



# REDWOOD COAST EnergyAuthority

Arcata | Blue Lake | Blue Lake Rancheria | County of Humboldt | Eureka | Ferndale | Fortuna | Humboldt Bay Municipal Water District | Rio Dell | Trinidad | Yurok Tribe

## **BOARD OF DIRECTORS REGULAR MEETING AGENDA**

**Wharfinger Building, upstairs Great Room  
1 Marina Way, Eureka, CA 95501**

**August 28, 2025  
Thursday, 3:30 p.m.**

Any member of the public needing special accommodation to participate in this meeting or access the meeting materials should email [LTaketa@redwoodenergy.org](mailto:LTaketa@redwoodenergy.org) or call (707) 269-1700 at least 3 business days before the meeting. Assistive listening devices are available.

Pursuant to Government Code section 54957.5, all writings or documents relating to any item on this agenda which have been provided to a majority of the Board, including those received less than 72 hours prior to the Committee's meeting, will be made available to the public at [www.RedwoodEnergy.org](http://www.RedwoodEnergy.org).

NOTE: Speakers wishing to distribute materials to the Board at the meeting, please provide 13 copies to the Board Clerk.

### **THIS IS A HYBRID IN-PERSON AND VIRTUAL MEETING.**

The RCEA Board of Directors holds in-person hybrid meetings. When attending, please be courteous to those who choose to wear a mask.

**To participate in the meeting online**, go to <https://us02web.zoom.us/j/81972368051>.

**To participate by phone**, call (669) 900-6833 or (253) 215-8782. Enter webinar ID: 819 7236 8051.

**To speak during the public comment periods**, raise your hand in the online Zoom webinar, or press star (\*) 9 on your phone to raise your hand. Staff will ask you to unmute your phone or computer when it is your turn. You will have 3 minutes to speak.

**Email written comments** to [PublicComment@redwoodenergy.org](mailto:PublicComment@redwoodenergy.org). Identify the agenda item number in the subject line. Comments will be included in the meeting record but not read aloud during the meeting.

## **OPEN SESSION** Call to Order

### **1. ROLL CALL - REMOTE DIRECTOR PARTICIPATION**

- 1.1. Approve teleconference participation request for this meeting by Director pursuant to Brown Act revisions of AB 2449 due to an emergency circumstance to be briefly described.

### **2. REPORTS FROM MEMBER ENTITIES**

### **3. ORAL AND WRITTEN COMMUNICATIONS**

This time is provided for people to address the Board or submit written communications on matters not on the agenda. At the conclusion of all oral communications, the Board may respond to statements. Any request that requires Board action will be set by the Board for a future agenda or referred to staff.

### **4. CONSENT CALENDAR**

All matters on the Consent Calendar are considered to be routine by the Board and are enacted in one motion. There is no separate discussion of any of these items. If discussion is required, that item is removed from the Consent Calendar and considered separately. At the end of the reading of the Consent Calendar, Board members or members of the public can request that an item be removed for separate discussion.

- 4.1. Approve Minutes of July 24, 2025, Board Meeting.
- 4.2. Accept Disbursements Report for June 2025, and Financial Reports for This Fiscal Year Through June 2025.
- 4.3. Receive Federal Activity Report.
- 4.4. Approve Sole-Source Procurement of a Two-Year Software-as-a-Service (SaaS) Agreement with BlastPoint, Inc. for Northern Rural Energy Network (NREN) Customer Analytics and Outreach, Not-to-Exceed \$250,000, and Authorize the Executive Director to Execute All Applicable Documents.
- 4.5. Authorize the Purchase of a Sixth Sun Titan L30 Power Trailer from RPS Solar Pumps for the Energy-Resilient Fire Services in High-Threat Communities Project and Amend the Total Not-to-Exceed Amount from \$157,101 to \$188,522 and Authorize the Executive Director to Execute All Applicable Documents in Fulfillment of Regional Resilience Grant Program Requirements.

### **5. REMOVED FROM CONSENT CALENDAR ITEMS**

Items removed from the Consent Calendar will be heard under this section.

### **COMMUNITY CHOICE ENERGY (CCE) BUSINESS (Confirm CCE Quorum)**

Items under this section of the agenda relate to CCE-specific business matters that fall under RCEA's CCE voting provisions, with only CCE-participating jurisdictions voting on these matters with weighted voting as established in the RCEA joint powers agreement.

### **6. CCE BUSINESS CONSENT CALENDAR – None.**

All matters on the Community Choice Energy Business Consent Calendar are considered to be routine by the CCE-participating jurisdiction Board members and are enacted in one motion. There is no separate discussion of any of these

items. If discussion is required, that item is removed from the Consent Calendar and considered separately. At the end of the reading of the CCE Business Consent Calendar, any Board member or members of the public can request that an item be removed for separate discussion.

**7. OLD CCE BUSINESS – None.**

**8. NEW CCE BUSINESS**

**8.1. RCEA's Community Choice Energy 2024 Power Sources**

Adopt Resolution 2025-5 Approving and Attesting to the Veracity of RCEA's 2024 Power Source Disclosure Report.

**END OF COMMUNITY CHOICE ENERGY (CCE) BUSINESS**

**9. OLD BUSINESS – None.**

**10. NEW BUSINESS – None.**

**11. STAFF REPORTS**

**11.1. Executive Director's Report**

**12. FUTURE AGENDA ITEMS**

Any request that requires Board action will be set by the Board for a future agenda or referred to staff.

**13. ADJOURNMENT**

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**NEXT REGULAR MEETING**

Thursday, September 25, 2025, 3:30 p.m.

Wharfinger Building upstairs Great Room, 1 Marina Way, Eureka, CA 95501

Online and phone participation will be possible via Zoom.

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# REDWOOD COAST Energy Authority

## STAFF REPORT Agenda Item # 1.1

AGENDA DATE:	August 28, 2025
TO:	RCEA Board of Directors
FROM:	Eileen Verbeck, Deputy Executive Director
SUBJECT:	Member Teleconference Participation

### BACKGROUND

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Since emergency Brown Act meeting law changes went into effect in 2020 due to the COVID-19 public health emergency, the RCEA Board of Directors, Community Advisory Committee (CAC) and the subcommittees of those bodies met online with no physical, public meeting location. Governor Newsom signed AB 361 into law in September 2021, which allowed these bodies to continue meeting completely virtually without publishing each member's participation location while the COVID state of emergency continued and state or local officials recommended social distancing measures or the RCEA Board determined that meeting in person posed health and safety risks.

The COVID-19 State of Emergency ended on February 28, 2023, and RCEA Board and CAC meetings returned to meeting in-person at a physical location, with allowances under existing Brown Act rules or new AB 2449 Brown Act rules should a Board or CAC member need to participate from a remote location for certain reasons. If another state of emergency is declared, these bodies may be able to return to completely remote meetings.

### SUMMARY

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RCEA Board Directors may attend up to two meetings per year from a remote location without making the location accessible to the public for the following reasons:

1. "Just cause"
  - a. To provide childcare or caregiving need to a child, parent, grandparent, grandchild, sibling, spouse, or domestic partner;
  - b. Due to a contagious illness that prevents the member from attending in-person;
  - c. Due to a need related to a physical or mental disability as defined in Government Code sections 12926 and 12926.1 not otherwise accommodated; and
  - d. Due to travel while on official business of the legislative body or another state or local agency.
2. "Emergency circumstance" due to a physical or family medical emergency that prevents the member from attending in person.

If a Board Director would like to attend the meeting remotely due to an emergency circumstance, the Board will take action by majority vote to approve the Director's remote participation. A vote is not necessary for a request to attend remotely for just cause. A brief

description, protecting the Director's (or Director's family member's) medical privacy, needs to be provided in both cases.

The remotely participating Board Director needs to publicly disclose at the meeting before any action (vote) is taken, whether anyone 18 years of age or older is present in the room at the remote location with the Director, and the general nature of the individual's relationship with the Director.

If the Board Director anticipates needing to participate remotely for more than 2 meetings per year, staff recommends arranging for a publicly and ADA accessible space with visual and audio meeting capabilities from which to participate.

Staff asks to be notified one-week in advance, if possible, of remote meeting attendance so the Director's publicly and ADA accessible remote meeting address can be published in the agenda, if required per Brown Act open meeting laws.

### **Current Remote Participation Requests**

As of the writing of this staff report, there have been no remote director participation for "just cause" or "emergency circumstances" requests.

### **RECOMMENDED ACTION** (if needed)

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Approve teleconference participation request for this meeting by Director pursuant to Brown Act revisions of AB 2449 due to an emergency circumstance to be briefly described.

## **BOARD OF DIRECTORS DRAFT MEETING MINUTES**

**Wharfinger Building, Great Room  
1 Marina Way, Eureka, CA 95501**

**July 24, 2025  
Thursday, 3:30 p.m.**

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Vice Chair Sheri Woo called a meeting of the Board of Directors of the Redwood Coast Energy Authority to order on the above date at 3:32 p.m. Notice of this meeting was posted on July 18, 2025.

PRESENT: Natalie Arroyo (left at 5:12 p.m.), Carlos Diaz, Skip Jorgensen, Jason Ramos (left at 5:11 p.m.), Elise Scafani, Sarah Schaefer, Jack Tuttle, Frank Wilson, Vice Chair Sheri Woo. ABSENT: Chair Scott Bauer, Michael Gerace.

STAFF AND OTHERS PRESENT: Business Planning and Finance Director Lori Biondini, Executive Director Elizabeth Burks, Regulatory and Legislative Policy Manager Faith Carlson, General Counsel Nancy Diamond, Power Resources Director Richard Engel, Board Clerk Lori Taketa, Deputy Executive Director Eileen Verbeck. PRESENTERS: CalCCA Chief Policy Officer and General Counsel Evelyn Kahl and Senior Market Policy Analyst Lauren Carr (remote); NewGen Strategies and Solutions Project Manager Scott Burnham and Assistant Project Manager Carlo Bencomo-Jasso (remote); The Energy Authority California Account Director Jaclyn Harr (remote); Humboldt Transit Authority Transit Planner Jerome Qiriazzi.

### **REPORTS FROM MEMBER ENTITIES**

Director Arroyo participated in RCEA and Schatz Energy Research Center's battery storage community conversation and praised staff for their work.

### **ORAL AND WRITTEN COMMUNICATIONS**

There were no public comments on non-agenda items.

### **CONSENT CALENDAR**

- 4.1** Approve Minutes of June 26, 2025, Board Meeting.
- 4.2** Accept Disbursements Report for May 2025, and Financial Reports for This Fiscal Year Through May 2025.

- 4.3 Award Design-Build Agreement to Stephens Electrical to Perform Design-Build Services for the Energy Resilience at Rural Fire Stations Project for a Not to Exceed Value of \$1,700,000 through December 31, 2026, and Authorize the Executive Director to Execute All Applicable Documents.
- 4.4 Receive Federal Activity Report.
- 4.5 Award a Professional Services Agreement to Sacramento Municipal Utilities District to Perform the Northern Rural Energy Network Commercial Energy Assessment for a Not to Exceed Value of \$187,610 and Authorize the Executive Director to Execute All Applicable Documents.

No director nor member of the public requested discussion of any consent calendar item.

**M/S: Schaefer, Ramos: Approve Consent Calendar items.**

**The motion passed with a unanimous vote. Ayes: Arroyo, Diaz, Jorgensen, Ramos, Scafani, Schaefer, Tuttle, Wilson, Woo. Noes: None. Absent: Bauer, Gerace. Abstain: None.**

**COMMUNITY CHOICE ENERGY (CCE) BUSINESS** – Vice Chair Woo confirmed that a CCE quorum was present.

#### **NEW CCE BUSINESS**

- 8.1 California Community Choice Association (CalCCA) Presentation on Electricity Market Regionalization: the Pathways Initiative and SB 540

Regulatory and Legislative Policy Manager Carlson described how RCEA works with CalCCA to advocate RCEA's Policy Platform issues. CalCCA Chief Policy Officer and General Counsel Kahl and Senior Market Policy Analyst Carr described efforts at the state legislature to regionalize California's electricity market. RCEA's policy platform does not currently include this issue. Regionalization's benefits include affordability, reliability and reduced climate impacts. The West-Wide Governance Pathways Initiative is only concerned with the California Independent System Operator's electricity energy market rule-making function. CAISO would still control the non-electricity market functions of operating the transmission grid, and the Federal Energy Regulatory Commission would continue to approve or reject energy market rule changes. California Public Utilities Commission and other state governing bodies would still control retail rate setting and policy decisions such as greenhouse gas target setting. RCEA has minimal exposure to the sometimes-volatile day-ahead energy market, which the Pathways Initiative should ameliorate.

The directors clarified that while new federal policy allows for more coal energy production, California load-serving entities cannot enter into long-term coal power purchase agreements. No member of the public commented on this topic.

**M/S: Schaefer, Arroyo: Adopt CalCCA recommended position on SB 540.**



**The motion passed with a unanimous vote. Ayes: Arroyo, Diaz, Jorgensen, Scafani, Schaefer, Tuttle, Wilson. Noes: None. Absent: Bauer, Gerace. Abstain: None. Non-Voting: Ramos, Woo.**

## **8.2 2025 California Summer Market Conditions Assessment**

The Energy Authority (TEA) California Account Director Harr reported that the state has adequate power supply for this summer, the year's most challenging electricity reliability period. Warmer than normal temperatures are expected, however, and concerning events could still occur in September. RCEA is well-protected from 2025 summer emergency heat event price spikes through its long-term contracts. Ms. Harr described RCEA and TEA summer emergency preparation work done, and ongoing new project grid interconnection and other policy challenges and changes. No member of the public commented on this topic.

**M/S: Schaefer, Scafani: Accept 2025 California Summer Market Conditions Assessment.**

**The motion passed with a unanimous vote. Ayes: Arroyo, Diaz, Jorgensen, Scafani, Schaefer, Tuttle, Wilson. Noes: None. Absent: Bauer, Gerace. Abstain: None. Non-Voting: Ramos, Woo.**

## **NEW BUSINESS**

### **10.1 Humboldt Transit Authority Hydrogen Fuel Project Presentation (Information only)**

Humboldt Transit Authority (HTA) Transit Planner Qiriazzi reported on the agency's work to transition its bus fleet from fossil fuels to hydrogen and to build a hydrogen fueling station at the corner of V and 1<sup>st</sup> Streets. The station will service HTA buses and help other local heavy fleet owners, such as sanitation companies, test vehicles. Hydrogen buses can service both HTA's long-distance rural and long operational hour routes more reliably than battery electric buses. HTA will phase out its gasoline, diesel and battery electric buses by 2040. The goal of this work is to catalyze a regional hydrogen market and reduce greenhouse gas emissions.

