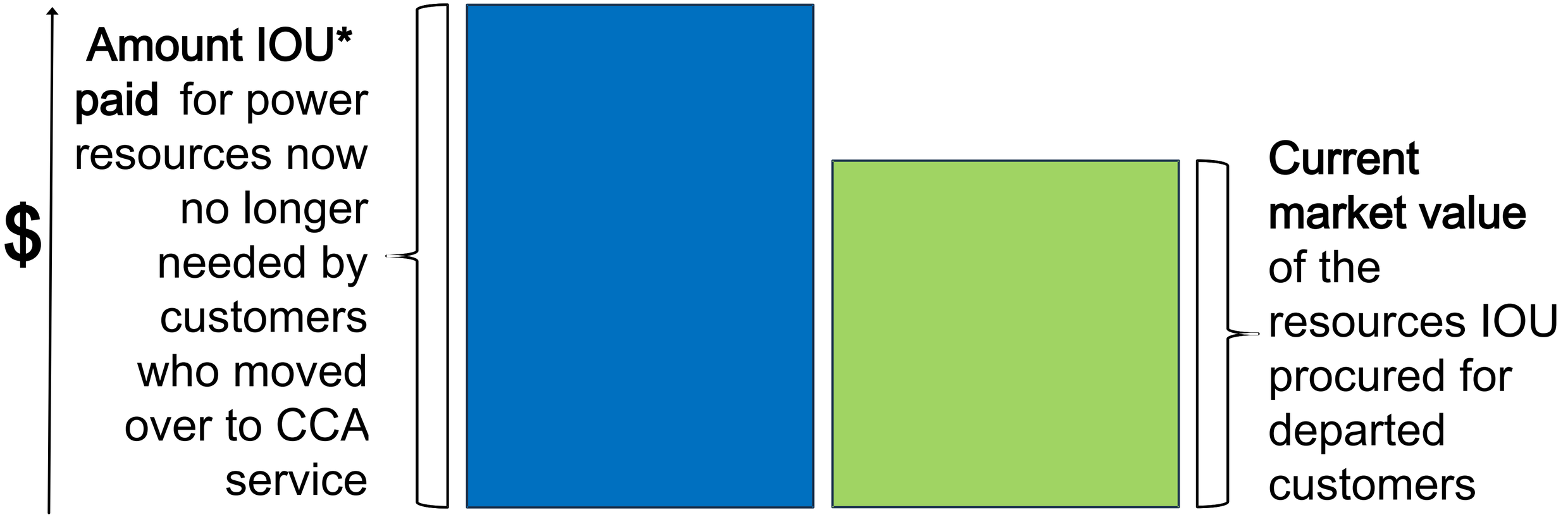


2025	2026	2027
$178.96	$117.89	$109.33
	-34%	-7%



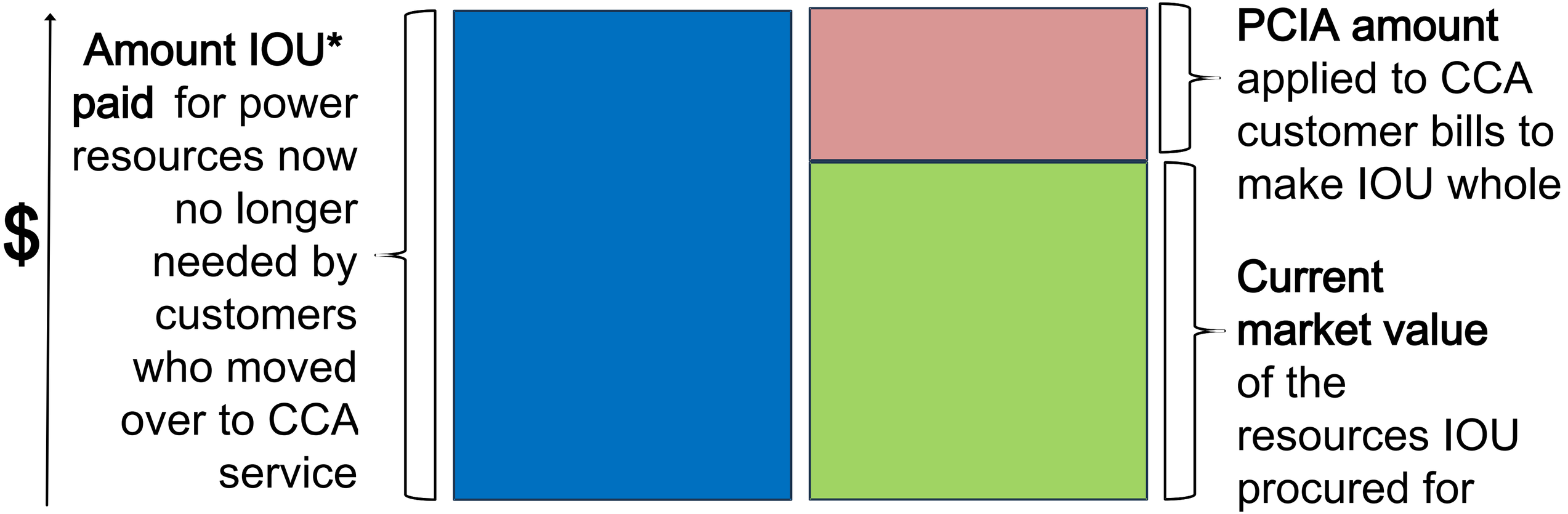
2025	2026	2027
$11.10	$36.87	$35.73
	232%	-3%

Purpose of the PCIA



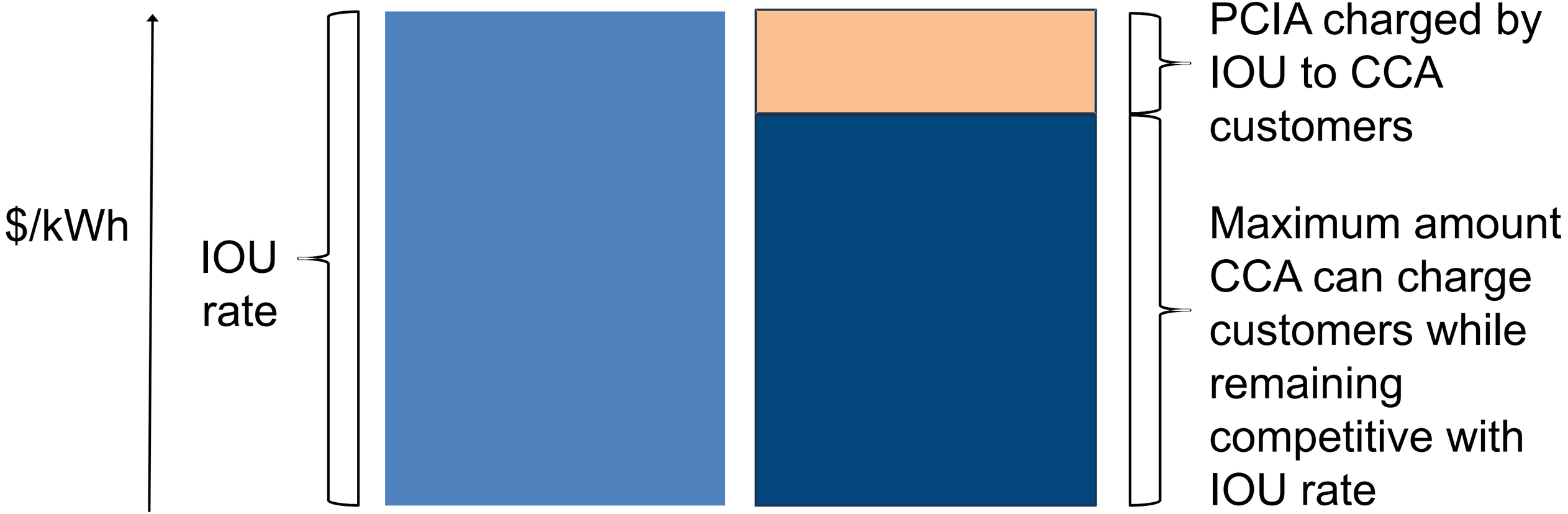
*IOU = Investor-Owned utility (e.g., PG&E)

Purpose of the PCIA

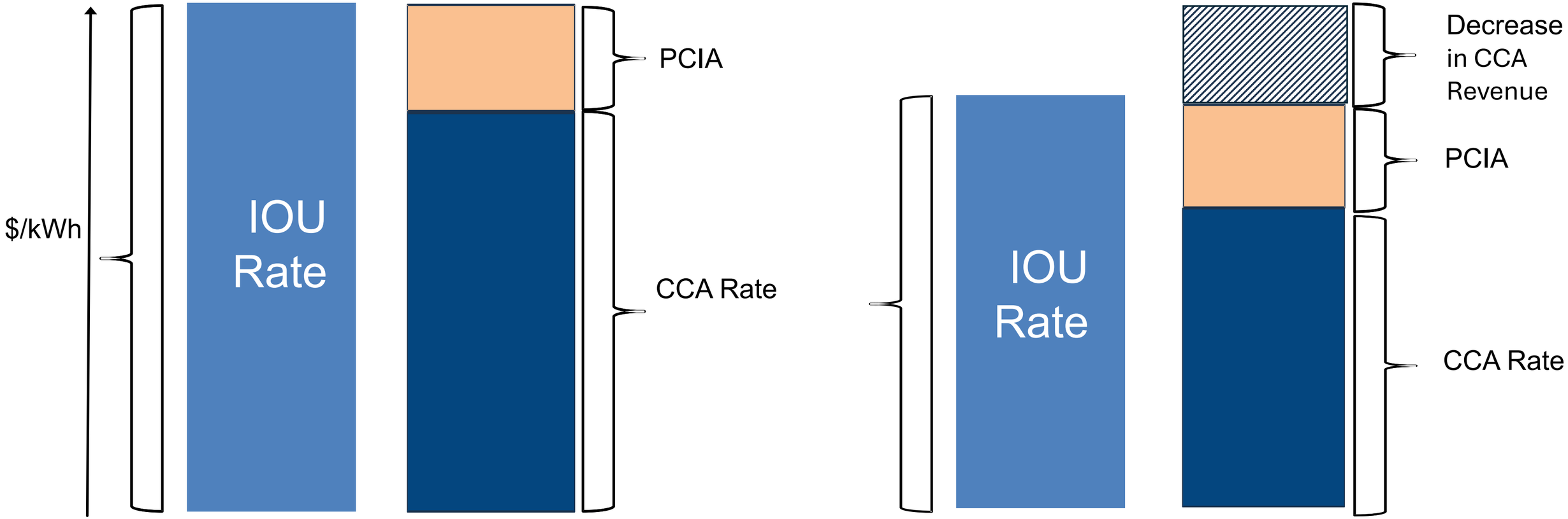


*IOU = Investor-Owned utility (e.g., PG&E)