The directors discussed how hydrogen fuel is currently made using natural gas and transported to Humboldt County on diesel trucks. The fuel will eventually be made using renewable energy and transported with zero-emission vehicles and/or be produced locally so it will make possible near-zero carbon emission transportation. There were no comments from the public.

### **10.2 Cost-of-Service Electricity Rate Setting Design Contract Award**

Director of Business Planning and Finance Biondini described how a recent lawsuit inspired by Proposition 26 is leading many community choice aggregators to move toward setting electricity rates based on the cost of providing electricity service, rather than solely based on a discount from the local investor-owned utility's rates as RCEA currently does. Representatives from NewGen Strategies and Solutions, the company selected by staff through a recent request for proposals, described their work plan to produce a defensible cost of service and rate plan study.

The directors expressed concern should the study's proposed rates be higher than PG&E's rates and the need to educate the public about the valuable services RCEA provides to its customers and community. Staff explained that the Board has decision-making authority about RCEA's programs and services, how aggressively renewable RCEA's energy portfolio is, and how quickly to build the agency's reserves. The public can also express their needs and priorities when RCEA revises its strategic plan.

Coalition for Responsible Transportation Priorities and RCEA Community Advisory Committee member Colin Fiske, commenting as a member of the public, stated that ambitious emissions reduction goals were a core reason for creating RCEA and asked that equitable rate setting support these goals.

**M/S: Schaefer, Wilson: Award Professional Services Agreement with NewGen Strategies and Solutions, LLC, for a not-to-exceed value of \$116,900 for cost of service and rate design services through July 2026 and authorize the Executive Director to execute the agreement and all associated documents.**

**The motion passed with a unanimous vote. Ayes: Arroyo, Diaz, Jorgensen, Ramos, Scafani, Schaefer, Tuttle, Wilson, Woo. Noes: None. Absent: Bauer, Gerace. Abstain: None.**

## **STAFF REPORTS**

### **11.1 Executive Director's Report**

Executive Director Burks reported on the well-attended RCEA-Schatz Energy Research Center Battery Energy Storage workshop. Ms. Burks listed many upcoming events in which RCEA will participate to promote community awareness of RCEA's services. Staff will hold a workshop to gauge interest in local small-scale bioenergy project development involving forestry byproducts, food waste digesters or methane from wastewater treatment.

The CADEMO loan committee approved: making a short-term loan to the CADEMO Corporation through December 12, 2025; the escrow vehicle; and authorized the Executive Director to execute the final short-term agreement with the CADEMO Corporation. RCEA and CADEMO are negotiating the final loan terms. There were no public comments on this report.

## **FUTURE AGENDA ITEMS**

Director Tuttle requested a presentation on virtual power plants at Humboldt County resilience areas such as around grocery stores.

Vice Chair Woo adjourned the meeting at 5:31 p.m.

Lori Taketa  
Board Clerk



# REDWOOD COAST Energy Authority

## STAFF REPORT Agenda Item # 4.2

AGENDA DATE:	August 28, 2025
TO:	Board of Directors
PREPARED BY:	Lori Biondini, Business Planning and Finance Director
SUBJECT:	Profit & Loss, Balance Sheet and Monthly Disbursements Reports

### SUMMARY

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The attached Disbursements Report lists RCEA's checks, debits, and electronic payments made during the period identified on the report. The Business Planning and Finance Director certifies that the disbursements were drawn in payment of demands conforming to RCEA's adopted Financial Policy and budget.

The Financial Reports (Profit & Loss Budget vs. Actual and Balance Sheet) are presented to keep the Board apprised of current agency receipts and spending relative to budget line items.

### ALIGNMENT WITH [RCEA'S STRATEGIC PLAN](#)

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Agency financial tracking and reporting are necessary administrative functions supporting RCEA strategic plan goal implementation.

### EQUITY IMPACTS

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Not applicable.

### FINANCIAL IMPACT

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The disbursements presented were drawn in payment of demands included within the adopted budget.

### STAFF RECOMMENDATION

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Accept disbursements report for June 2025, and financial reports for this fiscal year through June 2025.

### ATTACHMENTS

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1. Disbursements Report for June 1 through June 30, 2025
2. Profit & Loss Budget vs. Actual Report, July 2024 through June 2025
3. Balance Sheet as of June 30, 2025

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**Redwood Coast Energy Authority**  
**Disbursements Report**  
**As of June 30, 2025**

Type	Date	Num	Name	Memo	Amount
Bill Pmt -Check	06/02/2025	ACH	The Energy Authority	CISO052825	-81,201.33
Bill Pmt -Check	06/02/2025	20777	California State Controller	Report ID: 1407515 Unclaimed Checks	-913.44
Bill Pmt -Check	06/02/2025	20779	Adventures Edge	Bank Fee for rejected deposit	-30.00
Bill Pmt -Check	06/02/2025	20780	Fukui, R.	Bank Fee for rejected deposit	-30.00
Bill Pmt -Check	06/05/2025	ACH	Leapfrog Power, Inc	May 2025 RA	-36,740.00
Bill Pmt -Check	06/05/2025	ACH	Sonoma Clean Power Authority	May 2025 Flex RA	-261,000.00
Bill Pmt -Check	06/05/2025	ACH	Sterling Administration	FSA Employee Funding - 50% 2025	-6,650.00
Bill Pmt -Check	06/05/2025	ACH	Viridity Energy Solutions, Inc.	May 2025 RA	-16,900.00
Liability Check	06/06/2025	ACH	Ascensus	Paydate 06/06/2025	-14,686.46
Liability Check	06/06/2025	ACH	EDD	Paydate 06/06/2025	-8,666.15
Liability Check	06/06/2025	ACH	Internal Revenue Service	Paydate 06/06/2025	-38,225.49
Liability Check	06/06/2025	ACH	Ascensus	Paydate 06/06/2025	-13,339.41
Bill Pmt -Check	06/06/2025	WIRE	EDPR CA Solar Park LLC II	April 2025 Contract Energy	-921,894.83
Check	06/06/2025	20781	NEM Customer	2025 NEM Yearly Payout-Reissued	-686.99
Check	06/06/2025	20782	NEM Customer	2025 NEM Yearly Payout-Reissued	-1,333.85
Check	06/06/2025	20783	CCE Customer	Reissued Check: CCE RES Rebate	-50.00
Check	06/06/2025	20784	NREN Customer	NREN RES Equip. Rebate 250520-2601	-250.00
Check	06/06/2025	20785	NREN Customer	NREN RES Equip. Rebate 250507-2579	-250.00
Check	06/06/2025	20786	NREN Customer	NREN RES Equip. Rebate 250503-2576	-400.00
Check	06/06/2025	20787	NREN Customer	NREN RES Equip. Rebate 250501-2572	-700.00
Check	06/06/2025	20788	CCE Customer	CCE EV Rebate: EV40	-2,000.00
Check	06/06/2025	20789	CCE Customer	CCE EV Rebate: EV41	-2,000.00
Check	06/06/2025	20790	CCE Customer	CCE EV Rebate: EV42	-2,000.00
Check	06/06/2025	20791	CCE Customer	CCE EV Rebate: EV43	-2,000.00
Bill Pmt -Check	06/06/2025	20792	Alber's Tractor and Ag Work	Mowing services for RCAM	-1,300.00
Bill Pmt -Check	06/06/2025	20793	AM Conservation Group, Inc.	May Residential EE Kit shipments	-5,775.95
Bill Pmt -Check	06/06/2025	20794	AT&T	RCAM Router charges - 04/19-05/18/25	-163.00
Bill Pmt -Check	06/06/2025	20795	Bithell, M.	May 2025 Mileage & Purchase Reimb #2	-287.44
Bill Pmt -Check	06/06/2025	20796	Boudreau, D.	May 2025 Mileage #2	-22.40
Bill Pmt -Check	06/06/2025	20797	Braun Blaising & Wynne, P.C.	April 2025 Regulatory Services	-6,575.39
Bill Pmt -Check	06/06/2025	20798	Busick, B.	May 2025 Mileage	-84.00
Bill Pmt -Check	06/06/2025	20799	City of Arcata	Apr 2025 Excessive Energy Use Tax	-1,505.62
Bill Pmt -Check	06/06/2025	20800	City of Arcata	Apr 2025 Utility User Tax	-14,821.27
Bill Pmt -Check	06/06/2025	20801	CPH Sponsored Programs Foundation	TO8 RRGP Consulting: Feb 2025 & Mar 2025	-6,283.75
Bill Pmt -Check	06/06/2025	20802	Developed Employment Services, LLC.	805 3rd St. Yard work	-145.43
Bill Pmt -Check	06/06/2025	20803	Donald Dame	May 2025 CCE Consulting services	-292.25
Bill Pmt -Check	06/06/2025	20804	Engel, R.	May 2025 Mileage	-81.20
Bill Pmt -Check	06/06/2025	20805	Gallagher Benefit Services, Inc	2025 Class & Comp Study: Invoice #2	-9,900.00
Bill Pmt -Check	06/06/2025	20806	Hooven & Co., Inc.	6th St. EVSE construction services	-23,736.85
Bill Pmt -Check	06/06/2025	20807	Hooven & Reese, Inc.	Eureka & Fortuna EVSE construction services	-29,629.04
Bill Pmt -Check	06/06/2025	20808	Humboldt Bay Coffee Co.	May 2025 Office coffee	-77.85
Bill Pmt -Check	06/06/2025	20809	Humboldt Builders' Exchange	Annual membership dues-4/1/25-3/31/26	-425.00
Bill Pmt -Check	06/06/2025	20810	iPROMOTEu.com, Inc	Event giveaways - multitool, bike light	-1,675.07
Bill Pmt -Check	06/06/2025	20811	Lake County/City Area Planning Council	VOID: Second Budget Payment for NREN	0.00
Bill Pmt -Check	06/06/2025	20812	Liebert Cassidy Whitmore	April 2025 HR legal services	-7,789.50
Bill Pmt -Check	06/06/2025	20813	Local Worm Guy	May 2025 Compost service 633 & 917 3rd St	-108.00
Bill Pmt -Check	06/06/2025	20814	Mission Linen & Uniform Service	April-June janitorial services & supplies	-256.66
Bill Pmt -Check	06/06/2025	20815	North Coast Cleaning Services, Inc.	May 2025 office cleaning 633 & 917 3rd St.	-1,090.00

# Redwood Coast Energy Authority

## Disbursements Report

As of June 30, 2025

Type	Date	Num	Name	Memo	Amount
Bill Pmt -Check	06/06/2025	20816	Pacific Paper Company	May 2025 Office supplies	-51.63
Bill Pmt -Check	06/06/2025	20817	PG&E- EV	Carlson Park Dr EV station: 4/10/25-4/27/25	-53.79
Bill Pmt -Check	06/06/2025	20818	PG&E-Office Utility	04/14-05/12/2025 utilities for 633 3rd Street	-1,156.40
Bill Pmt -Check	06/06/2025	20819	Pierson Building Center	633 3rd St: Facility supplies-toilet repair kit	-34.72
Bill Pmt -Check	06/06/2025	20820	Quarles & Brady LLP	Apr 2025 Legal Services for GRIP Award	-118.00
Bill Pmt -Check	06/06/2025	20821	Ramone's Bakery	All Staff Training: lunch boxes	-1,037.47
Bill Pmt -Check	06/06/2025	20822	Recology Humboldt County	May 2025 Act 061371327, 917 3rd St.	-74.54
Bill Pmt -Check	06/06/2025	20823	Recology Humboldt County	May 2025 Act 060703330, 633 3rd St.	-110.05
Bill Pmt -Check	06/06/2025	20824	Revolution Bicycles	One (1) E-Bike Voucher	-700.00
Bill Pmt -Check	06/06/2025	20825	Rodriguez, Louis	May 2025 Mileage	-65.10
Bill Pmt -Check	06/06/2025	20826	Shred Aware	May 2025 Shredding services	-150.00
Bill Pmt -Check	06/06/2025	20827	Stitch Witch	Logo gear order - 50% Balance	-572.88
Bill Pmt -Check	06/06/2025	20828	Terry, P.	May 2025 Travel: CEDMC Spring Symposium	-240.70
Bill Pmt -Check	06/06/2025	20829	Times Printing Company	May & June 2025 NEM & move-ins	-2,113.71
Bill Pmt -Check	06/06/2025	20830	Visual Concepts	Promo Materials: Stickers, qty 250	-156.63
Paycheck	06/06/2025	ACH	Employees	Paydate 06/06/2025	-94,826.01
Bill Pmt -Check	06/09/2025	ACH	The Energy Authority	CISO060525	-91,573.23
Check	06/12/2025	21003	NEM Customer	2025 NEM Yearly Payout	-361.62
Bill Pmt -Check	06/16/2025	ACH	The Energy Authority	CISO061125	-119,014.33
Bill Pmt -Check	06/16/2025	ACH	The Energy Authority	May 2025 Power management services	-1,458,640.95
Check	06/17/2025	ACH	VISA	VISA 2291: Stmt 04/21/2025-05/20/2025	-32,583.27
Check	06/17/2025	ACH	VISA	VISA 4133: Stmt 04/21/2025-05/20/2025	-48.00
Bill Pmt -Check	06/18/2025	ACH	CalCCA	2024-2025 PG&E ERRRA Special Assessment	-4,551.59
Bill Pmt -Check	06/18/2025	ACH	EDPR CA Solar Park LLC II	May 2025 Contract Energy	-1,129,956.85
Bill Pmt -Check	06/18/2025	ACH	Humboldt Sawmill Co.	May 2025 Electricity Generation	-626,761.43
Bill Pmt -Check	06/18/2025	ACH	Snow Mountain Hydro, LLC	May 2025 Electricity Generation	-90,298.28
Liability Check	06/20/2025	ACH	Ascensus	Paydate 06/20/2025	-14,988.15
Liability Check	06/20/2025	ACH	EDD	Paydate 06/20/2025	-8,574.54
Liability Check	06/20/2025	ACH	Internal Revenue Service	Paydate 06/20/2025	-38,125.49
Liability Check	06/20/2025	ACH	Keenan	July 2025 Premiums	-45,968.63
Liability Check	06/20/2025	ACH	Ascensus	Paydate 06/20/2025	-14,199.24
Liability Check	06/20/2025	ACH	CICCS Coalition for Controlling Insurance	June 2025 Premiums	-66.98
Liability Check	06/20/2025	ACH	Principal Life Insurance Company	July 2025 Premiums	-133.74
Bill Pmt -Check	06/20/2025	ACH	Intuit	Intuit Payroll Services - annual	-1,100.00
Bill Pmt -Check	06/20/2025	WIRE	USDA	Loan Payment Q2-2025	-96,584.72
Check	06/20/2025	20831-999	NEM Customers	2025 NEM Yearly Payout	-71,150.57
Check	06/20/2025	21000	NEM Customer	VOID: 2025 NEM Yearly Payout	0.00
Check	06/20/2025	21001-45	NEM Customers	2025 NEM Yearly Payout	-17,624.50
Check	06/20/2025	21046	NEM Customer	NEM Account Closeout	-216.79
Check	06/20/2025	21047	NEM Customer	NEM Account Closeout	-3.66
Check	06/20/2025	21048	NEM Customer	NEM Account Closeout	-69.00
Check	06/20/2025	21049	NEM Customer	NEM Account Closeout	-11.29
Check	06/20/2025	21050	NEM Customer	NEM Account Closeout	-140.50
Check	06/20/2025	21051	NEM Customer	NEM Account Closeout	-92.69
Check	06/20/2025	21052	NEM Customer	NEM Account Closeout	-19.13
Check	06/20/2025	21053	NEM Customer	NEM Account Closeout	-6.72
Check	06/20/2025	21054	NEM Customer	NEM Account Closeout	-54.13
Check	06/20/2025	21055	NEM Customer	NEM Account Closeout	-122.88