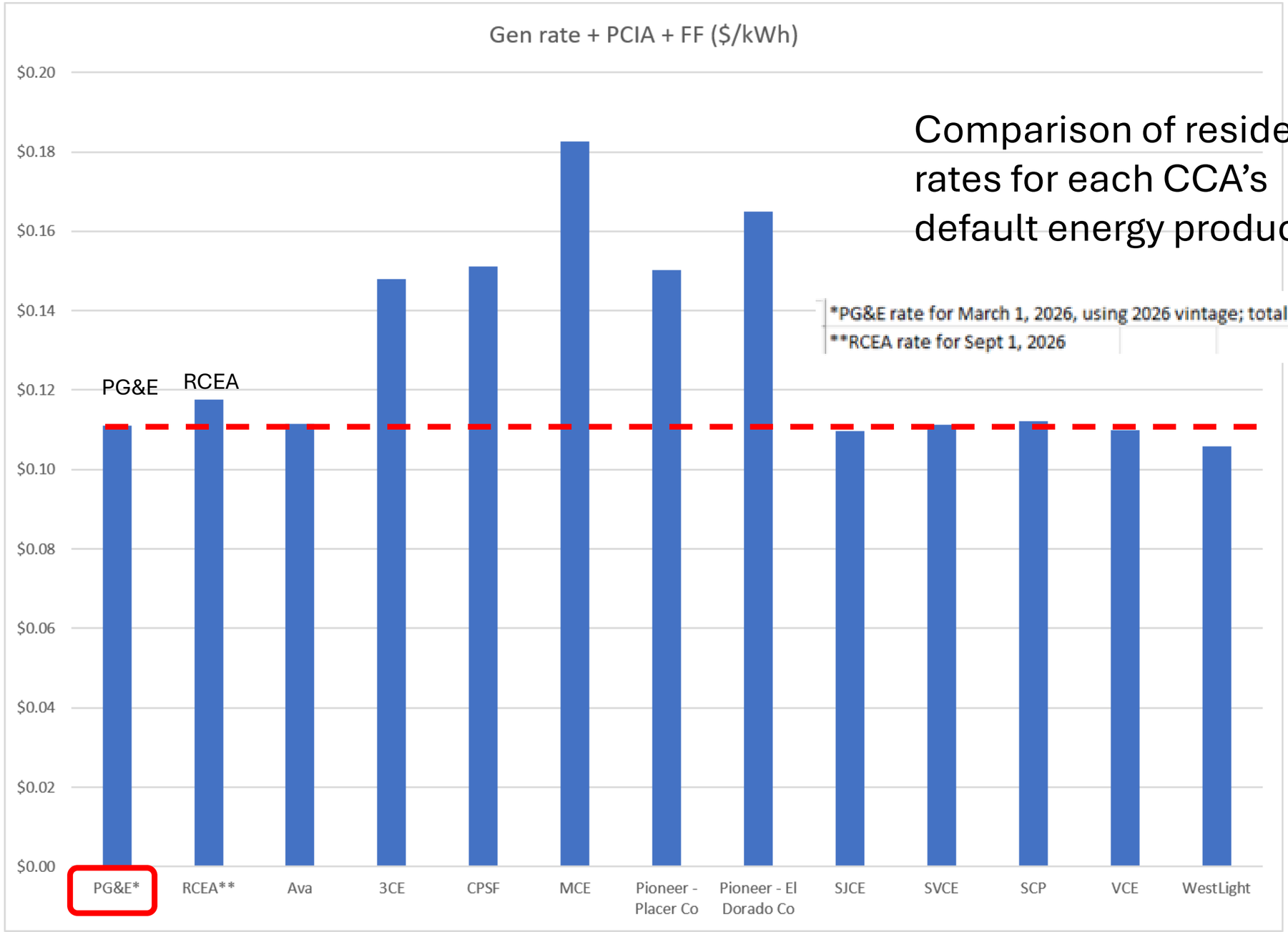
How the PCIA impacts rates that CCAs can charge



Decrease in IOU Gen Rate and Minimal Change in PCIA



Many Northern California CCAs are no longer offering rates below PG&E



Comparison of residential rates for each CCA's default energy product

THANK YOU

REDWOOD COAST
EnergyAuthority

REDWOOD COAST Energy Authority

Staff Report

Agenda Item # 8.2

Information

Agenda Date	November 19, 2026
To	Board of Directors
Prepared by	Beth Burks, Executive Director
Subject	Rate Change for Maintaining Financial Stability and Customer Affordability

Summary

RCEA has received the 2027 PG&E electricity generation rate estimate resulting from the final 2026 and forecast 2027 market price benchmarks. These results represent significant changes from the prior forecast which informed RCEA's current fiscal year budget and July retail rate change. The updated forecast will be presented in the energy risk management update and has prompted staff to examine additional actions that can be taken to improve financial stability while preserving competitive electric service rates, particularly for low-income customers.

In consultation with the Risk and Rates Ad Hoc Subcommittee established at RCEA's October 2026 Board meeting, the following is recommended.

Recommendations

1. Implement operational cost savings

Reduce operational expenditures by approximately $1.4 million through December 2027 largely accomplished by continuing to freeze vacant positions.

2. Adopt new retail rates and develop new energy portfolio products

Increase RCEA generation rates per the attached rate schedule, effective early December 2026 through December 2027. Staff estimate that the proposed rates represent a total bill increase of approximately 5-6%, or approximately $7-10 per month for the average residential customer.

Staff propose offering the following energy portfolio options to increase choice and affordability:

- **RePower**: Maintain the current default product, a blend of 100% renewable resources and carbon free resources at the rates proposed.
- **RePower+**: Maintain the existing premium 100% renewable product currently priced at $0.01/kWh more than the default rate.

- **New Value Product**: Create a lower-cost portfolio that meets California's Renewable Portfolio Standard requirements but contains lower renewable and carbon-free content than the current RePower product. This option would be priced at near parity with PG&E generation rates.
- **New Local Solar:** Explore, and, if feasible, create an ultra-premium product that consists exclusively of local solar power. This product would be priced to fully recover the above market costs of these contracts and would be actively marketed to customers who most embrace RCEA's renewable and climate action goals

Upon implementation, California Alternative Rates for Energy (CARE) and FERA (Family Electric Rate Assistance) customers would automatically be enrolled in the new Value Product, while retaining the ability to opt back into RePower or RePower+ if desired. Other customers would also have the option to enroll in this Value Product option if they desired.

Because development of the new portfolio products will take time to implement, as an interim measure staff recommend providing a temporary bill credit to CARE and FERA customers to maintain their costs at approximately the same level they would pay under PG&E service. The credit would be funded with resale of renewable and carbon free resources that would no longer be needed for the Value Product option being developed.

Financial Impact

The combined impact of the recommended actions will increase RCEA's net revenue by a little over $7M this year and close to $11M next fiscal year compared with the current baseline trajectory. Net revenue will still be negative and reduce cash reserves, but not below the $26M target previously set by the Board.

Staff Recommendation

1. Adopt Resolution 2026-11 Setting Rates to be effective on or after December 1, 2026.
2. Direct staff to develop alternative power portfolio products including a value option on parity with PG&E rates and a premium local solar option.
3. Authorize staff to adjust near-term power procurement in alignment with the alternative power portfolio products.
4. Offer a bill credit for residential CARE and FERA customers while the alternative portfolio products are being developed to maintain approximate cost parity with PG&E, to be funded with resale of renewable and carbon free resources.

Attachments

1. Resolution No. 2026-11 of the Redwood Coast Energy Authority Adopting Rates to be effective on or after December 1, 2026.

RESOLUTION NO. 2026-11
OF THE BOARD OF DIRECTORS
OF THE REDWOOD COAST ENERGY AUTHORITY
SETTING COMMUNITY CHOICE ENERGY PROGRAM RATES
EFFECTIVE ON OR AFTER DECEMBER 1, 2026

WHEREAS, Redwood Coast Energy Authority (RCEA) is continuing operation of its successful community choice energy program on behalf of participating jurisdictions in Humboldt County; and

WHEREAS, RCEA is working with its power manager and power procurement agent The Energy Authority (TEA) to secure a portfolio of power supply resources that meet RCEA's customer rate goals while also supporting other program objectives related to building financial reserves and renewable energy content; and

WHEREAS, RCEA must maintain cash reserves at or above a minimum level in keeping with recognized best financial management practices for community choice energy providers, and to avoid paying fees to TEA as a creditor for power purchasing; and

WHEREAS, without a change to RCEA's retail rates, multiple years of negative net revenue are expected, drawing down RCEA's cash reserves to below the required minimum; and

WHEREAS, RCEA acknowledges that the financial model informing this decision is based on current PG&E rates and Power Charge Indifference Adjustment (PCIA) fees effective January 2026, and current energy market prices, as well as 2027 Market Price Benchmark projections which may change, affecting RCEA's forecasted financial outlook and prompting further rate changes; and

WHEREAS, RCEA's Energy Risk Management Team and Risk and Rates Ad Hoc Subcommittee will continue to monitor financial performance and projections and will proactively make recommendations to the RCEA Board to maintain minimum $26,000,000 cash reserves in support of the requirements described above.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors of the Redwood Coast Energy Authority hereby adopt RCEA's Community Choice Energy Program Customer Rate Schedule Effective on or after December 1, 2026, as set forth in Appendix A, attached hereto and incorporated herein.

Adopted this _____day of _____, 2026

This Resolution shall be effective upon its adoption.

ATTEST:

_____	_____
Michael Gerace, RCEA Board Chair	RCEA Clerk of the Board
Date: _____	Date: _____

CLERK'S CERTIFICATE

I hereby certify that the foregoing is a true and correct copy of Resolution No. 2026-11 passed and adopted at a regular meeting of the Redwood Coast Energy Authority, County of Humboldt, State of California, held on the 19th day of November 2026, by the following vote:

AYES:

NOES:

ABSENT:

ABSTENTIONS:

_____
Clerk of the Board, Redwood Coast Energy Authority

APPENDIX A
REDWOOD COAST ENERGY AUTHORITY
COMMUNITY CHOICE ENERGY PROGRAM CUSTOMER RATE SCHEDULE
EFFECTIVE ON OR AFTER DECEMBER 1, 2026

RCEA Community Choice Energy Program
Customer Rate Schedule - Effective on or after December 1, 2026