**Redwood Coast Energy Authority**  
**Disbursements Report**  
**As of June 30, 2025**

Type	Date	Num	Name	Memo	Amount
Check	06/20/2025	21056	City of Arcata	2025 NEM Annual Payout	-487.82
Check	06/20/2025	21057	NEM Customer	2025 NEM Annual Payout	-394.30
Check	06/20/2025	21058	NEM Customer	2025 NEM Annual Payout	-1,994.62
Check	06/20/2025	21059	NEM Customer	2025 NEM Annual Payout	-145.72
Check	06/20/2025	21060	NEM Customer	NEM Account Closeout	-100.98
Check	06/20/2025	21061	NREN Customer	NREN RES Equip. Rebate 250531-2619	-100.00
Check	06/20/2025	21062	NREN Customer	NREN RES Equip. Rebate 250424-2559	-400.00
Check	06/20/2025	21063	NREN Customer	NREN RES Equip. Rebate -250516-2594	-100.00
Check	06/20/2025	21064	NREN Customer	NREN RES Equip. Rebate 250519-2597	-150.00
Check	06/20/2025	21065	NREN Customer	NREN RES Equip. Rebate -250530-2617	-100.00
Check	06/20/2025	21066	NREN Customer	NREN RES Equip. Rebate 250526-2606	-150.00
Check	06/20/2025	21067	NREN Customer	NREN RES HVAC. Rebate 250527-2613	-1,291.50
Bill Pmt -Check	06/20/2025	21068	Adventures Edge	One (1) E-Bike Voucher	-500.00
Bill Pmt -Check	06/20/2025	21069	AM Conservation Group, Inc.	June Residential EE Kit shipments	-1,623.86
Bill Pmt -Check	06/20/2025	21070	Amazon.com	May 2025 Office and IT supplies	-1,911.83
Bill Pmt -Check	06/20/2025	21071	AT&T	RCAM: 05/29-06/28/25 data charges	-642.50
Bill Pmt -Check	06/20/2025	21072	AT&T Long Distance	Toll charges: 05/25 - 06/24/2025	-124.09
Bill Pmt -Check	06/20/2025	21073	Carter Properties	July 2025 Lease 917 3rd Street	-2,450.00
Bill Pmt -Check	06/20/2025	21074	City of Eureka-Water	May 2025 services 633 & 917	-390.68
Bill Pmt -Check	06/20/2025	21075	CPH Sponsored Programs Foundation	TO9: RCAM O&M, TO11: BESS workshop	-8,398.75
Bill Pmt -Check	06/20/2025	21076	Department of Justice	Customer 165251, Fingerprinting Fee	-49.00
Bill Pmt -Check	06/20/2025	21077	Developed Employment Services, LLC.	805 3rd St. Yard work	-153.43
Bill Pmt -Check	06/20/2025	21078	Humboldt Bay Coffee Co.	June 2025 Office Coffee-917 3rd St	-25.95
Bill Pmt -Check	06/20/2025	21079	Humboldt HyCycle	Two (2) E-Bike Vouchers	-3,500.00
Bill Pmt -Check	06/20/2025	21080	Kerekes, C.	June 2025 Mileage	-46.69
Bill Pmt -Check	06/20/2025	21081	Law Offices of Nancy Diamond	May 2025 Legal services	-5,460.00
Bill Pmt -Check	06/20/2025	21082	Law Offices of Susie Berlin	April and May 2025 NREN legal services	-21,117.50
Bill Pmt -Check	06/20/2025	21083	Mobley Construction Inc.	Orleans EVSE construction	-72,864.75
Bill Pmt -Check	06/20/2025	21084	Optimum Business-633	633 3rd St: Phone & Internet 05/28-06/27/2025	-1,101.95
Bill Pmt -Check	06/20/2025	21085	Pacific Paper Company	June 2025 Office supplies	-141.73
Bill Pmt -Check	06/20/2025	21086	PG&E- EV	Carlson Park EV station: 4/28/25-5/27/25	-143.27
Bill Pmt -Check	06/20/2025	21087	PG&E-Office Utility	05/04-06/04/2025 utilities for 917 3rd Street	-393.17
Bill Pmt -Check	06/20/2025	21088	PG&E - ACV- 6674-0	RCAM: 03/26/25- 04/23/25	-67.58
Bill Pmt -Check	06/20/2025	21089	Public Sector HR Association	Registration Power Learning Series- K. Siino	-499.00
Bill Pmt -Check	06/20/2025	21090	Revolution Bicycles	One (1) E-Bike Voucher	-500.00
Bill Pmt -Check	06/20/2025	21091	Special District Risk Management WC	FY 25-26 Worker's Compensation program	-24,839.98
Bill Pmt -Check	06/20/2025	21092	SHN Consulting	Testing at 2500 6th St. Eureka EVSE	-495.00
Bill Pmt -Check	06/20/2025	21093	Times Printing Company	Printing & postage: late payment notices	-593.07
Bill Pmt -Check	06/20/2025	21094	Ubeo Business Services	633 & 917 Printer Charges: 05/06-06/05/25	-241.78
Bill Pmt -Check	06/20/2025	21095	Westside Community Improvement Assn.	Rental: 4/24/25 Board mtg; 5/13/25 CAC mtg	-412.50
Bill Pmt -Check	06/20/2025	21096	Whitchurch Engineering, Inc	Mad River Hospital EVSE design services	-2,848.75
Bill Pmt -Check	06/20/2025	21097	Winzler, John	July 2025 Office Lease - 633 3rd St.	-8,144.97
Check	06/20/2025	21546-639	NEM Customers	2025 NEM Yearly Payouts	-41,100.55
Liability Check	06/20/2025	21640	Ameritas - Dental	July 2025 Premiums	-2,768.04
Liability Check	06/20/2025	21641	Ameritas - Vision	July 2025 Premiums	-493.60
Paycheck	06/20/2025	ACH	Employees	Paydate 06/20/2025	-93,761.88
Check	06/23/2025	Debit	Umpqua Bank	Service Charge	-116.99
Check	06/23/2025	Debit	Umpqua Bank	Service Charge	-344.17

**Redwood Coast Energy Authority**  
**Disbursements Report**  
**As of June 30, 2025**

Type	Date	Num	Name	Memo	Amount
Bill Pmt -Check	06/24/2025	ACH	PG&E- EV	EV stations 05/01-05/31/2025	-1,542.10
Liability Check	06/25/2025	ACH	Colonial Life	June 2025 Premiums	-3,167.54
Bill Pmt -Check	06/25/2025	21098	Energy Resources Integration, LLC	April & May 2025 NREN Needs Assessment	-9,296.75
Bill Pmt -Check	06/26/2025	21099	Lake County/City Area Planning Council	NREN Second Budget Payment	-88,884.00
Bill Pmt -Check	06/30/2025	ACH	The Energy Authority	CISO062525	-33,503.23
<b>TOTAL</b>					<b><u>-5,928,553.72</u></b>



**Redwood Coast Energy Authority**  
**Profit & Loss Budget vs. Actual**  
July 2024 through June 2025

	<b>Jul '24 - Jun 25</b>	<b>Budget</b>	<b>% of Budget</b>
<b>Ordinary Income/Expense</b>			
<b>Income</b>			
<b>Total 4 GRANTS AND DONATIONS</b>	8,605.00	0.00	100.0%
<b>5 REVENUE EARNED</b>			
<b>Total 5000 · Revenue - government agencies</b>	3,188,096.87	8,502,834.00	37.5%
<b>Total 5100 · Revenue - program related</b>	5,993,464.84	5,950,888.00	100.72%
<b>Total 5300 · Revenue - interest on deposits</b>	1,295.26	0.00	100.0%
<b>Total 5400 · Revenue-nongovernment agencies</b>	454,077.00	501,000.00	90.63%
<b>Total 5500 · Revenue - Electricity Sales</b>	66,442,126.23	80,442,685.00	82.6%
<b>Total 5 REVENUE EARNED</b>	76,079,060.20	95,397,407.00	79.75%
<b>Total Income</b>	76,087,665.20	95,397,407.00	79.76%
<b>Gross Profit</b>	76,087,665.20	95,397,407.00	79.76%
<b>Expense</b>			
<b>Total 6 WHOLESALE POWER SUPPLY</b>	63,809,443.01	64,768,112.00	98.52%
<b>Total 7 PERSONNEL EXPENSES</b>	5,049,127.68	5,388,452.00	93.7%
<b>Total 8.1 FACILITIES AND OPERATIONS</b>	980,055.15	1,162,207.00	84.33%
<b>Total 8.2 COMMUNICATIONS AND OUTREACH</b>	130,504.33	276,200.00	47.25%
<b>8.4 PROFESSIONAL &amp; PROGRAM SRVS</b>			
<b>8400 · Regulatory</b>	147,273.28	164,300.00	89.64%
<b>Total 8410 · Contracts - Program Related Ser</b>	884,826.26	3,179,444.00	27.83%
<b>8420 · Accounting</b>	107,184.00	290,000.00	36.96%
<b>8430 · Legal</b>	131,827.95	280,000.00	47.08%
<b>8450 · Wholesale Services - TEA</b>	882,330.39	875,603.00	100.77%
<b>8460 · Procurement Credit - TEA</b>	142,356.94	150,000.00	94.91%
<b>8470 · Data Management - Calpine</b>	802,607.41	855,276.00	93.84%
<b>8480 · Customer Billing - PG&amp;E</b>	260,094.24	272,714.00	95.37%
<b>8490 · NREN Partner Funds</b>	1,113,178.84	2,836,190.00	39.25%
<b>Total 8.4 PROFESSIONAL &amp; PROGRAM SRVS</b>	4,471,679.31	8,903,527.00	50.22%
<b>Total 8.6 INCENTIVES &amp; REBATES</b>	253,275.28	965,605.00	26.23%
<b>Total 9 NON OPERATING COSTS</b>	121,905.90	129,000.00	94.5%
<b>Total Expense</b>	74,815,990.66	81,593,103.00	91.69%
<b>Net Ordinary Income</b>	1,271,674.54	13,804,304.00	9.21%
<b>Net Income</b>	<b>1,271,674.54</b>	<b>13,804,304.00</b>	<b>9.21%</b>

**Redwood Coast Energy Authority**  
**Balance Sheet**  
As of June 30, 2025

	<u>Jun 30, 25</u>
<b>ASSETS</b>	
<b>Current Assets</b>	
<b>Checking/Savings</b>	
1010 · Petty Cash	300.00
1060 · Umpqua Checking Acct 0560	398,408.55
1071 · Umpqua Deposit Cntrol Acct 8215	7,219,905.45
1075 · Umpqua Reserve Account 2300	30,000,000.00
1077 · JP Morgan Chase Act 74999	399,967.48
<b>Total Checking/Savings</b>	38,018,581.48
<b>Total Accounts Receivable</b>	375,598.70
<b>Other Current Assets</b>	
1101 · Allowance for Doubtful Accounts	-12,107,108.72
1103 · Accounts Receivable-Other	17,938,847.90
1120 · Inventory Asset	21,822.24
1205 · Prepaid Insurance	24,839.98
1210 · Retentions Receivable	62,595.59
<b>Total Other Current Assets</b>	5,940,996.99
<b>Total Current Assets</b>	44,335,177.17
<b>Total Fixed Assets</b>	10,008,208.81
<b>Other Assets</b>	
1700 · Security Deposits	682,699.12
<b>Total Other Assets</b>	682,699.12
<b>TOTAL ASSETS</b>	<u><u>55,026,085.10</u></u>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
Total Accounts Payable	6,469,905.24
Total Credit Cards	16,855.81
<b>Other Current Liabilities</b>	
2002 · Deposits Refundable	1,049,170.01
2011 · NEM Escrow Liability	587,881.02
2013 · Unearned Revenue	4,402,908.66
Total 2100 · Payroll Liabilities	399,095.89
<b>Total Other Current Liabilities</b>	6,439,055.58
<b>Total Current Liabilities</b>	12,925,816.63
<b>Total Long Term Liabilities</b>	5,861,742.22
<b>Total Liabilities</b>	18,787,558.85
<b>Equity</b>	
3900 · Fund Balance	34,966,851.71
Net Income	1,271,674.54
<b>Total Equity</b>	36,238,526.25
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<u><u>55,026,085.10</u></u>



# REDWOOD COAST Energy Authority

## STAFF REPORT Agenda Item # 4.4

AGENDA DATE:	August 28, 2025
TO:	RCEA Board of Directors
FROM:	Faith Carlson, Regulatory and Legislative Policy Manager Kyle Groben, Regulatory and Legislative Policy Intern
SUBJECT:	Federal Activity Update

### SUMMARY

The report provides an update on recent federal actions impacting energy policy, emissions, and federal land use, including significant restrictions and revised assessment criteria for energy projects, changes to transportation policies, and tariffs.