PG&E Tariff / Rate Schedule	RCEA Rate Schedule	Season	Charge Type	Time of Use Period	NEW RCEA Rate (no PCIA/FF)	NEW RCEA Total Rate with PG&E Surchages
E-ELEC	E-ELEC	Summer	Generation	On Peak	0.26600	0.30346
	E-ELEC	Summer	Generation	Part Peak	0.14706	0.18452
	E-ELEC	Summer	Generation	Off Peak	0.09294	0.13040
	E-ELEC	Winter	Generation	On Peak	0.07144	0.10890
	E-ELEC	Winter	Generation	Part Peak	0.04748	0.08494
	E-ELEC	Winter	Generation	Off Peak	0.03146	0.06892
E-1, EL-1, EM, EML, ES, ESL, ESR, ESRL, ET ETL	E-1	All	Generation	Total	0.10467	0.14213
EV-A	E-EV	Summer	Generation	On Peak	0.30677	0.34423
	E-EV	Summer	Generation	Part Peak	0.13461	0.17207
	E-EV	Summer	Generation	Off Peak	0.07895	0.11641
	E-EV	Winter	Generation	On Peak	0.07341	0.11087
	E-EV	Winter	Generation	Part Peak	0.04359	0.08105
	E-EV	Winter	Generation	Off Peak	0.04359	0.08105
EV2A	E-EV2-A	Summer	Generation	On Peak	0.17637	0.21383
	E-EV2-A	Summer	Generation	Part Peak	0.12272	0.16018
	E-EV2-A	Summer	Generation	Off Peak	0.07335	0.11081
	E-EV2-A	Winter	Generation	On Peak	0.10812	0.14558
	E-EV2-A	Winter	Generation	Part Peak	0.09314	0.13060
	E-EV2-A	Winter	Generation	Off Peak	0.06496	0.10242
E-TOU-C3	E-TOU-C	Summer	Generation	On Peak	0.19979	0.23725
	E-TOU-C	Summer	Generation	Off Peak	0.07619	0.11365
	E-TOU-C	Winter	Generation	On Peak	0.11493	0.15239
	E-TOU-C	Winter	Generation	Off Peak	0.08291	0.12037
E-TOU-D	E-TOU-D	Summer	Generation	On Peak	0.19792	0.23538
	E-TOU-D	Summer	Generation	Off Peak	0.07197	0.10943
	E-TOU-D	Winter	Generation	On Peak	0.14888	0.18634
	E-TOU-D	Winter	Generation	Off Peak	0.10678	0.14424
A-1	A-1-A	Summer	Generation	Total	0.12333	0.15998
	A-1-A	Winter	Generation	Total	0.07518	0.11183
A-1-X	A-1-B	Summer	Generation	On Peak	0.12708	0.16373
	A-1-B	Summer	Generation	Part Peak	0.12708	0.16373
	A-1-B	Summer	Generation	Off Peak	0.09743	0.13408
	A-1-B	Winter	Generation	Part Peak	0.09018	0.12683
	A-1-B	Winter	Generation	Off Peak	0.08948	0.12613

A-10-S	A-10-A	Summer	Generation	Total	0.12103	0.15970
	A-10-A	Summer	Demand	Total	0.00	0.00
	A-10-A	Winter	Generation	Total	0.09491	0.13358
A-10-P	A-10-A-P	Summer	Generation	Total	0.10246	0.14113
	A-10-A-P	Summer	Demand	Total	0.00	0.00
	A-10-A-P	Winter	Generation	Total	0.07987	0.11854
A-10-T	A-10-A-T	Summer	Generation	Total	0.08031	0.11898
	A-10-A-T	Summer	Demand	Total	0.00	0.00
	A-10-A-T	Winter	Generation	Total	0.05977	0.09844
A-10-S-X	A-10-B	Summer	Generation	On Peak	0.13743	0.17610
	A-10-B	Summer	Generation	Off Peak	0.10529	0.14396
	A-10-B	Summer	Generation	Part Peak	0.13743	0.17610
	A-10-B	Summer	Demand	Total	0.00	
	A-10-B	Winter	Generation	Part Peak	0.09589	0.13456
	A-10-B	Winter	Generation	Off Peak	0.09503	0.13370
A-10-P-X	A-10-B-P	Summer	Generation	On Peak	0.12003	0.15870
	A-10-B-P	Summer	Generation	Part Peak	0.12003	0.15870
	A-10-B-P	Summer	Generation	Off Peak	0.08966	0.12833
	A-10-B-P	Summer	Demand	Total	0.00	
	A-10-B-P	Winter	Generation	Part Peak	0.08075	0.11942
	A-10-B-P	Winter	Generation	Off Peak	0.07995	0.11862
A-10-T-X	A-10-B-T	Summer	Generation	On Peak	0.09849	0.13716
	A-10-B-T	Summer	Generation	Part Peak	0.09849	0.13716
	A-10-B-T	Summer	Generation	Off Peak	0.06891	0.10758
	A-10-B-T	Summer	Demand	Total	0.00	0.00
	A-10-B-T	Winter	Generation	Part Peak	0.06022	0.09889
	A-10-B-T	Winter	Generation	Off Peak	0.05943	0.09810
A-6	A-6	Summer	Generation	On Peak	0.14258	0.17923
	A-6	Summer	Generation	Part Peak	0.14258	0.17923
	A-6	Summer	Generation	Off Peak	0.10208	0.13873
	A-6	Winter	Generation	Part Peak	0.09083	0.12748
	A-6	Winter	Generation	Off Peak	0.08997	0.12662
E-19-S,V	E-19-S	Summer	Generation	On Peak	0.06724	0.10380
	E-19-S	Summer	Generation	Part Peak	0.06724	0.10380
	E-19-S	Summer	Generation	Off Peak	0.06065	0.09721
	E-19-S	Summer	Demand	On Peak	15.23	15.23
	E-19-S	Summer	Demand	Part Peak	15.23	15.23
	E-19-S	Winter	Generation	Part Peak	0.05780	0.09436
	E-19-S	Winter	Generation	Off Peak	0.05702	0.09358

E-19-S,R	E-19-R-S	Summer	Generation	On Peak	0.13779	0.17435
	E-19-R-S	Summer	Generation	Part Peak	0.13779	0.17435
	E-19-R-S	Summer	Generation	Off Peak	0.09801	0.13457
	E-19-R-S	Winter	Generation	Part Peak	0.09490	0.13146
	E-19-R-S	Winter	Generation	Off Peak	0.09405	0.13061
E-19-P,V	E-19-P	Summer	Generation	On Peak	0.05739	0.09395
	E-19-P	Summer	Generation	Part Peak	0.05739	0.09395
	E-19-P	Summer	Generation	Off Peak	0.05085	0.08741
	E-19-P	Summer	Demand	On Peak	13.88	13.88
	E-19-P	Summer	Demand	Part Peak	13.88	13.88
	E-19-P	Winter	Generation	Part Peak	0.04803	0.08459
	E-19-P	Winter	Generation	Off Peak	0.04726	0.08382
E-19-P,R	E-19-R-P	Summer	Generation	On Peak	0.11619	0.15275
	E-19-R-P	Summer	Generation	Part Peak	0.11619	0.15275
	E-19-R-P	Summer	Generation	Off Peak	0.08097	0.11753
	E-19-R-P	Winter	Generation	Part Peak	0.07800	0.11456
	E-19-R-P	Winter	Generation	Off Peak	0.07720	0.11376
E-19-T,V	E-19-T	Summer	Generation	On Peak	0.04342	0.07998
	E-19-T	Summer	Generation	Part Peak	0.04342	0.07998
	E-19-T	Summer	Generation	Off Peak	0.03708	0.07364
	E-19-T	Summer	Demand	On Peak	15.02	15.02
	E-19-T	Summer	Demand	Part Peak	15.02	15.02
	E-19-T	Winter	Generation	Part Peak	0.03436	0.07092
	E-19-T	Winter	Generation	Off Peak	0.03363	0.07019
E-19-T,R	E-19-R-T	Summer	Generation	On Peak	0.10995	0.14651
	E-19-R-T	Summer	Generation	Part Peak	0.10995	0.14651
	E-19-R-T	Summer	Generation	Off Peak	0.07916	0.11572
	E-19-R-T	Winter	Generation	Part Peak	0.07624	0.11280
	E-19-R-T	Winter	Generation	Off Peak	0.07545	0.11201
E-20-S,V	E-20-S	Summer	Generation	On Peak	0.06538	0.09959
	E-20-S	Summer	Generation	Part Peak	0.06538	0.09959
	E-20-S	Summer	Generation	Off Peak	0.05884	0.09305
	E-20-S	Summer	Demand	On Peak	14.66	14.66
	E-20-S	Summer	Demand	Part Peak	14.66	14.66
	E-20-S	Winter	Generation	Part Peak	0.05597	0.09018
	E-20-S	Winter	Generation	Off Peak	0.05519	0.08940
E-20-S,R	E-20-R-S	Summer	Generation	On Peak	0.12621	0.16042
	E-20-R-S	Summer	Generation	Part Peak	0.12621	0.16042
	E-20-R-S	Summer	Generation	Off Peak	0.08976	0.12397
	E-20-R-S	Winter	Generation	Part Peak	0.08665	0.12086

	E-20-R-S	Winter	Generation	Off Peak	0.08580	0.12001
E-20-P,V	E-20-P	Summer	Generation	On Peak	0.06469	0.09766
	E-20-P	Summer	Generation	Part Peak	0.06469	0.09766
	E-20-P	Summer	Generation	Off Peak	0.05824	0.09121
	E-20-P	Summer	Demand	On Peak	15.90	15.90
	E-20-P	Summer	Demand	Part Peak	15.90	15.90
	E-20-P	Winter	Generation	Part Peak	0.05548	0.08845
	E-20-P	Winter	Generation	Off Peak	0.05474	0.08771
E-20-P,R	E-20-R-P	Summer	Generation	On Peak	0.12418	0.15715
	E-20-R-P	Summer	Generation	Part Peak	0.12418	0.15715
	E-20-R-P	Summer	Generation	Off Peak	0.08632	0.11929
	E-20-R-P	Winter	Generation	Part Peak	0.08336	0.11633
	E-20-R-P	Winter	Generation	Off Peak	0.08255	0.11552
E-20-T,V	E-20-T	Summer	Generation	On Peak	0.05272	0.08592
	E-20-T	Summer	Generation	Part Peak	0.05272	0.08592
	E-20-T	Summer	Generation	Off Peak	0.04620	0.07940
	E-20-T	Summer	Demand	On Peak	19.85	19.85
	E-20-T	Summer	Demand	Part Peak	19.85	19.85
	E-20-T	Winter	Generation	Part Peak	0.04341	0.07661
	E-20-T	Winter	Generation	Off Peak	0.04265	0.07585
E-20-T,R	E-20-R-T	Summer	Generation	On Peak	0.12317	0.15637
	E-20-R-T	Summer	Generation	Part Peak	0.12317	0.15637
	E-20-R-T	Summer	Generation	Off Peak	0.08572	0.11892
	E-20-R-T	Winter	Generation	Part Peak	0.08280	0.11600
	E-20-R-T	Winter	Generation	Off Peak	0.08201	0.11521
AG-1-A	AG-1-A	Summer	Generation	Total	0.07995	0.11458
	AG-1-A	Summer	Connected Load	Total	3.75	3.75
	AG-1-A	Winter	Generation	Total	0.06372	0.09835
AG-1-B	AG-1-B	Summer	Generation	Total	0.08915	0.12378
	AG-1-B	Summer	Demand	Total	4.98	4.98
	AG-1-B	Winter	Generation	Total	0.05244	0.08707
AG-1-P-X	AG-1-B-P	Summer	Generation	Total	0.08915	0.12378
	AG-1-B-P	Summer	Demand	Total	4.98	4.98
	AG-1-B-P	Winter	Generation	Total	0.05244	0.08707
AG-R-A	AG-R-A	Summer	Generation	On Peak	0.07932	0.11395
	AG-R-A	Summer	Generation	Off Peak	0.07932	0.11395
	AG-R-A	Summer	Connected Load	Total	2.51	2.51
	AG-R-A	Winter	Generation	Part Peak	0.05939	0.09402
	AG-R-A	Winter	Generation	Off Peak	0.05854	0.09317