### EXECUTIVE BRANCH

As of August 14, 2025, President Trump has signed 191 Executive Orders (EOs), 47 Presidential Memoranda, and 79 Presidential Proclamations in his second term. Since the last Board meeting, there have been a handful of presidential actions related to stationary source emissions, data center infrastructure, federal grantmaking, and tariffs. Please see the attachment for more information.

The implementation of past Presidential Actions continues.

- On July 15, in response to Executive Orders “Ending Market Distorting Subsidies for Unreliable, Foreign-Controlled Energy Sources,” “Declaring a National Energy Emergency,” Presidential Memorandum “Temporary Withdrawal of All Areas on the Outer Continental Shelf from Offshore Wind Leasing and Review of the Federal Government’s Leasing and Permitting Practices for Wind Projects,” the Department of the Interior filed “Departmental Review Procedures for Decisions, Actions, Consultations, and Other Undertakings Related to Wind and Solar Energy Facilities.” This procedure requires submission of various actions to the Office of the Executive Secretariat and Regulatory Affairs, subsequent review by the Office of the Deputy Secretary, and final review by the Office of the Secretary.<sup>1</sup>

<sup>1</sup> Actions include: Federal Register notices; notices to proceed; scoping reports; determinations of National Environmental Policy Act adequacy; draft and final environmental assessments; draft, final, and supplemental environmental impact statements; findings of no significant impact; records of decision; approval letters; plans of development; land use plan amendments and revisions; land withdrawals and revocations; areas of critical environmental concern designations; site testing and monitoring authorizations; proposed and final sale notices; lease sales; lease assignments; lease issuances; proofs of construction; site assessment plans; preconstruction environmental surveys; supplemental environmental reports; temporary use permits; access road authorizations; utility corridor concurrences; facility design reports; fabrication and installation reports; certified verification agent approvals; construction and operation plans (COPs); conditions of COP approvals; COP revisions; Engineering and Technical Review Branch recommendation memos; proposed technical and navigational and aviation safety conditions; cable burial risk assessments; oil spill response plans; decommissioning applications; Outer Continental Shelf Lands Act compliance memos; compendium reports; memoranda of agreement; compensatory mitigation plans; historic properties management plans; historic properties treatment plans; performance and reclamation bonding approvals; rental and royalty determinations; cost recovery agreements; financial assurances; rights-of-use and easement; right-of-way (ROW) applications; ROW grants; ROW leases; ROW transfers; leases and ROWs on Tribal lands; Tribal environmental impact reviews; government-to-government Tribal consultations; Wild and Scenic Rivers Act determinations; National Trails System impact evaluations; National Landscape Conservation System coordination; visual impact assessments; visual resource management analyses; cumulative historic resources visual effects analyses; cultural resource consultations; section 106 compliance under the National Historic Preservation Act; consultation under the Magnuson-Stevens Fishery Conservation and Management Act, Endangered Species Act (ESA), Migratory Bird Treaty Act (MBTA), and Bald and Golden Eagle Protection Act (BGEPA); permits under the ESA, MBTA, and BGEPA; biological assessments; biological opinions; approval and publication of studies and assessments, including ecological baseline studies; grants; any other similar or related decisions, actions, consultations, or undertakings.

- On July 30, in response to the Presidential Memorandum “Temporary Withdrawal of All Areas on the Outer Continental Shelf from Offshore Wind Leasing and Review of the Federal Government’s Leasing and Permitting Practices for Wind Projects,” the Bureau of Ocean Energy Management rescinded all designated Wind Energy Areas on the US Outer Continental Shelf (OCS), which ends the federal practice of designating areas of the OCS for speculative wind development and de-designates previously identified unleased federal waters for wind development.
- On August 1, in response to Executive Orders “Declaring a National Energy Emergency” and “Ending Market Distorting Subsidies for Unreliable, Foreign-Controlled Energy Sources,” U.S Secretary of the Interior Doug Burgum signed a Secretary’s Order that states the Department of the Interior will consider a proposed energy project’s capacity density per acre when assessing the project’s potential energy benefits to the nation and impacts to the environment and wildlife. The order states that “(b)ased on common sense, arithmetic, and physics, wind and solar projects are highly inefficient uses of Federal lands.”

Not related to a Presidential Action, on July 29, Environmental Protection Agency Administrator Lee Zeldin released an EPA proposal to rescind the 2009 Endangerment Finding, the regulatory decision that greenhouse gas emissions endanger public health and welfare. This rescission would result in the repeal of all greenhouse gas standards for light-, medium-, and heavy-duty vehicles and heavy-duty engines. Lee Zeldin states that this reversal would save US businesses and families \$1 trillion or more. This rescission relies on a July 23 DOE report titled “A Critical Review of Impacts of Greenhouse Gas Emissions on the U.S. Climate” which states that “CO2-induced warming might be less damaging economically than commonly believed, and excessively aggressive mitigation policies could prove more detrimental than beneficial” and that “U.S. policy actions are expected to have undetectably small direct impacts on the global climate and any effects will emerge only with long delays.”

## **JUDICIAL BRANCH**

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As a result of legal challenges, on August 11, the Federal Highway Administration unfroze funding for National Electric Vehicle Infrastructure Formula Programs. These funds have been frozen since February.

On August 12, response to three June Congressional Review Act resolutions repealing California’s waivers under the Clean Air Act, which previously allowed higher emissions standards, Daimler, Volvo, Paccar, and International Motors have sued the State of California to block it from enforcement of emissions standards. The Federal Department of Justice has filed two related lawsuits.

On August 15, California, 19 states, and Washington, D.C., filed suit against the DOE with hopes to block a funding cap preventing reimbursement for administrative costs associated with energy programs.

Also on August 15, Community Choice Aggregators (CCAs) RCEA, the San Francisco Public Utilities Commission (which houses Clean Power San Francisco), and Marin Clean Energy, alongside a coalition made up of Brightline Defense, 350 Humboldt, California Environmental Voters, the Central Coast Alliance United for a Sustainable Economy, Climate First: Replacing

Oil & Gas, International Brotherhood of Electrical Workers Local 639, and Offshore Wind California, filed an Amicus Brief in support of the lawsuit California, Washington, D.C., and 16 other states filed in response to the Presidential Memorandum “Temporary Withdrawal of All Areas on the Outer Continental Shelf from Offshore Wind Leasing and Review on the Federal Government’s Leasing and Permitting Practices for Wind Projects.” The Amicus Brief details public information related to offshore wind in California, referencing RCEA and other CCA inclusion of offshore wind in Integrated Resource Planning and CCA participation in the CADEMO project, an offshore wind project in California state waters.

## LEGISLATIVE BRANCH

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The implementation of the One Big Beautiful Bill Act is slowly rolling out from the Legislative Branch to the other Federal Branches. For example, on August 7, because of the OBBBA’s elimination of the Greenhouse Gas Reduction Fund, the EPA announced the elimination of the \$7 billion Solar for All Program. \$249 million of this funding was available to the California CCAs via the California Public Utilities Commission. Additionally, on August 15, the U.S. Department of the Treasury and Internal Revenue Service released updated guidance on eligibility for clean energy tax credits, implementing energy tax credit changes from the OBBBA and its related executive order.

## TARIFFS AS OF AUGUST 18, 2025

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<b>Country</b>	<b>Rate</b>
Brazil	50%
Syria	41%
Laos and Burma/Myanmar	40%
Switzerland	39%
Iraq, and Serbia	35%
Algeria, Bosnia and Herzegovina, Libya, South Africa	30%
Brunei, India* Kazakhstan, Moldova, Mexico, Singapore, and Tunisia	25% *India’s will increase to 50% August 27 <sup>th</sup>
Bangladesh, Sri Lanka, Taiwan, and Vietnam	20%
Cambodia, Indonesia, Malaysia, Pakistan, Philippines, and Thailand	19%
Nicaragua	18%
Afghanistan, Angola, Bolivia, Botswana, Cameroon, Chad, Costa Rica, Côte d’Ivoire, Democratic Republic of Congo, European Union, Equatorial Guinea, Fiji, Ghana, Guyana, Iceland, Israel, Japan, Jordan, Lesotho, Liechtenstein, Madagascar, Malawi, Mauritius, Mozambique, Namibia, Nauru, Nigeria, North Macedonia, Norway, Papua New Guinea, South Korea, Trinidad and Tobago, Turkey, Uganda, Vanuatu, Venezuela, Zambia, and Zimbabwe	15%
Canada	10% tariff on energy or energy resources and potash, 35% on all other products
China	34% tariff delayed until Nov 10 <sup>th</sup>
Mexico	10% tariff on potash, 25% on all other products

	except automobiles and automobile parts
All other countries not listed	10%

Resource	Rate
Aluminum	25% for UK origin products, 50% for all others
Steel	25% for UK-origin products, 50% for all others
Copper	50%

## IMPACTS

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Recent changes in federal policies have introduced uncertainty. The consequences of these policy changes will become clearer as ongoing litigation and adjustments take place.

Per an Environmental Protection Agency press release, repeal of the 2009 Endangerment Finding would reinstate consumer choice, giving Americans the ability to purchase a safe and affordable car for their family while decreasing the cost of living on all products that trucks deliver. Emissions could increase if manufacturers reduce their emissions controls due to the policy change.

The One Big Beautiful Bill Act raised carbon capture tax credits, leading the US Energy Information Administration Annual Energy Outlook 2025 to project more CO2 capture at power and industrial plants through the 2030s. However, it also tightened criteria for other resources, and IRS interpretation limits project eligibility before tax credits expire. However, the OBBBA also has resulted in stricter tax credit criteria for other infrastructure, and the IRS's interpretation of the bill further constrains the ability for projects to become eligible before the tax credits expire. This may lead to increased development costs.

Impacts to the wind industry due to the One Big Beautiful Bill Act and other federal policy changes have resulted in a 50% decrease in wind turbine orders across the first half of 2025 compared to the same time span in 2024. There is risk that if offshore wind is not already under construction, it may not be able to begin construction until the end of President Trump's term.

## ALIGNMENT WITH [RCEA'S STRATEGIC PLAN](#)

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Staff will continue to track Federal actions and identify those that may impact RCEA's ability to deliver on the goals and strategies in the RCEA strategic plan.

## FINANCIAL IMPACT

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The Tribal Energy Resilience and Sovereignty project's \$88 million in federal funding has been paused.

## STAFF RECOMMENDATION

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Receive federal activity report.

## ATTACHMENTS

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RCEA-Relevant Presidential Actions

# RCEA-Relevant Presidential Actions

Date	Action	Summary	Notes
7/17/25	<a href="#"><u>Proclamation: Regulatory Relief for Certain Stationary Sources to Further Promote American Energy</u></a>	Counteracts an EPA ruling which amended Mercury and Air Toxic Standards to a higher stringency. Now, stationary sources that are subject to this ruling are exempt from compliance for a period of 2 years beyond the compliance date.	This proclamation is contrary to CA state efforts of carbonization and emission reduction.
7/17/25	<a href="#"><u>Proclamation: Regulatory Relief for Certain Stationary Sources to Promote American Iron Ore Processing Security</u></a>	Counteracts an Environmental Protection Agency rule PA known as the Taconite Rule which imposes emission control requirements on processing facilities for taconite iron ore. Stationary sources that are subject to the Taconite Rule are exempt for 2 years beyond relevant compliance dates.	Iron is a critical mineral in steel production. A boost in US steel production could lower energy resource development costs. However, like the order above, increased emissions would have a negative impact on the environment.
7/23/25	<a href="#"><u>Executive Order: Accelerating Federal Permitting of Data Center Infrastructure</u></a>	<p>Reduces federal regulations to increase US technological dominance and facilitate rapid Artificial Intelligence (AI) data center infrastructure. “Data Center” is defined as a facility that requires greater than 100MW of new load dedicated to AI inference, training, simulation, or synthetic data generation.</p> <p>The Secretary of Commerce will launch a financial support initiative for projects that have at least \$500 million dollars in capital expenditures committed to them by a sponsor or that protect national security. Where the Federal Permitting Improvement Steering Council identifies these projects as a Qualifying Project, these projects will be eligible for a streamlined federal infrastructure permitting program.</p> <p>By August 2, 2025, relevant agencies (not defined) must identify any exclusions established pursuant to the National</p>	Data centers of this scale require significant energy infrastructure. This has the potential to spur development of new combustion or nuclear resources and prevent existing resource retirement.

		<p>Environmental Policy Act (NEPA) to the Council on Environmental Quality. New categorical exclusions will be established by the Council that do not have significant effect on the human environment.</p> <p>The EPA administrator shall develop or modify regulations to expedite permitting on Federal and non-Federal lands. The Department of the Interior and the Department of Energy shall identify and authorize relevant project sites.</p>	
7/30/25	<a href="#"><u>Executive Order: Suspending Duty-Free De Minimis Treatment for All Countries</u></a>	Duty-free de minimis exemption is no longer applicable for any ‘low value’ shipment (under \$800) regardless of value, country of origin, mode of transportation, or method of entry except for some postal mail. A new tax system will be used for foreign postal shipments. New duties will either match country of origin’s ad valorem rate or flat fees per package for the first 6 months of this Executive Order. These rates are \$80 per package if countries tariff rate is under 16%, \$160 dollars a package if countries tariff rate is 16-25%, and \$200 dollars if tariff rate is over 25%.	This has potential to increase costs and potential delays of any small/low value equipment required.
7/30/25	<a href="#"><u>Proclamation: Adjusting Imports of Copper Into the United States</u></a>	All imports of semi-finished copper products and intensive copper derivative products are subject to a 50% tariff. It is made effective August 1, 2025.	Potential for increased equipment and infrastructure costs as well as increased supply chain issues.
8/7/25	<a href="#"><u>Executive Order: Improving Oversight of Federal Grantmaking</u></a>	Increases oversight and coordination of agency grant making through new review mechanisms. All discretionary awards must advance presidential policy priorities and shall not fund nor facilitate racial or sexual preferences, illegal immigration, or any initiatives that promote anti-American values. Grant recipients should be able to immediately produce demonstrable results and comply with guidance respecting “Gold Standard Science” as defined by a May Executive Order.	This order may make grants more difficult to attain due to the presidential policy priority which was not explicitly defined.