AG-V-A	AG-V-A	Summer	Generation	On Peak	0.07511	0.10974
	AG-V-A	Summer	Generation	Off Peak	0.07511	0.10974
	AG-V-A	Summer	Connected Load	Total	2.64	2.64
	AG-V-A	Winter	Generation	Part Peak	0.05683	0.09146
	AG-V-A	Winter	Generation	Off Peak	0.05598	0.09061
AG-V-B	AG-V-B	Summer	Generation	On Peak	0.06419	0.09882
	AG-V-B	Summer	Generation	Off Peak	0.06419	0.09882
	AG-V-B	Summer	Demand	Total	3.40	3.40
	AG-V-B	Summer	Demand	On Peak	0.00	0.00
	AG-V-B	Winter	Generation	Part Peak	0.04930	0.08393
	AG-V-B	Winter	Generation	Off Peak	0.04845	0.08308
AG-4-A	AG-4-A	Summer	Generation	On Peak	0.07677	0.1114
	AG-4-A	Summer	Generation	Off Peak	0.07677	0.1114
	AG-4-A	Summer	Connected Load	Total	2.58	2.58
	AG-4-A	Winter	Generation	Part Peak	0.05964	0.09427
	AG-4-A	Winter	Generation	Off Peak	0.05879	0.09342
AG-4-B	AG-4-B	Summer	Generation	On Peak	0.08913	0.12376
	AG-4-B	Summer	Generation	Off Peak	0.08913	0.12376
	AG-4-B	Summer	Demand	Total	4.55	4.55
	AG-4-B	Summer	Demand	On Peak	0.00	0.00
	AG-4-B	Winter	Generation	Part Peak	0.07234	0.10697
	AG-4-B	Winter	Generation	Off Peak	0.07151	0.10614
AG-4-B-X	AG-4-B-P	Summer	Generation	On Peak	0.08913	0.12376
	AG-4-B-P	Summer	Generation	Off Peak	0.08913	0.12376
	AG-4-B-P	Summer	Demand	Total	3.43	3.43
	AG-4-B-P	Summer	Demand	On Peak	0.00	0.00
	AG-4-B-P	Winter	Generation	Part Peak	0.07234	0.10697
	AG-4-B-P	Winter	Generation	Off Peak	0.07151	0.10614
AG-4-C	AG-4-C	Summer	Generation	On Peak	0.06605	0.10068
	AG-4-C	Summer	Generation	Part Peak	0.06605	0.10068
	AG-4-C	Summer	Generation	Off Peak	0.05261	0.08724
	AG-4-C	Summer	Demand	On Peak	4.80	4.80
	AG-4-C	Summer	Demand	Part Peak	4.80	4.80
	AG-4-C	Winter	Generation	Part Peak	0.04950	0.08413
	AG-4-C	Winter	Generation	Off Peak	0.04865	0.08328
AG-5-A	AG-5-A	Summer	Generation	On Peak	0.08465	0.11928
	AG-5-A	Summer	Generation	Off Peak	0.08465	0.11928
	AG-5-A	Summer	Connected Load	Total	7.13	7.13
	AG-5-A	Winter	Generation	Part Peak	0.06991	0.10454
	AG-5-A	Winter	Generation	Off Peak	0.06906	0.10369

AG-5-B	AG-5-B	Summer	Generation	On Peak	0.07583	0.11046
	AG-5-B	Summer	Generation	Off Peak	0.07583	0.11046
	AG-5-B	Summer	Demand	Total	6.05	6.05
	AG-5-B	Summer	Demand	On Peak	0.00	0.00
	AG-5-B	Winter	Generation	Part Peak	0.06091	0.09554
	AG-5-B	Winter	Generation	Off Peak	0.06010	0.09473
AG-5-C	AG-5-C	Summer	Generation	On Peak	0.05407	0.08870
	AG-5-C	Summer	Generation	Part Peak	0.05407	0.08870
	AG-5-C	Summer	Generation	Off Peak	0.04679	0.08142
	AG-5-C	Summer	Demand	On Peak	9.90	9.90
	AG-5-C	Summer	Demand	Part Peak	9.90	9.90
	AG-5-C	Winter	Generation	Part Peak	0.04368	0.07831
	AG-5-C	Winter	Generation	Off Peak	0.04283	0.07746
AG-5-C-P	AG-5-C-P	Summer	Generation	On Peak	0.05407	0.08870
	AG-5-C-P	Summer	Generation	Part Peak	0.05407	0.08870
	AG-5-C-P	Summer	Generation	Off Peak	0.04679	0.08142
	AG-5-C-P	Summer	Demand	On Peak	9.90	9.90
	AG-5-C-P	Summer	Demand	Part Peak	9.90	9.90
	AG-5-C-P	Winter	Generation	Part Peak	0.04368	0.07831
	AG-5-C-P	Winter	Generation	Off Peak	0.04283	0.07746
S-TOU-P	S-TOU-P	Summer	Generation	On Peak	0.15015	0.17591
	S-TOU-P	Summer	Generation	Part Peak	0.11706	0.14282
	S-TOU-P	Summer	Generation	Off Peak	0.07377	0.09953
	S-TOU-P	Summer	Reservation Char	Total	0.80	0.8
	S-TOU-P	Winter	Generation	Part Peak	0.12233	0.14809
	S-TOU-P	Winter	Generation	Off Peak	0.08880	0.11456
	S-TOU-P	Winter	Reservation Char	Total	0.80	0.8
S-TOU-P	S-TOU-T	Summer	Generation	On Peak	0.10275	0.12851
	S-TOU-T	Summer	Generation	Part Peak	0.07769	0.10345
	S-TOU-T	Summer	Generation	Off Peak	0.04455	0.07031
	S-TOU-T	Summer	Reservation Char	Total	0.61	0.61
	S-TOU-T	Winter	Generation	Part Peak	0.08163	0.10739
	S-TOU-T	Winter	Generation	Off Peak	0.05618	0.08194
	S-TOU-T	Winter	Reservation Char	Total	0.61	0.61
LS-1, LS-2, LS-3, OL-1	LS-1	All	Generation	Total	0.08500	0.11557
TC-1	TC-1	All	Generation	Total	0.08654	0.12319
B-1	B-1	Summer	Generation	On Peak	0.17501	0.21166
	B-1	Summer	Generation	Part Peak	0.11593	0.15258

	B-1	Summer	Generation	Off Peak	0.09096	0.12761
	B-1	Winter	Generation	On Peak	0.10871	0.14536
	B-1	Winter	Generation	Off Peak	0.08936	0.12601
	B-1	Winter	Generation	Super Off Peak	0.06966	0.10631
B-1-ST	B-1-ST	Summer	Generation	On Peak	0.18072	0.21737
	B-1-ST	Summer	Generation	Part Peak	0.12977	0.16642
	B-1-ST	Summer	Generation	Off Peak	0.08687	0.12352
	B-1-ST	Winter	Generation	On Peak	0.12002	0.15667
	B-1-ST	Winter	Generation	Part Peak	0.10521	0.14186
	B-1-ST	Winter	Generation	Off Peak	0.07881	0.11546
	B-1-ST	Winter	Generation	Super Off Peak	0.05911	0.09576
B-6	B-6	Summer	Generation	On Peak	0.28723	0.32388
	B-6	Summer	Generation	Off Peak	0.08331	0.11996
	B-6	Winter	Generation	On Peak	0.11873	0.15538
	B-6	Winter	Generation	Off Peak	0.07127	0.10792
	B-6	Winter	Generation	Super Off Peak	0.02797	0.06462
B-10-S	B-10-S	Summer	Generation	On Peak	0.20353	0.24220
	B-10-S	Summer	Generation	Part Peak	0.12950	0.16817
	B-10-S	Summer	Generation	Off Peak	0.09043	0.12910
	B-10-S	Winter	Generation	On Peak	0.13388	0.17255
	B-10-S	Winter	Generation	Off Peak	0.09130	0.12997
	B-10-S	Winter	Generation	Super Off Peak	0.04769	0.08636
B-10-P	B-10-P	Summer	Generation	On Peak	0.18208	0.22075
	B-10-P	Summer	Generation	Part Peak	0.11212	0.15079
	B-10-P	Summer	Generation	Off Peak	0.07511	0.11378
	B-10-P	Winter	Generation	On Peak	0.11653	0.15520
	B-10-P	Winter	Generation	Off Peak	0.07616	0.11483
	B-10-P	Winter	Generation	Super Off Peak	0.03255	0.07122
B-10-T	B-10-T	Summer	Generation	On Peak	0.15987	0.19854
	B-10-T	Summer	Generation	Part Peak	0.09177	0.13044
	B-10-T	Summer	Generation	Off Peak	0.05570	0.09437
	B-10-T	Winter	Generation	On Peak	0.09621	0.13488
	B-10-T	Winter	Generation	Off Peak	0.05680	0.09547
	B-10-T	Winter	Generation	Super Off Peak	0.01319	0.05186
B-19-S,V	B-19-S	Summer	Generation	On Peak	0.13754	0.1741
	B-19-S	Summer	Generation	Part Peak	0.09106	0.12762
	B-19-S	Summer	Generation	Off Peak	0.05820	0.09476
	B-19-S	Summer	Demand	On Peak	23.35	23.35
	B-19-S	Summer	Demand	Part Peak	3.40	3.40
	B-19-S	Winter	Generation	On Peak	0.10802	0.14458
	B-19-S	Winter	Generation	Off Peak	0.05807	0.09463

	B-19-S	Winter	Generation	Super Off Peak	0.00000	0.00000
	B-19-S	Winter	Demand	On Peak	2.77	2.77
B-19-S, R	B-19-R-S	Summer	Generation	On Peak	0.28770	0.32426
	B-19-R-S	Summer	Generation	Part Peak	0.12502	0.16158
	B-19-R-S	Summer	Generation	Off Peak	0.07881	0.11537
	B-19-R-S	Winter	Generation	On Peak	0.12951	0.16607
	B-19-R-S	Winter	Generation	Off Peak	0.07872	0.11528
	B-19-R-S	Winter	Generation	Super Off Peak	0.03574	0.07231
B-19-S,S	B-19-S-S	Summer	Generation	On Peak	0.28770	0.32426
	B-19-S-S	Summer	Generation	Part Peak	0.12502	0.16158
	B-19-S-S	Summer	Generation	Off Peak	0.07881	0.11537
	B-19-S-S	Winter	Generation	On Peak	0.12951	0.16607
	B-19-S-S	Winter	Generation	Off Peak	0.07872	0.11528
	B-19-S-S	Winter	Generation	Super Off Peak	0.03574	0.07230
B-19-P,V	B-19-P	Summer	Generation	On Peak	0.11381	0.15037
	B-19-P	Summer	Generation	Part Peak	0.07836	0.11492
	B-19-P	Summer	Generation	Off Peak	0.04754	0.0841
	B-19-P	Summer	Demand	On Peak	19.72	19.72
	B-19-P	Summer	Demand	Part Peak	2.89	2.89
	B-19-P	Winter	Generation	On Peak	0.09321	0.12977
	B-19-P	Winter	Generation	Off Peak	0.04792	0.08448
	B-19-P	Winter	Generation	Super Off Peak	0.00000	0.00000
	B-19-P	Winter	Demand	On Peak	2.03	2.03
B-19-P,R	B-19-R-P	Summer	Generation	On Peak	0.25413	0.29069
	B-19-R-P	Summer	Generation	Part Peak	0.10588	0.14244
	B-19-R-P	Summer	Generation	Off Peak	0.06341	0.09997
	B-19-R-P	Winter	Generation	On Peak	0.10872	0.14528
	B-19-R-P	Winter	Generation	Off Peak	0.06354	0.10010
	B-19-R-P	Winter	Generation	Super Off Peak	0.02056	0.05712
B-19-P,S	B-19-S-P	Summer	Generation	On Peak	0.25413	0.29069
	B-19-S-P	Summer	Generation	Part Peak	0.10588	0.14244
	B-19-S-P	Summer	Generation	Off Peak	0.06341	0.09997
	B-19-S-P	Winter	Generation	On Peak	0.10872	0.14528
	B-19-S-P	Winter	Generation	Off Peak	0.06354	0.10010
	B-19-S-P	Winter	Generation	Super Off Peak	0.02056	0.05712
B-19-T,V	B-19-T	Summer	Generation	On Peak	0.09820	0.13476
	B-19-T	Summer	Generation	Part Peak	0.08324	0.1198
	B-19-T	Summer	Generation	Off Peak	0.05139	0.08795
	B-19-T	Summer	Demand	On Peak	17.60	17.6
	B-19-T	Summer	Demand	Part Peak	4.40	4.4
	B-19-T	Winter	Generation	On Peak	0.09719	0.13375