**STAFF REPORT**  
**Agenda Item # 4.4**

AGENDA DATE:	August 28, 2025
TO:	Board of Directors
PREPARED BY:	Brytann Busick, Community Strategies Manager Lexie Perez, Senior Contracts and Grants Manager
SUBJECT:	NREN Customer Insights Marketing Services Contract Award

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**Background**

The California Public Utilities Commission (CPUC) issued Decision D.24-09-031, effective September 26, 2024, that approves the Northern California Rural Regional Energy Network (Northern Rural Energy Network or NREN) to deliver energy efficiency programs to underserved rural customers.

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**Summary**

RCEA is the lead administrator for NREN, a collaborative regional partnership designed to bring equitable energy solutions to underserved rural communities. RCEAs seeks professional services to provide a customer insights tool for the NREN to market programs and services, thereby supporting regional coordination, equitable outreach, and program participation across its footprint. This procurement directly supports NREN's mission and will allow program and marketing staff to understand and reach the disadvantaged and underserved community members in its 17-county region.

Upon extensively researching potential solutions that would meet our marketing needs, staff has concluded that BlastPoint, Inc. is unique in the utilities space as the sole customer segmentation platform tailored specifically for the utility industry, with no other vendors offering directly competitive services that would meet the current needs of NREN program marketing.

BlastPoint is trusted and used by major utilities across the United States, as well as Community Choice Aggregators such as Sonoma Clean Power and Peninsula Clean Energy.

NREN staff will use BlastPoint to aid in identifying potential program participants, especially those that are considered "hard to reach" and what messaging channels may be most effective (such as social media ads, direct mailers, email marketing, in person events, Spanish or other translation) to meet NREN program objectives. This information will also be used to demonstrate outreach efforts and scale for California Public Utility Commission quarterly and annual reporting.

BlastPoint's data sources include public records, census data, and advanced machine learning models. Key modeled traits include heating type, income eligibility, EV/solar likelihood, green affinity, tech adoption, and communication preferences.

Staff has conducted extensive research into other products and found that there is no tool offered by any other firms that meet our marketing needs.

Staff seeks approval for this sole-source procurement in accordance with the RCEA Procurement Policy for a two-year agreement with BlastPoint valued at \$250,000 to serve the customer analytics and outreach needs of the Northern Rural Energy Network.

## **FINANCIAL IMPACTS**

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This professional services agreement has a not-to-exceed budget of \$250,000. These expenses will be recovered through the NREN Marketing budget.

## **EQUITY IMPACTS**

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RENs in general, and the NREN in particular, are designed to reach customers that otherwise are not being reached by existing ratepayer-funded programs. Using BlastPoint as NREN customer insights tool will ensure that hard-to-reach, disinvested, disadvantaged, and underserved rural non-residential customers receive information via the methods that they are most likely to respond to about NREN's energy programs and therefore, are empowered to better manage their energy use and cost through increased awareness, support resources, a trained workforce and access to financing to improve their homes and businesses.

## **RECOMMENDED ACTIONS**

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Approve sole-source procurement of a two-year Software-as-a-Service (SaaS) Agreement with BlastPoint, Inc. for Northern Rural Energy Network (NREN) Customer Analytics and Outreach, not-to-exceed \$250,000, and authorize the Executive Director to execute all applicable documents.

## **ATTACHMENTS**

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BlastPoint Procurement Memo

BlastPoint-RCEA Software-As-A-Service (SaaS) Agreement for NREN Customer Analytics and Outreach

NOTE: The BlastPoint Procurement Memo and BlastPoint–RCEA Software-As-A-Service Agreement were not available at the time of agenda publication.

Both will be available for viewing at <https://redwoodenergy.org/about/governance/public-meetings/> and in the lobby of RCEA offices, 633 Third Street, Eureka, CA, 95501, by 4 p.m. on Wednesday, August 27, 2025.



# REDWOOD COAST Energy Authority

## STAFF REPORT Agenda Item # 4.5

AGENDA DATE:	August 28, 2025
TO:	Board of Directors
PREPARED BY:	Juliette Bohn, Infrastructure Programs Manager Lori Biondini, Business Planning & Finance Director
SUBJECT:	Regional Resilience Grant Program Equipment Purchase

### BACKGROUND

In December 2023, RCEA was awarded \$3 million from the California Governor's Office of Land Use and Climate Innovation Regional Resilience Grant Program (RRGP) to plan and implement the Energy-Resilient Fire Services in High-Threat Communities project. The project includes installing resilient energy systems (solar plus battery energy storage) at fire stations that serve high-fire risk areas in remote communities in Humboldt County. The project partners (e.g., fire departments, fire districts) will own and operate the energy system equipment once the project is complete. Based on the preliminary designs for each site, five of the sites were determined to be best suited to utilize mobile "solar trailers" that can provide mobile solar plus battery energy storage systems.

Staff solicited quotes from five manufacturers for the cost to provide and deliver five solar plus battery trailer systems with the following specifications:

- Minimum 2kW photovoltaic array with performance warranty
- Minimum 24kWh LiPO4 Battery Energy Storage System with performance warranty
- Must have AC output capability to provide a connection to the fire stations via a minimum 30A generator cable or better.
- Multiple AC output options
- Mobile trailer that can be towed by a mid-size or full-size vehicle.
- Trailer must be CA legal and able to be registered in CA.
- Battery Energy Storage System with ability to be charged by auxiliary generator.

Staff received five quotes ranging in prices from \$31,420 to \$56,702 per trailer. RCEA selected the quote that was the lowest cost, which was submitted by RPS Solar Pumps. At the June 26, 2025, RCEA Board meeting, the Board approved the purchase of five (5) Sun Titan L-30 Power Trailers for a total cost of \$157,101. Staff have since determined that an additional project site lacks a structurally suitable rooftop and would require a power trailer instead. The revised total cost of six (6) Sun Titan L-30 Power Trailers is \$188,522.

## SUMMARY

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Staff are seeking Board approval to amend the not to exceed amount from \$157,101 to \$188,522 to accommodate the purchase of one additional Sun Titan L-30 Power Trailer from RPS Solar Pumps.

## ALIGNMENT WITH [RCEA'S STRATEGIC PLAN](#)

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The Energy-Resilient Fire Services in High-Threat Communities project fulfills the following RePower goals:

- Goal # 1.2.1 - Develop Emergency Response Capabilities
- Goal # 1.4.8 - Develop Programs that Foster Social Equity
- Goal # 2.1.1 - Support Member Agency and Local Government Energy Management
- Goal # 2.1.4 - Perform Energy Assessments
- Goal # 2.1.5 - Integrate Distributed Energy Resources
- Goal # 2.1.7 - Support and Deploy Microgrids
- Goal # 2.4.1 - Support Customer Installation of Distributed Generation
- Goal # 4.1.1 - Maximize the Use of Local Renewable Energy to the Extent Technically and Economically Feasible and Prudent.

## EQUITY IMPACTS

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The Energy-Resilient Fire Services in High-Threat Communities project furthers the following RCEA Racial Justice Plan initiatives:

### External Partnerships and Programs

1. Tribal Engagement:

- b) RCEA staff will continue and expand efforts to identify opportunities to collaborate with local Tribes as partners on sustainable energy initiatives.

3. Energy justice in power procurement and energy resource development:

- a) RCEA staff will incorporate energy justice best practices and affordability into renewable development and power purchase solicitations and resource planning.
- b) RCEA will continue to include project location and community benefit in its evaluation criteria for power solicitations, in an effort to contract for projects that benefit racially diverse communities and to avoid projects that are detrimental to those communities.
- d) For energy projects in which RCEA takes an active role in inception, development, ownership and/or operation, staff will work with private partners to collaborate and inclusively engage with local communities throughout the development process, rather than a “decide-announce-defend” approach.

## FINANCIAL IMPACT

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The proposed amended not to exceed cost of \$188,522 is within the budgeted amount for equipment for the project and will be reimbursed by RRGp funding.

**STAFF RECOMMENDATION**

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Authorize the purchase of a sixth Sun Titan L30 Power Trailer from RPS Solar Pumps for the Energy-Resilient Fire Services in High-Threat Communities Project and amend the total not-to-exceed amount from \$157,101 to \$188,522 and authorize the Executive Director to execute all applicable documents in fulfillment of Regional Resilience Grant Program requirements.

**ATTACHMENTS**

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None.

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## STAFF REPORT

### Agenda Item # 8.1

AGENDA DATE:	August 28, 2025
TO:	Board of Directors
PREPARED BY:	Forrest Novotny, Power Resources Specialist
SUBJECT:	2024 Power Source Disclosure Attestation

#### BACKGROUND

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Each year, the Board is presented with RCEA's power mix from the previous year that was submitted to the California Energy Commission as part of the Power Source Disclosure Program. Staff submitted the 2024 Power Source Disclosure Report (Exhibit A to the accompanying Board Resolution 2025-5) to the Commission by the due date. The report shows RCEA's annual energy purchases from each generating facility from last year, and percentages of each resource type in the REpower and REpower+ products. Additionally, the Power Source Disclosure includes the greenhouse gas emissions intensity of each product.

Later this year, staff will mail out the 2024 Power Content Label to all current RCEA customers. The Power Content Label includes information from the Power Source Disclosure Report and compares RCEA's power content and greenhouse gas emissions to the state's overall mix and emissions. The Commission is delayed in issuing the Power Content Label template this year and will be creating the Label on behalf of each load-serving entity instead. RCEA expects to receive the Power Content Label in mid-September and send the mailers out in the fourth quarter of 2025.

#### SUMMARY

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Staff ask that the Board adopt a resolution formally approving and attesting to the information in the 2024 Power Source Disclosure Report as part of the documentation required by the Commission for compliance with the Disclosure Program.

RCEA's 2024 REpower power mix was roughly 46% renewable, 13% carbon-free large hydro, and 41% unspecified sources. In comparison, RCEA's 2023 REpower power mix was 30% renewable, 65% carbon-free large hydro, and 5% unspecified sources. The 2024 renewable percentage was greater than the 2023 levels, while carbon-free percentages fell short of RCEA's 2023 amounts, resulting in a higher percentage of unspecified power. RCEA was able to increase the renewable attribute mainly due to Sandrini solar coming online late in the year, and the Sandrini replacement product that was claimed per the contract. Short-term financial challenges and delays in long-term renewable energy projects under contract coming online required RCEA to procure more short-term unspecified power in 2024.

Fortunately, due to Sandrini now delivering power for the full year, Foster A and B solar plus storage projects coming online, and the PG&E carbon-free nuclear allocation in addition to our existing contracts, staff have projected that the 2025 portfolio will be 56% Renewable and 44% Carbon Free, with no "Unspecified Power." This means that in 2025 RCEA will meet its RePower Strategic goal of

100% of RCEA's power mix being from a combination of state-designated renewable energy sources and state-designated net-zero-carbon-emissions sources.

RCEA's 2024 REpower+ 100% renewable power mix consisted of 33% solar, 33% wind, and 33% small hydro power.

The state's mix of renewables was 36.9% in 2023. The state's renewable mix for 2024 is still being calculated.

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#### **ALIGNMENT WITH [RCEA'S STRATEGIC PLAN](#)**

Not applicable, this is a compliance requirement.

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#### **EQUITY IMPACTS**

Not applicable, this is a compliance requirement.

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#### **FINANCIAL IMPACT**

The RePower Strategic Plan procurement goal will be achieved within budgets set by this Board despite temporary reductions in renewable energy procurement in the past two years due to financial constraints.

In June 2024, the Board voted to reduce the RePower renewable energy procurement goal to the State's renewable energy procurement targets for the 2024 and 2025 calendar years. At that time, depleted reserves were projected if RCEA continued to pursue the RePower Strategic Plan's more aggressive renewable purchasing goals amid rising resource adequacy and renewable energy prices. By February 2025, agency revenue exceeded prior projections. The Board adjusted the agency budget accordingly and decided not to sell renewable energy products in excess of the state standards. The decision was projected to be cost-neutral and resulted in renewable energy procurement that exceeded the State's standard renewable procurement goal. Reductions in resource adequacy and renewable energy prices in recent months have also helped make it feasible to achieve the Strategic Plan goal while staying within budget.

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#### **STAFF RECOMMENDATION**

Adopt Resolution 2025-5 Approving and Attesting to the Veracity of RCEA's 2024 Power Source Disclosure Report.

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#### **ATTACHMENTS**

- Resolution 2025-5
- Exhibit A: RCEA 2024 Power Source Disclosure Report



**RESOLUTION NO. 2025-5**

**A RESOLUTION OF THE BOARD OF DIRECTORS  
OF THE REDWOOD COAST ENERGY AUTHORITY  
APPROVING AND ATTESTING TO THE VERACITY  
OF THE 2024 POWER SOURCE DISCLOSURE REPORT**

**WHEREAS**, Senate Bill 1305 was adopted in 1997, establishing an Electricity Generation Source Disclosure (also known as Power Source Disclosure or “PSD”) Program, which requires retail suppliers of electricity to annually submit a PSD Report to the California Energy Commission (“CEC”) and to annually mail a Power Content Label (“PCL”) to their electricity customers; and

**WHEREAS**, Redwood Coast Energy Authority (“RCEA”) is a retail supplier of electricity as defined by the PSD Program (Ca. Code of Regs., Title 20, Section 1391(r)); and

**WHEREAS**, the PSD Regulation requiring an annual audit by an outside certified public accountant of the information in the annual PSD Report, was updated effective May 4, 2020, with an exemption from this requirement for retail suppliers that are public agencies providing electric services, provided that the governing body of the public agency approves at a public meeting the submission to the CEC of an attestation of the veracity of the annual report for each electricity product; and

**WHEREAS**, RCEA is a public agency providing electric services; and

**WHEREAS**, the CEC exemption therefore allows the RCEA Board of Directors to approve an attestation of the veracity of RCEA’s 2024 PSD Annual Report provided hereto as Exhibit A.

**NOW, THEREFORE**, the Board of Directors of the Redwood Coast Energy Authority resolves as follows:

1. The 2024 Power Source Disclosure Report provided as Exhibit A is hereby approved; and
2. The Board of Directors hereby attests to the veracity of the information presented in the 2024 Power Source Disclosure Report.

Adopted this 28th day of August 2025.

ATTEST:

\_\_\_\_\_  
Scott Bauer, RCEA Board Chair

\_\_\_\_\_  
Lori Taketa, Clerk of the Board

Date: \_\_\_\_\_

Date: \_\_\_\_\_

### CLERK'S CERTIFICATE

I hereby certify that the foregoing is a true and correct copy of Resolution 2025 - 5 passed and adopted at a regular meeting of the Redwood Coast Energy Authority, County of Humboldt, State of California, held on the 28th day of August 2025, by the following vote:

AYES:

NOES:

ABSENT:

ABSTENTIONS:

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Clerk of the Board, Redwood Coast Energy Authority

## Exhibit A: RCEA 2024 Power Source Disclosure Report

## 2024 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2024

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

### GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Redwood Coast Energy Authority	
CONTACT INFORMATION	
NAME	Forrest Novotny
TITLE	Power Resources Specialist
MAILING	633 3rd St.
CITY, STATE, ZIP	Eureka, CA 95501
PHONE	707-269-1700
EMAIL	<a href="mailto:compliance@redwoodenergy.org">compliance@redwoodenergy.org</a>
WEBSITE URL FOR PCL POSTING	redwoodenergy.org/about/community-choice-energy/energy-sources/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to [PSDprogram@energy.ca.gov](mailto:PSDprogram@energy.ca.gov). Remember to complete the Retail Supplier Name and contact information above.

**NOTE:** Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation [California Energy Commission's website](#).

If you have questions, contact Power Source Disclosure (PSD) staff at [PSDprogram@energy.ca.gov](mailto:PSDprogram@energy.ca.gov) or (916) 639-0573.

# Annual Data

## Instructions:

- Enter the electricity portfolio name in cell D25 and additional electricity portfolio names as needed in cells P25-V25.
- Enter information about all power procurements and retail sales. Insert additional rows as needed. All fields in white should be filled out. Fields in gray auto-populate as needed and should not be filled out.
- For all specified purchases, enter the facility name, fuel type, state or province, WREGIS ID of REC source, RPS ID of REC source, EIA ID of delivered energy, gross MWhs procured, and specified resales MWhs.
- For firm & shaped procurements specifically, enter all fields from step 3. Additionally, enter the "EIA ID of the substitute power in the "EIA ID of delivered energy" field and select "Yes" in the "Firmed & Shaped Resource?" field. If the associated GHG emissions are eligible for firm & shaped grandfathering.
- For any EIA IDs for unspecified power and specified system mixes from asset controlling suppliers have been provided: "Unspecified Power", "RPS", or "Tracena Power" as applicable.
- For any EIA IDs for aggregated reporting of WAPA CVP or PCA resources: Enter "CVP", "PCA Solar", "PCA Wind", "PCA Eligible Hydro", or "PCA Large Hydro" as applicable.
- Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in the individual electricity portfolio tables to the right and all specified resources have been allocated.
- Allocate net MWhs procured to each electricity portfolio until the loads are balanced across each portfolio. If the total Net MWhs Procured exceeds the total retail sales of all portfolios, allocate only enough MWh to meet the retail sales of each portfolio.

Over allocation check	✓
Under allocation check	✓
Cost check	✓
Negative oversupply check	✓

Retail Sales	517780	9778
Unmet Load	210541	0

Facility Name	Fuel Type	State or Province	WREGIS ID of REC Source	RPS ID of REC Source	EIA ID of delivered energy	Gross MWhs Procured	Specified Resales MWhs	Net MWhs Procured	Firmed & Shaped Resource?	Eligible for Firmed & Shaped Grandfathering?	Total Emissions (MT CO <sub>2</sub> e/MWh)	Total GHGs	PCL Emissions (MT CO <sub>2</sub> e/MWh)	REpower	REpower+
A. G. Watson Powerhouse - A. G. Watson Powerhouse	Eligible Hydroelectric	CA	W1344	60032	293	31	31	31	0.0000	0.0000	0.0000	31	31	0.0000	31
AEGIC Retail Old River LLC - AEGIC Retail Old River LLC	Biomass & Biogas	CA	W3519	62309	86999	130	130	130	0.0000	0.0000	0.0000	130	130	0.0000	130
Aqua Caliente Solar - Block 1	Solar	AZ	W2427	60884	57373	101	101	101	0.0000	0.0000	0.0000	101	101	0.0000	101
Aqua Caliente Solar - Block 10	Solar	AZ	W3621	60884	57373	86	86	86	0.0000	0.0000	0.0000	86	86	0.0000	86
Aqua Caliente Solar - Block 11	Solar	AZ	W3629	60884	57373	86	86	86	0.0000	0.0000	0.0000	86	86	0.0000	86
Aqua Caliente Solar - Block 12	Solar	AZ	W3653	60884	57373	39	39	39	0.0000	0.0000	0.0000	39	39	0.0000	39
Aqua Caliente Solar - Block 2	Solar	AZ	W2576	60884	57373	101	101	101	0.0000	0.0000	0.0000	101	101	0.0000	101
Aqua Caliente Solar - Block 3	Solar	AZ	W2668	60884	57373	101	101	101	0.0000	0.0000	0.0000	101	101	0.0000	101
Aqua Caliente Solar - Block 4	Solar	AZ	W2782	60884	57373	72	72	72	0.0000	0.0000	0.0000	72	72	0.0000	72
Aqua Caliente Solar - Block 5	Solar	AZ	W2838	60884	57373	103	103	103	0.0000	0.0000	0.0000	103	103	0.0000	103
Aqua Caliente Solar - Block 6	Solar	AZ	W2844	60884	57373	103	103	103	0.0000	0.0000	0.0000	103	103	0.0000	103
Aqua Caliente Solar - Block 7	Solar	AZ	W2825	60884	57373	103	103	103	0.0000	0.0000	0.0000	103	103	0.0000	103
Aqua Caliente Solar - Block 8	Solar	AZ	W3040	60884	57373	86	86	86	0.0000	0.0000	0.0000	86	86	0.0000	86
Aqua Caliente Solar - Block 9	Solar	AZ	W2812	60884	57373	86	86	86	0.0000	0.0000	0.0000	86	86	0.0000	86
Alamo Solar - Alamo Solar	Solar	CA	W14545	61453	59489	82	82	82	0.0000	0.0000	0.0000	82	82	0.0000	82
Alta Powerhouse - Alta Powerhouse	Eligible Hydroelectric	CA	W1335	60033	214	2	2	2	0.0000	0.0000	0.0000	2	2	0.0000	2
Antelope West Solar - Antelope West Solar	Solar	CA	W14322	61860	58626	90	90	90	0.0000	0.0000	0.0000	90	90	0.0000	90
Atwell Island - Atwell Island PV Solar Generating Facility	Solar	CA	W3159	60947	58366	54	54	54	0.0000	0.0000	0.0000	54	54	0.0000	54
AV Solar Ranch 1, LLC - Antelope Solar Ranch - Block 7	Solar	CA	W1474	60790	57378	121	121	121	0.0000	0.0000	0.0000	121	121	0.0000	121
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 1 & 2	Solar	CA	W1441	60790	57378	194	194	194	0.0000	0.0000	0.0000	194	194	0.0000	194
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 3	Solar	CA	W2803	60790	57378	115	115	115	0.0000	0.0000	0.0000	115	115	0.0000	115
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 4	Solar	CA	W1374	60790	57378	91	91	91	0.0000	0.0000	0.0000	91	91	0.0000	91
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 5	Solar	CA	W1375	60790	57378	82	82	82	0.0000	0.0000	0.0000	82	82	0.0000	82
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 6	Solar	CA	W1380	60790	57378	86	86	86	0.0000	0.0000	0.0000	86	86	0.0000	86
AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 8 & 9	Solar	CA	W1349	60790	57378	216	216	216	0.0000	0.0000	0.0000	216	216	0.0000	216
Avenal Park - Avenal Park LLC	Solar	CA	W2074	60912	57359	82	82	82	0.0000	0.0000	0.0000	82	82	0.0000	82
Bakersfield Solar - BSC 20	Solar	CA	W1450	61117	60790	71	71	71	0.0000	0.0000	0.0000	71	71	0.0000	71
Bayshore Solar A - Big Sky Solar 6	Solar	CA	W1731	63133	60481	84	84	84	0.0000	0.0000	0.0000	84	84	0.0000	84
Bayshore Solar B - Big Sky Solar 7	Solar	CA	W1737	63134	60474	82	82	82	0.0000	0.0000	0.0000	82	82	0.0000	82
Bayshore Solar C - Big Sky Solar 8	Solar	CA	W1738	63135	60475	74	74	74	0.0000	0.0000	0.0000	74	74	0.0000	74
Big Creek Hydro Project - Big Creek Water Works	Eligible Hydroelectric	CA	W1586	60900	59282	94	94	94	0.0000	0.0000	0.0000	94	94	0.0000	94
Blackspiring Ridge 1A - Blackspiring Ridge 1A Wind Project	Wind	AB	W1978	60987	57200	721	721	721	0.0000	0.0000	0.0000	721	721	0.0000	721
Blackspiring Ridge 1B - Blackspiring Ridge 1B Wind Project	Wind	AB	W1979	60988	57201	784	784	784	0.0000	0.0000	0.0000	784	784	0.0000	784
Blackwell Solar - Blackwell Solar, LLC	Solar	CA	W1457	61892	59524	50	50	50	0.0000	0.0000	0.0000	50	50	0.0000	50
CA Flats 150 - CA Flats 150	Solar	CA	W1712	62552	60034	564	564	564	0.0000	0.0000	0.0000	564	564	0.0000	564
California Valley Solar Ranch - Block 1	Solar	CA	W1040	60603	57439	262	262	262	0.0000	0.0000	0.0000	262	262	0.0000	262
California Valley Solar Ranch - Block 2	Solar	CA	W1036	60603	57439	262	262	262	0.0000	0.0000	0.0000	262	262	0.0000	262
California Valley Solar Ranch - Block 3	Solar	CA	W1111	60603	57439	496	496	496	0.0000	0.0000	0.0000	496	496	0.0000	496
California Valley Solar Ranch - Block 4	Solar	CA	W1187	60603	57439	133	133	133	0.0000	0.0000	0.0000	133	133	0.0000	133
CaRENEW-1 - CaRENEW-1	Solar	CA	W1519	60475	56768	12	12	12	0.0000	0.0000	0.0000	12	12	0.0000	12
Carriana Solar Station - Carriana Solar Station	Solar	CA	W2580	61823	57522	53	53	53	0.0000	0.0000	0.0000	53	53	0.0000	53
CEED Corcoran - CED Corcoran	Solar	CA	W1408	60948	58374	56	56	56	0.0000	0.0000	0.0000	56	56	0.0000	56
CED White River Solar - CED White River Solar	Solar	CA	W1406	60949	58373	73	73	73	0.0000	0.0000	0.0000	73	73	0.0000	73
CID Solar - Corcoran Irrigation District - CID Solar, LLC	Solar	CA	W1427	62285	59183	78	78	78	0.0000	0.0000	0.0000	78	78	0.0000	78
CM10 - CM10	Solar	NV	W1683	60713	59944	146	146	146	0.0000	0.0000	0.0000	146	146	0.0000	146
CM18 - CM18	Solar	NV	W1480	60788	57205	763	763	763	0.0000	0.0000	0.0000	763	763	0.0000	763
Coleman Powerhouse - Coleman Powerhouse	Eligible Hydroelectric	CA	W1347	60037	227	36	36	36	0.0000	0.0000	0.0000	36	36	0.0000	36
Copper Mountain Solar 2 - CMS 2 (1)	Solar	NV	W12618	60960	58017	132	132	132	0.0000	0.0000	0.0000	132	132	0.0000	132
Copper Mountain Solar 2 - CMS 2 (2)	Solar	NV	W12643	60960	58017	118	118	118	0.0000	0.0000	0.0000	118	118	0.0000	118
Copper Mountain Solar 2 - CMS 2 (3)	Solar	NV	W12611	60960	58017	118	118	118	0.0000	0.0000	0.0000	118	118	0.0000	118
Copper Mountain Solar 2 - CMS 2 (4)	Solar	NV	W1555	60960	58017	120	120	120	0.0000	0.0000	0.0000	120	120	0.0000	120
Copper Mountain Solar 2 - CMS 2 (5)	Solar	NV	W1490	60960	58017	98	98	98	0.0000	0.0000	0.0000	98	98	0.0000	98
Coram Brodie Wind Project - Brookfield Tehachapi 1	Wind	CA	W1273	60973	54750	2198	2198	2198	0.0000	0.0000	0.0000	2198	2198	0.0000	2198
Coram Energy LLC (ECT) - Coram Energy LLC (ECT)	Wind	CA	W1105	61871	57484	1749	1749	1749	0.0000	0.0000	0.0000	1749	1749	0.0000	1749
Crane Valley Powerhouse - Crane Valley Powerhouse	Eligible Hydroelectric	CA	W1349	60036	230	9	9	9	0.0000	0.0000	0.0000	9	9	0.0000	9
Cuyama Solar - Cuyama Solar	Solar	CA	W1611	61891	60043	115	115	115	0.0000	0.0000	0.0000	115	115	0.0000	115
De Saliba Powerhouse - De Saliba Powerhouse	Eligible Hydroelectric	CA	W1351	60041	232	37	37	37	0.0000	0.0000	0.0000	37	37	0.0000	37
DESERT SUNLIGHT 300, LLC - DSL-BLK01 & 04	Solar	CA	W1793	61098	57993	83	83	83	0.0000	0.0000	0.0000	83	83	0.0000	83
DESERT SUNLIGHT 300, LLC - DSL-BLK05 & 06	Solar	CA	W1798	61098	57993	174	174	174	0.0000	0.0000	0.0000	174	174	0.0000	174
DESERT SUNLIGHT 300, LLC - DSL-BLK07 & 08	Solar	CA	W1800	61098	57993	83	83	83	0.0000	0.0000	0.0000	83	83	0.0000	83
DESERT SUNLIGHT 300, LLC - DSL-BLK09	Solar	CA	W1791	61098	57993	174	174	174	0.0000	0.0000	0.0000	174	174	0.0000	174
DESERT SUNLIGHT 300, LLC - DSL-BLK10 & 11	Solar	CA	W1793	61098	57993	174	174	174	0.0000	0.0000	0.0000	174	174	0.0000	174
Diablo Winds, LLC - Diablo Winds, LLC	Wind	CA	W1782	60030	56271	178	178	178	0.0000	0.0000	0.0000	178	178	0.0000	178
Dutch Flat #2 Powerhouse - Dutch Flat #2 Powerhouse	Eligible Hydroelectric	CA	W1352	60042	237	56	56	56	0.0000	0.0000	0.0000	56	56	0.0000	56
Dutch Flat No. 1 Powerhouse - Dutch Flat No. 1 Powerhouse	Eligible Hydroelectric	CA	W1352	60042	237	56	56	56	0.0000	0.0000	0.0000	56	56	0.0000	56
Five Points Solar Station - Five Points Solar Station	Solar	CA	W12201	61432	59523	26	26	26	0.0000	0.0000	0.0000	26	26	0.0000	26
FPL Energy Montezuma Wind - FPL Energy Montezuma Wind	Wind	CA	W1400	61345	57020	140	140	140	0.0000	0.0000	0.0000	140	140	0.0000	140
Gaskell West 3	Solar	CA	W15529	63819	61447	10	10	10	0.0000	0.0000	0.0000	10	10	0.0000	10
Gaskell West 4	Solar	CA	W15585	63817	61448	10	10	10	0.0000	0.0000	0.0000	10	10	0.0000	10
Gaskell West 5	Solar	CA	W15598	63818	61449	10	10	10	0.0000	0.0000	0.0000	10	10	0.0000	10
Gates Solar Station - Gates Solar Station	Solar	CA	W13477	62353	57892	54	54	54	0.0000	0.0000	0.0000	54	54	0.0000	54
GENESIS SOLAR, LLC - GEN-1	Solar	CA	W1790	60805	57384	480	480	480	0.0000	0.0000	0.0000	480	480	0.0000	480
GENESIS SOLAR, LLC - GEN-2	Solar	CA	W1791	60805	57384	496	496	496	0.0000	0.0000	0.0000	496	496	0.0000	496
Offen Solar Station - Offen Solar Station	Solar	CA	W12611	61822	59522	20	20	20	0.0000	0.0000	0.0000	20	20	0.0000	20
Quemsey Solar Station - Quemsey Solar Station	Solar	CA	W1378	62354	58975	39	39	39	0.0000	0.0000	0.0000	39	39	0.0000	39
Hajuk Wind Facility - Hajuk Wind Facility	Wind	AB	W12620	60989	57208	3370	3370	3370	0.0000	0.0000	0.0000	3370	3370	0.0000	3