	B-19-T	Winter	Generation	Off Peak	0.05210	0.08866
	B-19-T	Winter	Generation	Super Off Peak	0.00000	0.00000
	B-19-T	Winter	Demand	On Peak	1.69	1.69
B-19-T,R	B-19-R-T	Summer	Generation	On Peak	0.21555	0.25211
	B-19-R-T	Summer	Generation	Part Peak	0.11775	0.15431
	B-19-R-T	Summer	Generation	Off Peak	0.06717	0.10373
	B-19-R-T	Winter	Generation	On Peak	0.10784	0.1444
	B-19-R-T	Winter	Generation	Off Peak	0.06742	0.10398
	B-19-R-T	Winter	Generation	Super Off Peak	0.02444	0.06100
B-19-T,S	B-19-S-T	Summer	Generation	On Peak	0.21555	0.25211
	B-19-S-T	Summer	Generation	Part Peak	0.11775	0.15431
	B-19-S-T	Summer	Generation	Off Peak	0.06717	0.10373
	B-19-S-T	Winter	Generation	On Peak	0.10784	0.1444
	B-19-S-T	Winter	Generation	Off Peak	0.06742	0.10398
	B-19-S-T	Winter	Generation	Super Off Peak	0.02444	0.06100
B-20-S,V	B-20-S	Summer	Generation	On Peak	0.13235	0.16656
	B-20-S	Summer	Generation	Part Peak	0.09065	0.12486
	B-20-S	Summer	Generation	Off Peak	0.05771	0.09192
	B-20-S	Summer	Demand	On Peak	21.90	21.90
	B-20-S	Summer	Demand	Part Peak	3.18	3.18
	B-20-S	Winter	Generation	On Peak	0.10751	0.14172
	B-20-S	Winter	Generation	Off Peak	0.05745	0.09166
	B-20-S	Winter	Generation	Super Off Peak	0.00000	0.00000
	B-20-S	Winter	Demand	On Peak	2.78	2.78
B-20-S,R	B-20-R-S	Summer	Generation	On Peak	0.27744	0.31165
option R	B-20-R-S	Summer	Generation	Part Peak	0.11814	0.15235
	B-20-R-S	Summer	Generation	Off Peak	0.07319	0.10740
	B-20-R-S	Winter	Generation	On Peak	0.12551	0.15972
	B-20-R-S	Winter	Generation	Off Peak	0.07303	0.10724
	B-20-R-S	Winter	Generation	Super Off Peak	0.03013	0.06434
B-20-S,S	B-20-S-S	Summer	Generation	On Peak	0.27744	0.31165
Option S	B-20-S-S	Summer	Generation	Part Peak	0.11814	0.15235
	B-20-S-S	Summer	Generation	Off Peak	0.07319	0.10740
	B-20-S-S	Winter	Generation	On Peak	0.12551	0.15972
	B-20-S-S	Winter	Generation	Off Peak	0.07303	0.10724
	B-20-S-S	Winter	Generation	Super Off Peak	0.03013	0.06434
B-20-P,V	B-20-P	Summer	Generation	On Peak	0.12973	0.16270
	B-20-P	Summer	Generation	Part Peak	0.08503	0.11800
	B-20-P	Summer	Generation	Off Peak	0.05384	0.08681
	B-20-P	Summer	Demand	On Peak	24.43	24.43
	B-20-P	Summer	Demand	Part Peak	3.36	3.36

	B-20-P	Winter	Generation	On Peak	0.10127	0.13424
	B-20-P	Winter	Generation	Off Peak	0.05392	0.08689
	B-20-P	Winter	Generation	Super Off Peak	0.00000	0.00000
	B-20-P	Winter	Demand	On Peak	2.81	2.81
B-20-P,R	B-20-R-P	Summer	Generation	On Peak	0.26555	0.29852
Option R	B-20-R-P	Summer	Generation	Part Peak	0.11087	0.14384
	B-20-R-P	Summer	Generation	Off Peak	0.06923	0.10220
	B-20-R-P	Winter	Generation	On Peak	0.11738	0.15035
	B-20-R-P	Winter	Generation	Off Peak	0.06929	0.10226
	B-20-R-P	Winter	Generation	Super Off Peak	0.02639	0.05936
B-20-P,S	B-20-S-P	Summer	Generation	On Peak	0.26555	0.29852
Option S	B-20-S-P	Summer	Generation	Part Peak	0.11087	0.14384
	B-20-S-P	Summer	Generation	Off Peak	0.06923	0.10220
	B-20-S-P	Winter	Generation	On Peak	0.11738	0.15035
	B-20-S-P	Winter	Generation	Off Peak	0.06929	0.10226
	B-20-S-P	Winter	Generation	Super Off Peak	0.02639	0.05936
B-20-T,V	B-20-T	Summer	Generation	On Peak	0.11243	0.14563
	B-20-T	Summer	Generation	Part Peak	0.08295	0.11615
	B-20-T	Summer	Generation	Off Peak	0.05006	0.08326
	B-20-T	Summer	Demand	On Peak	26.74	26.74
	B-20-T	Summer	Demand	Part Peak	6.37	6.37
	B-20-T	Winter	Generation	On Peak	0.10452	0.13772
	B-20-T	Winter	Generation	Off Peak	0.04503	0.07823
	B-20-T	Winter	Generation	Super Off Peak	0.00000	0.00000
	B-20-T	Winter	Demand	On Peak	3.56	3.56
B-20-T,R	B-20-R-T	Summer	Generation	On Peak	0.27056	0.30376
Option R	B-20-R-T	Summer	Generation	Part Peak	0.12821	0.16141
	B-20-R-T	Summer	Generation	Off Peak	0.06791	0.10111
	B-20-R-T	Winter	Generation	On Peak	0.12802	0.16122
	B-20-R-T	Winter	Generation	Off Peak	0.06441	0.09761
	B-20-R-T	Winter	Generation	Super Off Peak	0.02505	0.05825
B-20-T,S	B-20-S-T	Summer	Generation	On Peak	0.27056	0.30376
Option S	B-20-S-T	Summer	Generation	Part Peak	0.12821	0.16141
	B-20-S-T	Summer	Generation	Off Peak	0.06791	0.10111
	B-20-S-T	Winter	Generation	On Peak	0.12802	0.16122
	B-20-S-T	Winter	Generation	Off Peak	0.06441	0.09761
	B-20-S-T	Winter	Generation	Super Off Peak	0.02505	0.05825
SB-TOU-S	S-B-S	Summer	Generation	On Peak	0.11511	0.14087
	S-B-S	Summer	Generation	Part Peak	0.10036	0.12612
	S-B-S	Summer	Generation	Off Peak	0.08396	0.10972
	S-B-S	Winter	Generation	On Peak	0.10920	0.13496

	S-B-S	Winter	Generation	Off Peak	0.08535	0.11111
	S-B-S	Winter	Generation	Super Off Peak	0.03237	0.05813
	S-B-S	All	Reservation Char	All	1.24	1.24
SB-TOU-P	S-B-P	Summer	Generation	On Peak	0.11511	0.14087
	S-B-P	Summer	Generation	Part Peak	0.10036	0.12612
	S-B-P	Summer	Generation	Off Peak	0.08396	0.10972
	S-B-P	Winter	Generation	On Peak	0.10920	0.13496
	S-B-P	Winter	Generation	Off Peak	0.08535	0.11111
	S-B-P	Winter	Generation	Super Off Peak	0.03237	0.05813
	S-B-P	All	Reservation Char	All	1.24	1.24
SB-TOU-T	S-B-T	Summer	Generation	On Peak	0.09152	0.11728
	S-B-T	Summer	Generation	Part Peak	0.07715	0.10291
	S-B-T	Summer	Generation	Off Peak	0.06117	0.08693
	S-B-T	Winter	Generation	On Peak	0.08588	0.11164
	S-B-T	Winter	Generation	Off Peak	0.06266	0.08842
	S-B-T	Winter	Generation	Super Off Peak	0.00959	0.03535
	S-B-T	All	Reservation Char	All	0.56	0.56
BEV-1	BEV-1	All	Generation	On Peak	0.28387	0.31441
	BEV-1	All	Generation	Off Peak	0.06480	0.09534
	BEV-1	All	Generation	Super Off Peak	0.03433	0.06487
BEV-2-S	BEV-2-S	All	Generation	On Peak	0.30285	0.33752
	BEV-2-S	All	Generation	Off Peak	0.05882	0.09349
	BEV-2-S	All	Generation	Super Off Peak	0.02834	0.06301
BEV-2-P	BEV-2-P	All	Generation	On Peak	0.29040	0.32507
	BEV-2-P	All	Generation	Off Peak	0.05522	0.08989
	BEV-2-P	All	Generation	Super Off Peak	0.02618	0.06085
AG-1	AG-A1-A-S	Summer	Generation	On Peak	0.24334	0.27797
AG-1	AG-A1-A-S	Summer	Generation	Off Peak	0.09972	0.13435
AG-1	AG-A1-A-S	Winter	Generation	On Peak	0.09574	0.13037
AG-1	AG-A1-A-S	Winter	Generation	Off Peak	0.06400	0.09863
AG	AG-A1-A-P	Summer	Generation	On Peak	0.24334	0.27797
	AG-A1-A-P	Summer	Generation	Off Peak	0.09972	0.13435
	AG-A1-A-P	Winter	Generation	On Peak	0.09574	0.13037
	AG-A1-A-P	Winter	Generation	Off Peak	0.06400	0.09863
AG	AG-A1-A-T	Summer	Generation	On Peak	0.24334	0.27797
	AG-A1-A-T	Summer	Generation	Off Peak	0.09972	0.13435
	AG-A1-A-T	Winter	Generation	On Peak	0.09574	0.13037
	AG-A1-A-T	Winter	Generation	Off Peak	0.06400	0.09863