Manzana - Manzana Wind LLC	Wind	CA	W1305	61671	57484	11462	11462	0.0000	0.0000	11462	0
Mesquite Solar 1 (10) - Mesquite Solar 1 (10)	Solar	AZ	W5205	60875	57707	38	38	0.0000	0.0000	38	0
Mesquite Solar 1 (11) - Mesquite Solar 1 (11)	Solar	AZ	W5130	60875	57707	63	63	0.0000	0.0000	63	0
Mesquite Solar 1 (12) - Mesquite Solar 1 (12) - Mesquite Solar 1 (12)	Solar	AZ	W5183	60875	57707	63	63	0.0000	0.0000	63	0
Mesquite Solar 1 (13) - Mesquite Solar 1 (13)	Solar	AZ	W5299	60875	57707	162	162	0.0000	0.0000	162	0
Mesquite Solar 1 (4) - Mesquite Solar 1 (4)	Solar	AZ	W5255	60875	57707	63	63	0.0000	0.0000	63	0
Mesquite Solar 1 (5) - Mesquite Solar 1 (5)	Solar	AZ	W5274	60875	57707	63	63	0.0000	0.0000	63	0
Mesquite Solar 1 (6) - Mesquite Solar 1 (6)	Solar	AZ	W5287	60875	57707	31	31	0.0000	0.0000	31	0
Mesquite Solar 1 (7) - Mesquite Solar 1 (7)	Solar	AZ	W5241	60875	57707	63	63	0.0000	0.0000	63	0
Mesquite Solar 1 (8) - Mesquite Solar 1 (8)	Solar	AZ	W5281	60875	57707	48	48	0.0000	0.0000	48	0
Mesquite Solar 1 (9) - Mesquite Solar 1 (9)	Solar	AZ	W5305	60875	57707	63	63	0.0000	0.0000	63	0
Michael E. Broder Memorial Solar Farm - Westlands Solar Farm PV-1	Solar	CA	W5363	61795	57707	57	57	0.0000	0.0000	57	0
Midway Solar Farm I - Midway Solar Farm I	Solar	CA	W5367	61295	60336	216	216	0.0000	0.0000	216	0
Moaiave Solar Project - Moaiave Solar Project - Alpha	Solar	CA	W5455	60848	57331	510	510	0.0000	0.0000	510	0
Moaiave Solar Project - Moaiave Solar Project - Beta	Solar	CA	W5450	60848	57331	510	510	0.0000	0.0000	510	0
Montezuma Wind II - Northern Energy Montezuma II Wind	Wind	CA	W2400	61345	57701	321	321	0.0000	0.0000	321	0
Mt. Posa Cogeneration Facility - MTNPOS 1 UNIT	Biomass & Biogas	CA	W1091	60955	54526	11173	11173	0.0018	12196	0.0113	11173
Nevada Ingestion District - Bowman Hydro Project	Eligible Hydroelectric	CA	W1935	60911	57599	17	17	0.0000	0.0000	17	0
Nevadaville Powerhouse - Nevadaville Powerhouse	Eligible Hydroelectric	CA	W354	60053	632	9	9	0.0000	0.0000	9	0
North Sky River - North Sky River - Phase I	Wind	CA	W1306	61385	58154	740	740	0.0000	0.0000	740	0
North Star Solar - North Star Solar, LLC	Solar	CA	W1402	61189	58713	217	217	0.0000	0.0000	217	0
Old River One - Old River One	Solar	CA	W1419	60853	58986	61	61	0.0000	0.0000	61	0
Orion Solar I - Orion Solar I, LLC	Solar	CA	W381	61570	58718	48	48	0.0000	0.0000	48	0
Pacific Lumber Co. - Pacific Lumber Co. Unit 1	Biomass & Biogas	CA	W645	60083	50049	22539	22539	2.2081	49788	0.0528	22539
Pacific Lumber Co. - Pacific Lumber Co. Unit 2	Biomass & Biogas	CA	W730	60083	50049	37582	37582	2.2081	82985	0.0528	37582
Pacific Lumber Co. - Pacific Lumber Co. Unit 3	Biomass & Biogas	CA	W791	60083	50049	22475	22475	2.2081	49827	0.0528	22475
Pacific Wind, LLC - Pacific Wind, LLC	Wind	CA	W2779	61555	57747	20081	20081	0.0000	0.0000	20081	0
Phoenia Powerhouse - Phoenia Powerhouse	Eligible Hydroelectric	CA	W368	60054	624	12	12	0.0000	0.0000	12	0
Porter Ridge Solar C - Porter Ridge Solar C	Solar	CA	W5211	61684	60311	44	44	0.0000	0.0000	44	0
Potomac Hills Energy Producers - Potomac Hills Energy Producers, LLC	Biomass & Biogas	CA	W4867	63118	59952	97	97	0.5638	55	0.0029	97
RE Antares 1 - RE Antares 1	Solar	CA	W5330	62284	60933	386	386	0.0000	0.0000	386	0
RE Kansas South - RE Kansas South	Solar	CA	W5109	61264	58148	84	84	0.0000	0.0000	84	0
Rising Tree Wind Farm II LLC - Rising Tree Wind Farm II LLC	Wind	CA	W4445	62426	57521	102	102	0.0000	0.0000	102	0
Rock Creek - Rock Creek Unit 1	Eligible Hydroelectric	CA	W2643	62269	60967	45	45	0.0000	0.0000	45	0
Rock Creek - Rock Creek Unit 2	Eligible Hydroelectric	CA	W2644	62269	60967	45	45	0.0000	0.0000	45	0
Rollins Powerhouse - Rollins Powerhouse	Eligible Hydroelectric	CA	W099	60265	34	65	65	0.0000	0.0000	65	0
Sand Dots - Sand Dots LLC	Solar	CA	W2072	60914	57381	230	230	0.0000	0.0000	230	0
Sandston Sol 1	Solar	CA	W1894	64279	56863	34954	34954	0.0000	0.0000	31695	3259
Shaffer Solar, LLC - Shaffer Solar, LLC	Solar	CA	W4980	62325	58408	26	26	0.0000	0.0000	26	0
Shiloh II Wind Project, LLC - Shiloh II Wind Project, LLC	Wind	CA	W2142	61686	58209	14741	14741	0.0000	0.0000	14741	0
Shiloh IV Wind Project, LLC - Shiloh IV Wind Project, LLC	Wind	CA	W2780	61617	57725	474	474	0.0000	0.0000	474	0
Shiloh Wind Project 2, LLC - Shiloh Wind Project 2, LLC	Wind	CA	W811	60639	56874	22602	22602	0.0000	0.0000	22602	0
Sierra Pacific Biomass Facility - Sierra Pacific Industry (Burrey)	Biomass & Biogas	CA	W0887	60987	50129	129	129	0.4923	57	0.0113	129
Sierra Pacific Ind. (Lincoln) - Sierra Pacific Industry (Lincoln)	Biomass & Biogas	CA	W098	60089	50144	90	90	0.4923	44	0.0113	90
Sierra Pacific Ind. (Quincy) - Sierra Pacific Industry (Quincy)	Biomass & Biogas	CA	W099	60089	50144	258	258	0.3676	808	0.0499	258
Sierra Pacific Sonora - Sierra Pacific Sonora	Biomass & Biogas	CA	W052	60576	54517	31	31	3.6386	113	0.0784	31
Snow Mt Hydro (Cove) - Cove	Eligible Hydroelectric	CA	W074	60178	57381	18435	18435	0.0074	15177	0.0074	15177
Solar Alpine LLC - Solar Alpine LLC	Solar	CA	W2872	60755	57295	195	195	0.0000	0.0000	195	0
South Powerhouse - South Powerhouse	Eligible Hydroelectric	CA	W370	60091	289	19	19	0.0000	0.0000	19	0
Spaulding No. 1 Powerhouse - Spaulding No. 1 Powerhouse	Eligible Hydroelectric	CA	W371	60091	289	19	19	0.0000	0.0000	19	0
Spaulding No. 2 Powerhouse - Spaulding No. 2 Powerhouse	Eligible Hydroelectric	CA	W372	60091	282	8	8	0.0000	0.0000	8	0
Spaulding No. 3 Powerhouse - Spaulding No. 3 Powerhouse	Eligible Hydroelectric	CA	W373	60092	283	25	25	0.0000	0.0000	25	0
SP Anderson 2 - SP Anderson 2	Biomass & Biogas	CA	W4674	61146	58209	162	162	0.0000	63	0.0000	162
Spring Gas Powerhouse - Spring Gas Powerhouse	Eligible Hydroelectric	CA	W374	60093	284	43	43	0.0000	0.0000	43	0
SPS Aheadup 50 - SPS Aheadup 50	Solar	CA	W2626	60945	58033	139	139	0.0000	0.0000	139	0
SPS Aheadup North - SPS Aheadup North	Solar	CA	W2627	60945	58033	52	52	0.0000	0.0000	52	0
Stockton Biomass - Stockton Biomass	Biomass & Biogas	CA	W3540	60964	54238	555	555	1.4585	809	0.0288	555
Stroud Solar Station - Stroud Solar Station	Solar	CA	W2203	61434	57497	34	34	0.0000	0.0000	34	0
Sun City Project LLC - Sun City	Solar	CA	W2073	60913	57381	277	277	0.0000	0.0000	277	0
Sumray 2 - SEG5 II - Sumray 2 - SEG5 II	Solar	CA	W466	62984	10437	97	97	0.0000	0.0000	97	0
Sunshine Gas Producers - Sunshine Gas Producers, L.L.C.	Biomass & Biogas	CA	W1444	60815	58429	196	196	0.7045	138	0.0036	196
Threat Forks Water Power Project - Threat Forks Water Power Project	Eligible Hydroelectric	CA	W358	60502	64109	23	23	0.0000	0.0000	23	0
Tooldown Powerhouse - Tooldown Powerhouse	Eligible Hydroelectric	CA	W375	60094	714	4	4	0.0000	0.0000	4	0
Topaz Solar Farms LLC - Topaz 10-16	Solar	CA	W1326	61698	57695	551	551	0.0000	0.0000	551	0
Topaz Solar Farms LLC - Topaz 17 - 20	Solar	CA	W1327	61698	57695	300	300	0.0000	0.0000	300	0
Topaz Solar Farms LLC - Topaz 19	Solar	CA	W1393	61698	57695	759	759	0.0000	0.0000	759	0
Topaz Solar Farms LLC - Topaz 21 - 22	Solar	CA	W1329	61698	57695	105	105	0.0000	0.0000	105	0
Vaca Oaks Solar Station - Vaca Oaks Solar Station	Solar	CA	W1455	60986	67041	5	5	0.0000	0.0000	5	0
Vantage - Vantage Wind Energy LLC	Wind	WA	W2048	60712	57188	2210	2210	0.0000	0.0000	2210	0
Vasco Winds - Vasco Winds	Wind	CA	W2401	61344	57700	366	366	0.0000	0.0000	366	0
Volta No. 2 Powerhouse - Volta No. 2 Powerhouse	Eligible Hydroelectric	CA	W378	60092	189	5	5	0.0000	0.0000	5	0
West Gates Solar Station - West Gates Solar Station	Solar	CA	W1478	62352	58209	33	33	0.0000	0.0000	33	0
West Point Powerhouse - West Point Powerhouse	Eligible Hydroelectric	CA	W379	60098	291	68	68	0.0000	0.0000	68	0
Western Antelope Blue Sky Ranch A - WABRSA	Solar	CA	W4584	61517	58209	77	77	0.0000	0.0000	77	0
Westside Solar Station - Westside Solar Station	Solar	CA	W2202	61433	57499	23	23	0.0000	0.0000	23	0
Wise No. 1 Powerhouse - Wise No. 1 Powerhouse	Eligible Hydroelectric	CA	W380	60099	292	46	46	0.0000	0.0000	46	0
Collgate Unit 1	Large Hydroelectric	CA			454	74	74	0.0000	0.0000	74	0
Collgate Unit 2	Large Hydroelectric	CA			454	65	65	0.0000	0.0000	65	0
Holm Hydro Unit 1	Large Hydroelectric	CA			380	2719	2719	0.0000	0.0000	2719	0
Balch #1 PH	Large Hydroelectric	CA			217	1105	1105	0.0000	0.0000	1105	0
Balch #2 PH	Large Hydroelectric	CA			219	3450	3450	0.0000	0.0000	3450	0
Belden	Large Hydroelectric	CA			219	2919	2919	0.0000	0.0000	2919	0
Bucks Creek	Large Hydroelectric	CA			220	876	876	0.0000	0.0000	876	0
Bull Valley	Large Hydroelectric	CA			221	1194	1194	0.0000	0.0000	1194	0
Caribou 1	Large Hydroelectric	CA			222	2110	2110	0.0000	0.0000	2110	0
Caribou 2	Large Hydroelectric	CA			223	2791	2791	0.0000	0.0000	2791	0
Crofta	Large Hydroelectric	CA			231	2919	2919	0.0000	0.0000	2919	0
Drum #1	Large Hydroelectric	CA			235	250	250	0.0000	0.0000	250	0
Drum #2	Large Hydroelectric	CA			238	1248	1248	0.0000	0.0000	1247	0
Elkflint	Large Hydroelectric	CA			239	2412	2412	0.0000	0.0000	2411	0
Haw	Large Hydroelectric	CA			240	3432	3432	0.0000	0.0000	3432	0
James B Black	Large Hydroelectric	CA			249	3850	3850	0.0000	0.0000	3850	0
Kings River #2 PH	Large Hydroelectric	CA			250	3909	3909	0.0000	0.0000	3909	0
Kings River	Large Hydroelectric	CA			254	768	768	0.0000	0.0000	767	0
Pi 1	Large Hydroelectric	CA			265	1809	1809	0.0000	0.0000	1809	0
Pi 3	Large Hydroelectric	CA			266	2879	2879	0.0000	0.0000	2879	0
Pi 4	Large Hydroelectric	CA			267	2923	2923	0.0000	0.0000	2922	0
Pi 5	Large Hydroelectric	CA			268	3948	3948	0.0000	0.0000	3947	0
Pi 6	Large Hydroelectric	CA			269	2153	2153	0.0000	0.0000	2152	0
Pi 7	Large Hydroelectric	CA			270	2850	2850	0.0000	0.0000	2850	0
Poe	Large Hydroelectric	CA			272	4823	4823	0.0000	0.0000	4823	0
Rock Creek	Large Hydroelectric	CA			275	4843	4843	0.0000	0.0000	4842	0
Salt Spring	Large Hydroelectric	CA			279	874	874	0.0000	0.0000	873	0
Stemianus	Large Hydroelectric	CA			285	2190	2190	0.0000	0.0000	2190	0
Tier Creek	Large Hydroelectric	CA			287	1767	1767	0.0000	0.0000	1767	0
MD-Chicago Park	Large Hydroelectric	CA			417	419	419	0.0000	0.0000	518	625