AG	AG-A2-A-S	Summer	Generation	On Peak	0.24334	0.27797
	AG-A2-A-S	Summer	Generation	Off Peak	0.09972	0.13435
	AG-A2-A-S	Winter	Generation	On Peak	0.09574	0.13037
	AG-A2-A-S	Winter	Generation	Off Peak	0.06400	0.09863
AG	AG-A2-A-P	Summer	Generation	On Peak	0.24334	0.27797
	AG-A2-A-P	Summer	Generation	Off Peak	0.09972	0.13435
	AG-A2-A-P	Winter	Generation	On Peak	0.09574	0.13037
	AG-A2-A-P	Winter	Generation	Off Peak	0.06400	0.09863
AG	AG-A2-A-T	Summer	Generation	On Peak	0.24334	0.27797
	AG-A2-A-T	Summer	Generation	Off Peak	0.09972	0.13435
	AG-A2-A-T	Winter	Generation	On Peak	0.09574	0.13037
	AG-A2-A-T	Winter	Generation	Off Peak	0.06400	0.09863
AG	AG-B-A-S	Summer	Generation	On Peak	0.26248	0.29711
	AG-B-A-S	Summer	Generation	Off Peak	0.11479	0.14942
	AG-B-A-S	Winter	Generation	On Peak	0.10839	0.14302
	AG-B-A-S	Winter	Generation	Off Peak	0.07695	0.11158
AG	AG-B-A-P	Summer	Generation	On Peak	0.26248	0.29711
	AG-B-A-P	Summer	Generation	Off Peak	0.11479	0.14942
	AG-B-A-P	Winter	Generation	On Peak	0.10839	0.14302
	AG-B-A-P	Winter	Generation	Off Peak	0.07695	0.11158
AG	AG-B-A-T	Summer	Generation	On Peak	0.26248	0.29711
	AG-B-A-T	Summer	Generation	Off Peak	0.11479	0.14942
	AG-B-A-T	Winter	Generation	On Peak	0.10839	0.14302
	AG-B-A-T	Winter	Generation	Off Peak	0.07695	0.11158
AG	AG-C-A-S	Summer	Generation	On Peak	0.09457	0.12920
	AG-C-A-S	Summer	Generation	Off Peak	0.05920	0.09383
	AG-C-A-S	Summer	Demand	On Peak	19.44	19.44
	AG-C-A-S	Winter	Generation	On Peak	0.07701	0.11164
	AG-C-A-S	Winter	Generation	Off Peak	0.04638	0.08101
AG	AG-C-A-P	Summer	Generation	On Peak	0.09457	0.12920
	AG-C-A-P	Summer	Generation	Off Peak	0.05920	0.09383
	AG-C-A-P	Summer	Demand	On Peak	19.44	19.44
	AG-C-A-P	Winter	Generation	On Peak	0.07701	0.11164
	AG-C-A-P	Winter	Generation	Off Peak	0.04638	0.08101
AG	AG-C-A-T	Summer	Generation	On Peak	0.09457	0.12920
	AG-C-A-T	Summer	Generation	Off Peak	0.05920	0.09383
	AG-C-A-T	Summer	Demand	On Peak	19.44	19.44
	AG-C-A-T	Winter	Generation	On Peak	0.07701	0.11164
	AG-C-A-T	Winter	Generation	Off Peak	0.04638	0.08101

AG-F	AG-F-A1-S	Summer	Generation	On Peak	0.20088	0.23551
	AG-F-A1-S	Summer	Generation	Off Peak	0.10831	0.14294
	AG-F-A1-S	Winter	Generation	On Peak	0.09607	0.1307
	AG-F-A1-S	Winter	Generation	Off Peak	0.06433	0.09896
AG-F	AG-F-A2-S	Summer	Generation	On Peak	0.20088	0.23551
	AG-F-A2-S	Summer	Generation	Off Peak	0.10831	0.14294
	AG-F-A2-S	Winter	Generation	On Peak	0.09607	0.13070
	AG-F-A2-S	Winter	Generation	Off Peak	0.06433	0.09896
AG-F	AG-F-A3-S	Summer	Generation	On Peak	0.20088	0.23551
	AG-F-A3-S	Summer	Generation	Off Peak	0.10831	0.14294
	AG-F-A3-S	Winter	Generation	On Peak	0.09607	0.13070
	AG-F-A3-S	Winter	Generation	Off Peak	0.06433	0.09896
AG-F	AG-F-A1-P	Summer	Generation	On Peak	0.20088	0.23551
	AG-F-A1-P	Summer	Generation	Off Peak	0.10831	0.14294
	AG-F-A1-P	Winter	Generation	On Peak	0.09607	0.1307
	AG-F-A1-P	Winter	Generation	Off Peak	0.06433	0.09896
AG-F	AG-F-A2-P	Summer	Generation	On Peak	0.20088	0.23551
	AG-F-A2-P	Summer	Generation	Off Peak	0.10831	0.14294
	AG-F-A2-P	Winter	Generation	On Peak	0.09607	0.13070
	AG-F-A2-P	Winter	Generation	Off Peak	0.06433	0.09896
AG-F	AG-F-A3-P	Summer	Generation	On Peak	0.20088	0.23551
	AG-F-A3-P	Summer	Generation	Off Peak	0.10831	0.14294
	AG-F-A3-P	Winter	Generation	On Peak	0.09607	0.13070
	AG-F-A3-P	Winter	Generation	Off Peak	0.06433	0.09896
AG-F	AG-F-A1-T	Summer	Generation	On Peak	0.20088	0.23551
	AG-F-A1-T	Summer	Generation	Off Peak	0.10831	0.14294
	AG-F-A1-T	Winter	Generation	On Peak	0.09607	0.13070
	AG-F-A1-T	Winter	Generation	Off Peak	0.06433	0.09896
AG-F	AG-F-A2-T	Summer	Generation	On Peak	0.20088	0.23551
	AG-F-A2-T	Summer	Generation	Off Peak	0.10831	0.14294
	AG-F-A2-T	Winter	Generation	On Peak	0.09607	0.13070
	AG-F-A2-T	Winter	Generation	Off Peak	0.06433	0.09896
AG-F	AG-F-A3-T	Summer	Generation	On Peak	0.20088	0.23551
	AG-F-A3-T	Summer	Generation	Off Peak	0.10831	0.14294
	AG-F-A3-T	Winter	Generation	On Peak	0.09607	0.13070
	AG-F-A3-T	Winter	Generation	Off Peak	0.06433	0.09896
AG-F	AG-F-B1-S	Summer	Generation	On Peak	0.22138	0.25601

	AG-F-B1-S	Summer	Generation	Off Peak	0.12381	0.15844
	AG-F-B1-S	Winter	Generation	On Peak	0.10933	0.14396
	AG-F-B1-S	Winter	Generation	Off Peak	0.07759	0.11222
AG-F	AG-F-B2-S	Summer	Generation	On Peak	0.22138	0.25601
	AG-F-B2-S	Summer	Generation	Off Peak	0.12381	0.15844
	AG-F-B2-S	Winter	Generation	On Peak	0.10933	0.14396
	AG-F-B2-S	Winter	Generation	Off Peak	0.07759	0.11222
AG-F	AG-F-B3-S	Summer	Generation	On Peak	0.22138	0.25601
	AG-F-B3-S	Summer	Generation	Off Peak	0.12381	0.15844
	AG-F-B3-S	Winter	Generation	On Peak	0.10933	0.14396
	AG-F-B3-S	Winter	Generation	Off Peak	0.07759	0.11222
AG-F	AG-F-B1-P	Summer	Generation	On Peak	0.22138	0.25601
	AG-F-B1-P	Summer	Generation	Off Peak	0.12381	0.15844
	AG-F-B1-P	Winter	Generation	On Peak	0.10933	0.14396
	AG-F-B1-P	Winter	Generation	Off Peak	0.07759	0.11222
AG-F	AG-F-B2-P	Summer	Generation	On Peak	0.22138	0.25601
	AG-F-B2-P	Summer	Generation	Off Peak	0.12381	0.15844
	AG-F-B2-P	Winter	Generation	On Peak	0.10933	0.14396
	AG-F-B2-P	Winter	Generation	Off Peak	0.07759	0.11222
AG-F	AG-F-B3-P	Summer	Generation	On Peak	0.22138	0.25601
	AG-F-B3-P	Summer	Generation	Off Peak	0.12381	0.15844
	AG-F-B3-P	Winter	Generation	On Peak	0.10933	0.14396
	AG-F-B3-P	Winter	Generation	Off Peak	0.07759	0.11222
AG-F	AG-F-B1-T	Summer	Generation	On Peak	0.22138	0.25601
	AG-F-B1-T	Summer	Generation	Off Peak	0.12381	0.15844
	AG-F-B1-T	Winter	Generation	On Peak	0.10933	0.14396
	AG-F-B1-T	Winter	Generation	Off Peak	0.07759	0.11222
AG-F	AG-F-B2-T	Summer	Generation	On Peak	0.22138	0.25601
	AG-F-B2-T	Summer	Generation	Off Peak	0.12381	0.15844
	AG-F-B2-T	Winter	Generation	On Peak	0.10933	0.14396
	AG-F-B2-T	Winter	Generation	Off Peak	0.07759	0.11222
AG-F	AG-F-B3-T	Summer	Generation	On Peak	0.22138	0.25601
	AG-F-B3-T	Summer	Generation	Off Peak	0.12381	0.15844
	AG-F-B3-T	Winter	Generation	On Peak	0.10933	0.14396
	AG-F-B3-T	Winter	Generation	Off Peak	0.07759	0.11222
AG-F	AG-F-C1-S	Summer	Generation	On Peak	0.10285	0.13748
	AG-F-C1-S	Summer	Generation	Off Peak	0.06684	0.10147
	AG-F-C1-S	Summer	Demand	On Peak	19.44	19.44

	AG-F-C1-S	Winter	Generation	On Peak	0.08555	0.12018
	AG-F-C1-S	Winter	Generation	Off Peak	0.05381	0.08844
AG-F	AG-F-C2-S	Summer	Generation	On Peak	0.10285	0.13748
	AG-F-C2-S	Summer	Generation	Off Peak	0.06684	0.10147
	AG-F-C2-S	Summer	Demand	On Peak	19.44	19.44
	AG-F-C2-S	Winter	Generation	On Peak	0.08555	0.12018
	AG-F-C2-S	Winter	Generation	Off Peak	0.05381	0.08844
AG-F	AG-F-C3-S	Summer	Generation	On Peak	0.10285	0.13748
	AG-F-C3-S	Summer	Generation	Off Peak	0.06684	0.10147
	AG-F-C3-S	Summer	Demand	On Peak	19.44	19.44
	AG-F-C3-S	Winter	Generation	On Peak	0.08555	0.12018
	AG-F-C3-S	Winter	Generation	Off Peak	0.05381	0.08844
AG-F	AG-F-C1-P	Summer	Generation	On Peak	0.10285	0.13748
	AG-F-C1-P	Summer	Generation	Off Peak	0.06684	0.10147
	AG-F-C1-P	Summer	Demand	On Peak	19.44	19.44
	AG-F-C1-P	Winter	Generation	On Peak	0.08555	0.12018
	AG-F-C1-P	Winter	Generation	Off Peak	0.05381	0.08844
AG-F	AG-F-C2-P	Summer	Generation	On Peak	0.10285	0.13748
	AG-F-C2-P	Summer	Generation	Off Peak	0.06684	0.10147
	AG-F-C2-P	Summer	Demand	On Peak	19.44	19.44
	AG-F-C2-P	Winter	Generation	On Peak	0.08555	0.12018
	AG-F-C2-P	Winter	Generation	Off Peak	0.05381	0.08844
AG-F	AG-F-C3-P	Summer	Generation	On Peak	0.10285	0.13748
	AG-F-C3-P	Summer	Generation	Off Peak	0.06684	0.10147
	AG-F-C3-P	Summer	Demand	On Peak	19.44	19.44
	AG-F-C3-P	Winter	Generation	On Peak	0.08555	0.12018
	AG-F-C3-P	Winter	Generation	Off Peak	0.05381	0.08844
AG-F	AG-F-C1-T	Summer	Generation	On Peak	0.10285	0.13748
	AG-F-C1-T	Summer	Generation	Off Peak	0.06684	0.10147
	AG-F-C1-T	Summer	Demand	On Peak	19.44	19.44
	AG-F-C1-T	Winter	Generation	On Peak	0.08555	0.12018
	AG-F-C1-T	Winter	Generation	Off Peak	0.05381	0.08844
AG-F	AG-F-C2-T	Summer	Generation	On Peak	0.10285	0.13748
	AG-F-C2-T	Summer	Generation	Off Peak	0.06684	0.10147
	AG-F-C2-T	Summer	Demand	On Peak	19.44	19.44
	AG-F-C2-T	Winter	Generation	On Peak	0.08555	0.12018
	AG-F-C2-T	Winter	Generation	Off Peak	0.05381	0.08844
AG-F	AG-F-C3-T	Summer	Generation	On Peak	0.10285	0.13748
	AG-F-C3-T	Summer	Generation	Off Peak	0.06684	0.10147

AG-F-C3-T	Summer	Demand	On Peak	19.44	19.44
AG-F-C3-T	Winter	Generation	On Peak	0.08555	0.12018
AG-F-C3-T	Winter	Generation	Off Peak	0.05381	0.08844

This page intentionally left blank.

Proposed Strategy for Maintaining Financial Stability and Customer Affordability

November 19, 2026

REDWOOD COAST EnergyAuthority

Goal:

Decrease operational viability risk by taking immediate steps to reduce expenses and increase revenue.

How might RCEA,

- Balance customer bill impact with the need for financial stability
- Stay true to its mission and value proposition
- Make decisions in the interim that ideally do not overly hinder a full recovery in the future

Strategy

Implement operational savings

Adopt new retail rates

Develop new energy portfolio products

RCEA Operational Savings

Current adopted budget includes:

- No COLA increase to salaries
- Reduced part-time staff
- Freezing four full-time vacant positions through 2026
- Eliminated the extra (27th) pay period in 2026
- Reduced employee travel and training

Additional savings opportunities:

- Freeze all unfilled positions and remove funds from budget ($958K)
- Adjust budget to account for planned leaves of absence ($192K)
- Stop employee longevity payments ($47K)
- Pause merit increases for 2027 ($192K)
- Pause full design-build of new office space

Current Rate Setting Strategy

- Authorizes staff to no more than quarterly reduce or increase retail rates to maintain a $26,000,000 cash reserve.
- Directs staff to seek Board approval prior to any increase that would result in RCEA retail rates exceeding PG&E generation rates by 9.5%.

Proposed Rate Setting Strategy

- Set RCEA generation rates per the proposed rate schedule, effective as soon as possible (December 2026), ideally through calendar year 2027.
- The average electric bill would increase about 5.5% at first, but this approach will hold RCEA rates consistent for as long as feasible.
- Begin redirecting focus towards generation rates that meet RCEA's revenue requirement rather than rates that are at a flat discount or premium to PG&E generation rates.

Proposed Rate Setting Strategy

- Develop additional CCE program products, including a minimally compliant energy portfolio option that is priced competitively with PG&E.
- Move all current CARE and FERA accounts to the minimally compliant product as soon as it is available. Meanwhile, provide a bill credit to affected customers by selling clean energy (renewable and carbon free).

*CARE and FERA customers would retain the ability to "opt-in" to another product at any time.

Proposed Products

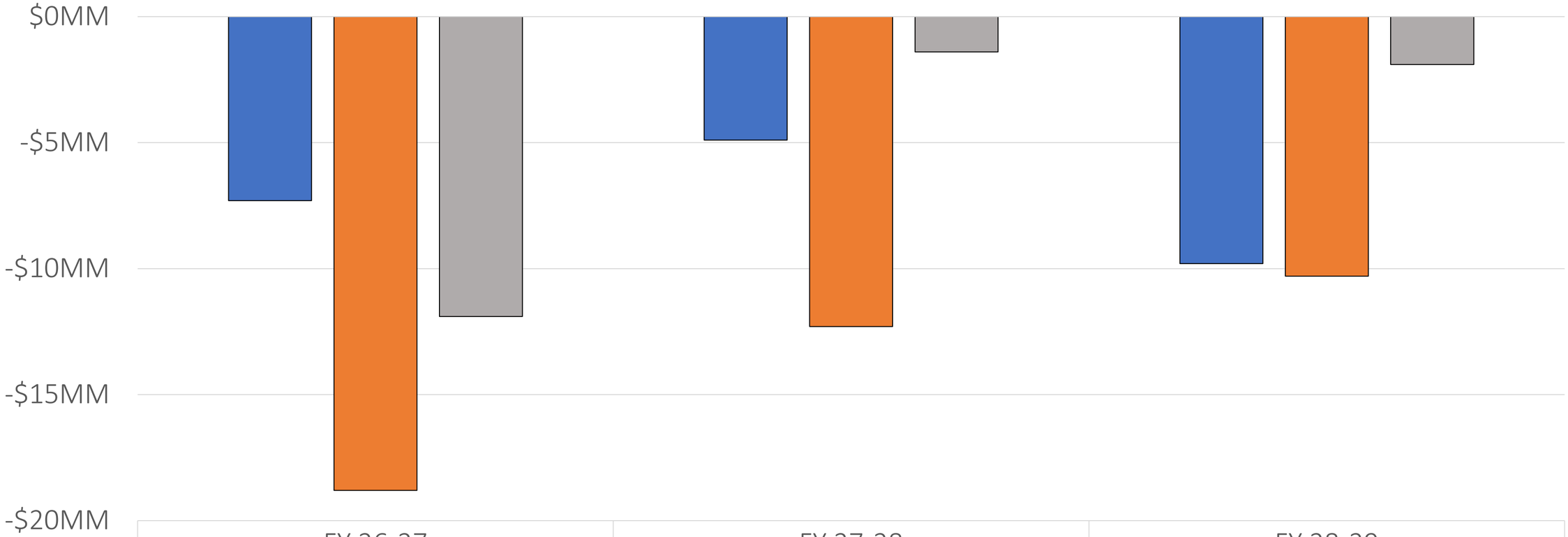
- **REpower**: Maintain the current default product, a blend of renewable resources and carbon-free resources at the rates proposed.

- **REpower+**: Maintain the existing 100% solar, wind and small hydro product currently priced at $0.01/kWh more than the default rate.

- **New Value Product**: Create a lower-cost product that meets California's Renewable Portfolio Standard requirements but contains less renewable and carbon-free energy than the REpower product. This option would be priced competitively with PG&E generation rates.

- **New Local Solar:** Explore, and, if feasible, create a product that consists exclusively of local solar power. This product would be priced to fully recover the above market costs of these resources.