Manzana - Manzana Wind LLC	Wind		11462	0							
Mesquite Solar 1 (10) - Mesquite Solar 1 (10)	Solar		38	0							
Mesquite Solar 1 (11) - Mesquite Solar 1 (11)	Solar		63	0							
Mesquite Solar 1 (12) - Mesquite Solar 1 (12) - Mesquite Solar 1 (12)	Solar		63	0							
Mesquite Solar 1 (13) - Mesquite Solar 1 (13)	Solar		162	0							
Mesquite Solar 1 (4) - Mesquite Solar 1 (4)	Solar		63	0							
Mesquite Solar 1 (5) - Mesquite Solar 1 (5)	Solar		63	0							
Mesquite Solar 1 (6) - Mesquite Solar 1 (6)	Solar		31	0							
Mesquite Solar 1 (7) - Mesquite Solar 1 (7)	Solar		63	0							
Mesquite Solar 1 (8) - Mesquite Solar 1 (8)	Solar		48	0							
Mesquite Solar 1 (9) - Mesquite Solar 1 (9)	Solar		63	0							
Michael E. Bosser Memorial Solar Farm - Westlands Solar Farm PV-1	Solar		57	0							
Mojave Solar Farm 1 - Mojave Solar Farm 1	Solar		216	0							
Mojave Solar Project - Mojave Solar Project - Alpha	Solar		510	0							
Mojave Solar Project - Mojave Solar Project - Beta	Solar		510	0							
Montezuma Wind I - Nedera Energy Montezuma I Wind	Wind		91	0							
MT. Paso Cogeneration Facility - MTNP05 - 1 UNIT	Biomass & Biogas		11173	349,714.9							
Nevada Irrigation District - Bowman Hydro Project	Eligible Hydroelectric		17	0							
Newcastle Powerhouse - Newcastle Powerhouse	Eligible Hydroelectric		9	0							
North Star River - North Star River - Phase I	Wind		740	0							
North Star Solar - North Star Solar, LLC	Solar		217	0							
Old River One - Old River One	Solar		61	0							
Orion Solar I - Orion Solar, LLC	Solar		46	0							
Pacific Lumber Co. - Pacific Lumber Co. Unit 1	Biomass & Biogas		22539	1185,5514							
Pacific Lumber Co. - Pacific Lumber Co. Unit 2	Biomass & Biogas		37982	1979,8132							
Pacific Lumber Co. - Pacific Lumber Co. Unit 3	Biomass & Biogas		22475	1182,185							
Pacific Wind, LLC - Pacific Wind, LLC	Wind		20081	0							
Phospha Powerhouse - Phospha Powerhouse	Eligible Hydroelectric		12	0							
Portal Ridge Solar G. - Portal Ridge Solar G.	Solar		44	0							
Potrero Hills Energy Producers - Potrero Hills Energy Producers, LLC	Biomass & Biogas		97	0.2813							
RE Antena 1 - RE Antena 1	Solar		86	0							
RE Kansas South - RE Kansas South	Solar		84	0							
Rising Tree Wind Farm I LLC - Rising Tree Wind Farm I LLC	Wind		102	0							
Rock Creek - Rock Creek Unit 1	Eligible Hydroelectric		40	0							
Rock Creek - Rock Creek Unit 2	Eligible Hydroelectric		45	0							
Rollins Powerhouse - Rollins Powerhouse	Eligible Hydroelectric		55	0							
Sand Dam - Sand Dam LLC	Solar		20	0							
Sandhill Sol 1	Solar		31695	0		Sandhill Sol 1	Solar		3209		
Shaffer Solar, LLC - Shaffer Solar, LLC	Solar		26	0							
Shihoh II Wind Project, LLC - Shihoh II Wind Project, LLC	Wind		1471	0							
Shihoh IV Wind Project, LLC - Shihoh IV Wind Project, LLC	Wind		474	0							
Shihoh Wind Project 2, LLC - Shihoh Wind Project 2, LLC	Wind		22602	0							
Sierra Pacific Burrey Facility - Sierra Pacific Industry (Burrey)	Biomass & Biogas		120	1.194							
Sierra Pacific Ind. (Lincoln) - Sierra Pacific Industry (Lincoln)	Biomass & Biogas		90	1.017							
Sierra Pacific Ind. (Quincy) - Sierra Pacific Industry (Quincy)	Biomass & Biogas		258	12,8742							
Sierra Pacific Sonoma - Sierra Pacific Sonoma	Biomass & Biogas		31	2,4304							
Snow, Mt. Hydro (Cowl) - Cove	Eligible Hydroelectric		15177	0		Snow Mt. Hydro (Cowl) - Cove	Eligible Hydroelectric		3258		
Solar Alpine LLC - Solar Alpine LLC	Solar		195	0							
South Powerhouse - South Powerhouse	Eligible Hydroelectric		19	0							
Spaulding No. 1 Powerhouse - Spaulding No. 1 Powerhouse	Eligible Hydroelectric		19	0							
Spaulding No. 2 Powerhouse - Spaulding No. 2 Powerhouse	Eligible Hydroelectric		8	0							
Spaulding No. 3 Powerhouse - Spaulding No. 3 Powerhouse	Eligible Hydroelectric		25	0							
SP Anderson 2 - SP Anderson 2	Biomass & Biogas		462	1.791							
Spring Gap Powerhouse - Spring Gap Powerhouse	Eligible Hydroelectric		43	0							
SPS Alagash 50 - SPS Alagash 50	Solar		139	0							
SPS Alagash North - SPS Alagash North	Solar		52	0							
Stockton Biomass - Stockton Biomass	Biomass & Biogas		555	15,984							
Stroud Solar Station - Stroud Solar Station	Solar		34	0							
San City Project LLC - San City	Solar		277	0							
Survey 2 - SEG5 II - Survey 2 - SEG5 II	Biomass		97	0							
Sunshine Gas Producers - Sunshine Gas Producers, L.L.C.	Biomass & Biogas		196	0.7096							
Three Forks Water Power Project - Three Forks Water Power Project	Eligible Hydroelectric		23	0							
Toddman Powerhouse - Toddman Powerhouse	Eligible Hydroelectric		4	0							
Topaz Solar Farms LLC - Topaz 10-18	Solar		551	0							
Topaz Solar Farms LLC - Topaz 17 - 20	Solar		300	0							
Topaz Solar Farms LLC - Topaz 19	Solar		799	0							
Topaz Solar Farms LLC - Topaz 21 - 22	Solar		105	0							
Valco Dixon Solar Station - Valco Dixon Solar Station	Solar		5	0							
Valence - Valance Wind Energy LLC	Wind		2610	0							
Valco Winds - Valco Wind	Wind		226	0							
Village No. 2 Powerhouse - Village No. 2 Powerhouse	Eligible Hydroelectric		5	0							
West Gates Solar Station - West Gates Solar Station	Solar		33	0							
West Point Powerhouse - West Point Powerhouse	Eligible Hydroelectric		68	0							
Western Anadarko Blue Sky Ranch A - WABSA	Solar		77	0							
Westside Solar Station - Westside Solar Station	Solar		23	0							
Wise No. 1 Powerhouse - Wise No. 1 Powerhouse	Eligible Hydroelectric		46	0							
Colgate Unit 1	Large Hydroelectric		74	0							
Colgate Unit 2	Large Hydroelectric		65	0							
Holm Hydro Unit 2	Large Hydroelectric		2719	0							
Rain #1 PH	Large Hydroelectric		1105,883	0							
Rain #2 PH	Large Hydroelectric		3450,376	0							
Balden	Large Hydroelectric		2918,435	0							
Brake Creek	Large Hydroelectric		876,349	0							
Bull Valley	Large Hydroelectric		1194,286	0							
Caribou 1	Large Hydroelectric		2110,285	0							
Caribou 2	Large Hydroelectric		2719,20	0							
Crestle	Large Hydroelectric		2618,819	0							
Drum #1	Large Hydroelectric		250,445	0							
Drum #2	Large Hydroelectric		1247,648	0							
Eledra	Large Hydroelectric		2411,824	0							
Hean	Large Hydroelectric		3432,044	0							
James B Black	Large Hydroelectric		3650,393	0							
Kendrick #2 PH	Large Hydroelectric		3608,032	0							
Kings River	Large Hydroelectric		787,901	0							
PH 1	Large Hydroelectric		1809,125	0							
PH 3	Large Hydroelectric		2979,138	0							
PH 4	Large Hydroelectric		2922,998	0							
PH 5	Large Hydroelectric		3947,688	0							
PH 6	Large Hydroelectric		2152,925	0							
PH 7	Large Hydroelectric		2850,1	0							
Poe	Large Hydroelectric		4823,283	0							
Rock Creek	Large Hydroelectric		4842,546	0							
Salt Springs	Large Hydroelectric		873,983	0							
Starbush	Large Hydroelectric		2150,286	0							
Starbush Creek	Large Hydroelectric		1787,811	0							
NID-Chicago Park	Large Hydroelectric		518,605	0							

REpower				
			Unbundled RECs	85,000
RETIRED UNBUNDLED RECS				
Facility Name	Fuel Type	State or Province	RPS ID	Total Retired (in MWh)
Bear Mountain Wind Park - Bear Mountain Wind Park	Wind	BC	61051	25000
Glenrock III - Glenrock III	Wind	NV	60804	2000
Pleasant Valley - Transalta Wyoming Wind LLC	Wind	CA	61559	6813
Rolling Hills - Rolling Hills	Wind	WY	60806	2000
Salome Solar Project - AZ Solar 1	Solar	CA	65148	48187
Seven Mile Hill II - Seven Mile Hill II	Wind	WY	60808	1000

REpower+				
			Unbundled RECs	-
RETIRED UNBUNDLED RECS				
Facility Name	Fuel Type	State or Province	RPS ID	Total Retired (in MWh)

**2024 POWER SOURCE DISCLOSURE ANNUAL REPORT  
ATTESTATION FORM**

**For the Year Ending December 31, 2024**

**Redwood Coast Energy Authority**

I, Forrest Novotny, Power Resources Specialist, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Redwood Coast Energy Authority have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Forrest Novotny

Representing (Retail Supplier): Redwood Coast Energy Authority

Signature: \_\_\_\_\_

Dated: 5/19/2025

Executed at: 633 3rd St. Eureka, CA 95501





**STAFF REPORT**  
**Agenda Item # 11.1**

AGENDA DATE:	August 28, 2025
TO:	Board of Directors
FROM:	Elizabeth Burks, Executive Director
SUBJECT:	Executive Director's Report

**SUMMARY**

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Executive Director Elizabeth Burks will provide updates on topics as needed.

**RECOMMENDED ACTION**

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None. (Information only.)

**ATTACHMENT**

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None.

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