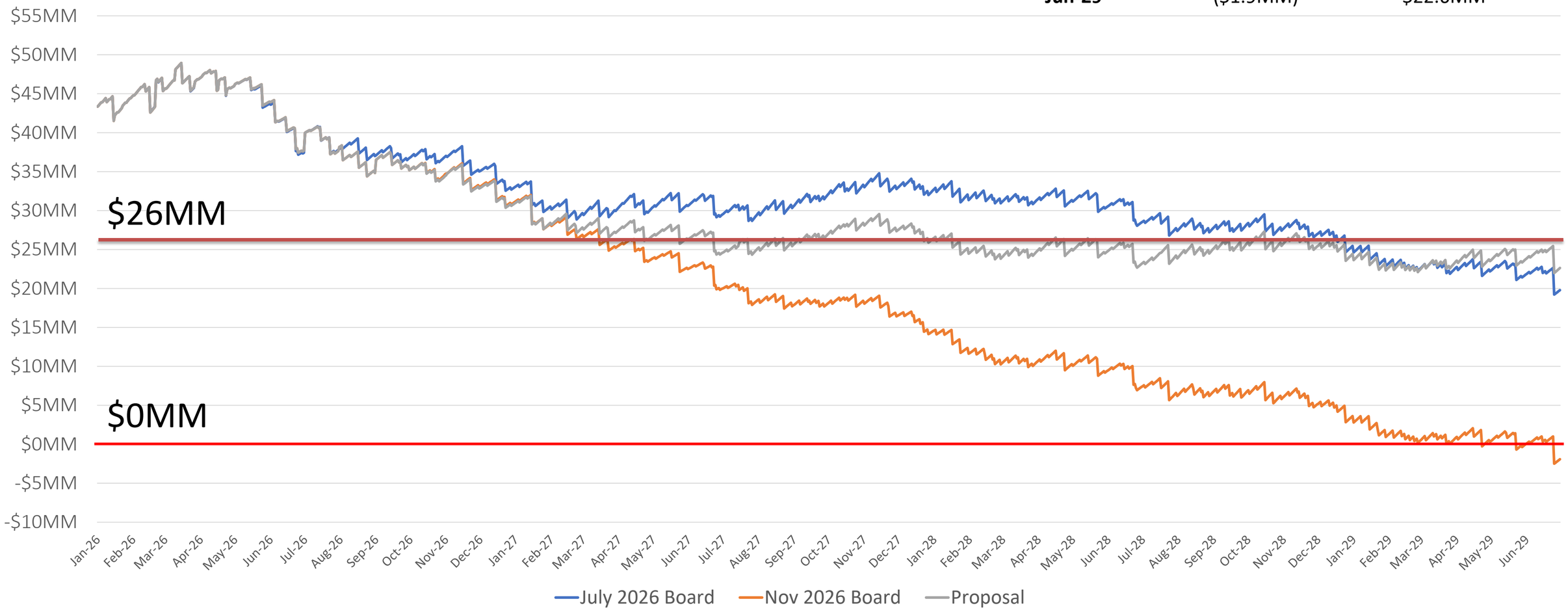
Net CCE Revenue Forecast



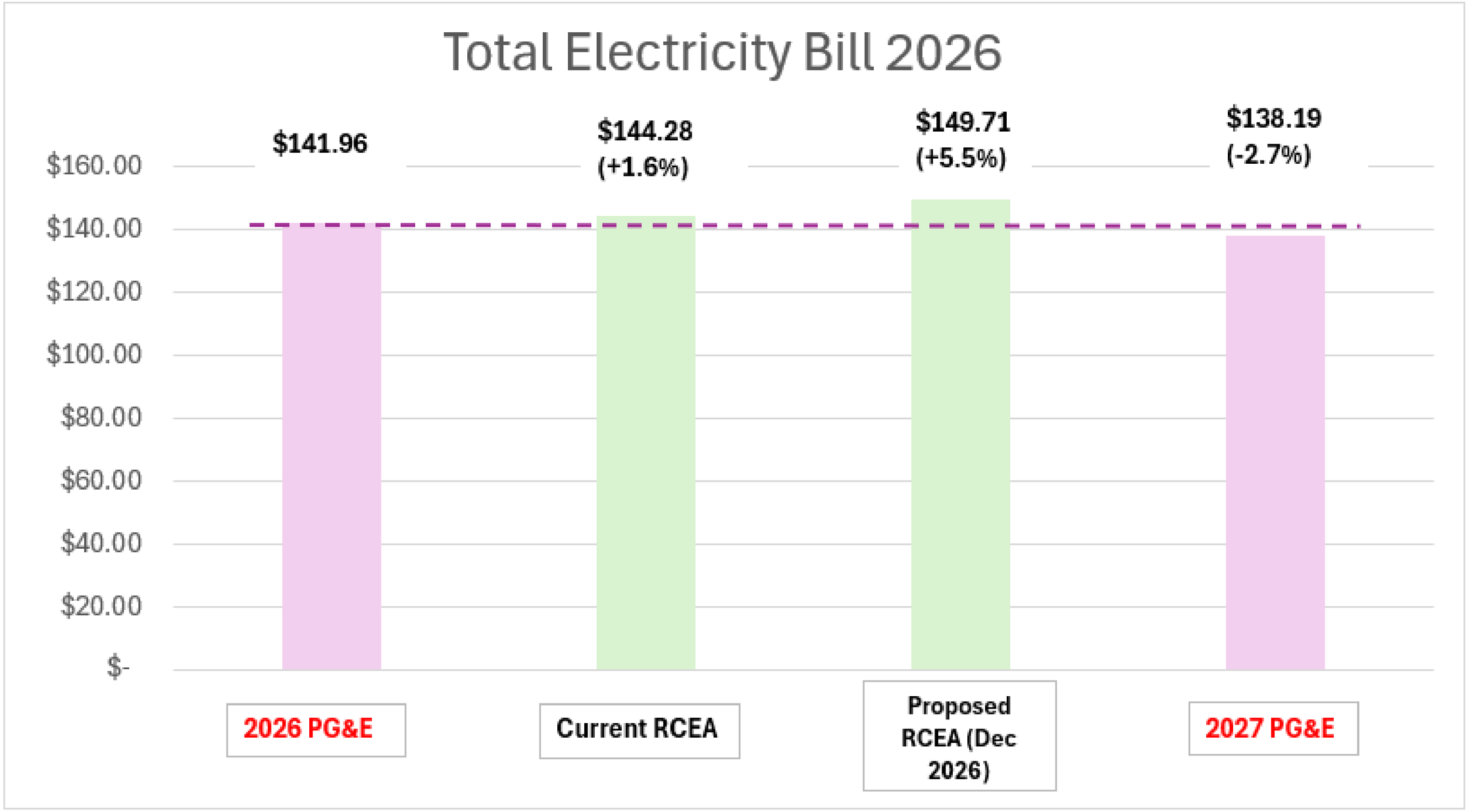
	FY 26-27	FY 27-28	FY 28-29
July 2026 Board	$(7,300,000)	$(4,900,000)	$(9,800,000)
Nov 2026 Board	$(18,800,000)	$(12,300,000)	$(10,300,000)
Proposal	$(11,900,000)	$(1,400,000)	$(1,900,000)

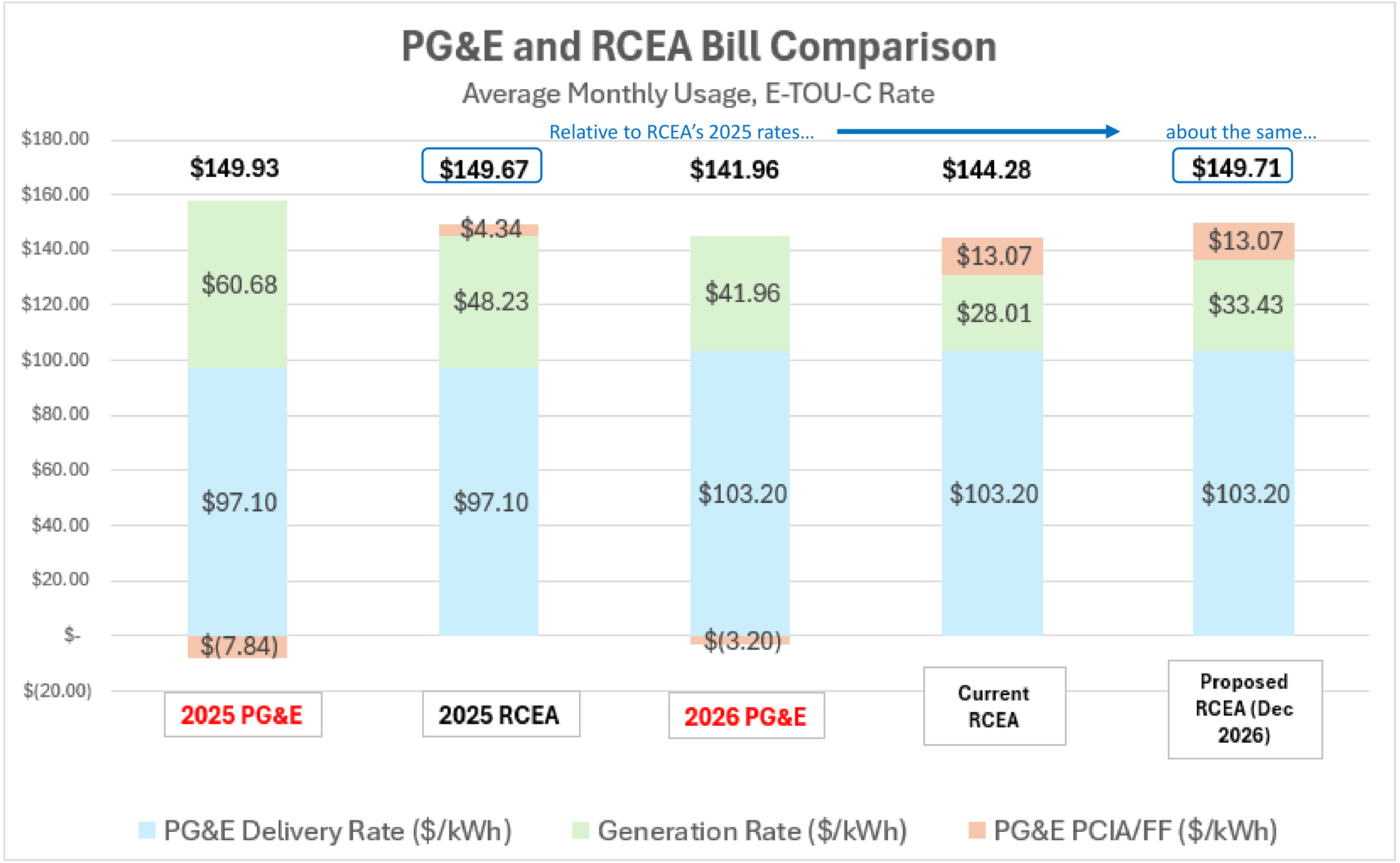
Cash Projection

	Nov 2026 Board	Proposal
Jan-26	$43.3MM	$43.3MM
Dec-26	$31.1MM	$30.9MM
Dec-27	$14.5MM	$26.4MM
Dec-28	$3.6MM	$24.4MM
Jun-29	($1.9MM)	$22.6MM



REDWOOD COAST EnergyAuthority


Total Electricity Bill 2026
$141.96
$144.28
(+1.6%)
$149.71
(+5.5%)
$138.19
(-2.7%)
$160.00
$140.00
$120.00
$100.00
$80.00
$60.00
$40.00
$20.00
$-
2026 PG&E
Current RCEA
Proposed RCEA (Dec 2026)
2027 PG&E


PG&E and RCEA Bill Comparison
Average Monthly Usage, E-TOU-C Rate
Relative to RCEA's 2025 rates...
about the same...
$180.00
$160.00
$140.00
$120.00
$100.00
$80.00
$60.00
$40.00
$20.00
$-
$(20.00)
$149.93
$149.67
$141.96
$144.28
$149.71
$60.68
$97.10
$(7.84)
$4.34
$48.23
$97.10
$41.96
$103.20
$(3.20)
$13.07
$28.01
$103.20
$13.07
$33.43
$103.20
2025 PG&E
2025 RCEA
2026 PG&E
Current RCEA
Proposed RCEA (Dec 2026)
PG&E Delivery Rate ($/kWh)
Generation Rate ($/kWh)
PG&E PCIA/FF ($/kWh)

How we are tackling PCIA:

- Advocacy
  - Coordinate with CalCCA on advocacy
    - Continue contributing to ongoing CPUC PCIA proceedings
    - Re-run the PCIA transparency bill
  - Meet with incoming State Senator Connolly and Assemblymember Rogers regularly
  - Cast a bigger net to raise awareness about the PCIA and the challenges it poses to CCA operations.

Key Takeaways

- By creating additional portfolio products we are expanding customer choice.

- CARE/FERA customers will remain on parity with PG&E rates.

- RCEA continues to provide local one-on-one customer service for the CCE program via Eureka office hours and attendance at local events.

- PCIA reform is a top priority.

THANK YOU

REDWOOD COAST
EnergyAuthority

REDWOOD COAST Energy Authority

Staff Report

Agenda Item # 10.1

Information

Agenda Date	November 19, 2026
To	Board of Directors
Prepared by	Jocelyn Gwynn, Power Resources Manager
Subject	Flycatcher 1 & 2 Energy Storage Service Agreement Terminations

Summary

Staff are seeking Board approval to proceed with early termination of the Flycatcher 1 and Flycatcher 2 Energy Storage Service Agreements due to an event of default by the seller for failure to post the required development security. This comes after staff extended the deadline for the seller to post the development security three times, given challenges the project faced in securing financing.

Background

The Flycatcher 1 & 2 Energy Storage projects are two 3-MW lithium-ion battery energy storage systems (BESS) being developed in Humboldt at the site of the formerly operational Fairhaven biomass plant. The facilities were contracted in November 2025 after Ignite Energy, the developer, offered them to RCEA's Local Energy Storage solicitation. The projects were originally expected to reach commercial operation in Q2 2027 but that was delayed to early 2028 when PG&E delayed the interconnection schedule.

Equity Impacts

Not applicable.

Alignment with RCEA's Strategic Plan

Not applicable.

Financial Impact

Under an early termination due to a seller event of default, RCEA is entitled to the full development security as a damage payment. RCEA is currently holding 13% of the development security for each project, so would need to pursue payment for the remainder.

The original impetus for contracting these projects was primarily for local storage development, rather than economic benefit. Although the valuation analysis resulted in positive net present value for the projects, it assumed that RCEA could utilize the full resource adequacy (RA) capacity benefits. However, it is uncertain whether and when the projects would be able to realize RA, and if they did it is uncertain whether RCEA would be able to utilize it. Without these projects, RCEA already has more energy storage capacity in its RA portfolio than it can currently support with generation capacity, which is required under the new slice-of-day RA compliance rules.

Staff Recommendation

Authorize early termination of the Flycatcher 1 & Flycatcher 2 Energy Storage Service Agreements.

Attachments

Energy Storage Service Agreements for Flycatcher 1 and 2 projects

These agreements can be found on the RCEA website, RedwoodEnergy.org on the Public Meetings page under "Past Board of Directors Meetings." See "Supplemental Materials" for the November 24, 2025, Board meeting.