

Redwood Coast Energy Authority Fiscal Year 2025-2026 Budget

	POWER RESOURCES		INFRASTRUCTURE PLANNING and TRANSPORTATION (IP&T)				
	Community Choice Energy	Biomat/FIT	REVNet	NCRCN	RRPG	Proposed New Programs	RCAM
Revenue							
State Contracts							
REVNet Sales & LCFS Credits			77,000	277,661	1,245,149		
Non-government Contracts							1,887
Electricity Sales	73,752,521						
Uncollectable Accounts	(2,212,576)						
Total	71,539,945	-	77,000	277,661	1,245,149	-	1,887
Expense							
WHOLESALE POWER SUPPLY							
CAISO/Market Participation Costs							
Total							
Bilateral Costs							
Total							
Sub-total	57,612,586	-	-	-	-	-	5,000
PERSONNEL EXPENSES							
Payroll							
Total							
Other Personnel Costs							
Total							
Sub-total	954,191	27,005	39,465	45,355	207,675	239,352	92,682
FACILITIES AND OPERATIONS							
Offices/Workstations							
Total							
Major Capital Assets							
Total							
Property & Liability Insurance							
Dues & Memberships	252,744						815
Sub-total	255,244	-	67,800	-	-	-	169,109
COMMUNICATIONS AND OUTREACH							
Sub-total	91,000	1,500	-	5,000	-	10,000	-
PROFESSIONAL & PROGRAM SERVICES							
Regulatory	95,000						
Program Related Professional Services		30,000		280,000	1,037,474		
CC Power - special projects	390,632						
CalCCA - special projects	15,000						
NREN Partner Pass-thru							
Accounting	100,000						
Legal	40,000			4,000			
Wholesale Services - TEA	896,946						
Procurement Credit - TEA	572,390						
Data Management - Calpine	808,002						
Customer Billing - PG&E	256,634						
Sub-total	3,174,604	30,000	-	284,000	1,037,474	-	-
INCENTIVES & REBATES							
Developer Fund/Grant Fund Match	-					10,000	
EV/EVSE/E-bike Incentives to Customers		-	-	-	-	100,000	
Residential Equipment Efficiency		-	-	-	-		
Commercial Equipment Efficiency		-	-	-	-		
Lending Library		-	-	-	-		
Sub-total	-	-	-	-	-	110,000	-
NON OPERATING COSTS							
Sub-total	6,000	-	-	-	-	-	120,000
Total Expense	62,093,625	58,505	107,265	334,355	1,245,149	359,352	386,791
Net Income	9,446,320	(58,505)	(30,265)	(56,694)	0	(359,352)	(384,904)
Reserves / Rate Stabilization	5,000,000						

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	DEMAND-SIDE MANAGEMENT (DSM)					STRATEGIC PLANNING
	NREN Implementation	NREN EMV	NREN Marketing	PG&E Local Government Partnership Program	Efficiency Lending Library	CAPE/unfunded energy planning & regional coordination
Revenue						
State Contracts						
REVNet Sales & LCFS Credits						
Non-government Contracts	7,374,328	163,898	474,799	296,099		
Electricity Sales						
Uncollectable Accounts						
Total	7,374,328	163,898	474,799	296,099	-	-
Expense						
WHOLESALE POWER SUPPLY						
CAISO/Market Participation Costs						
Total						
Bilateral Costs						
Total						
Sub-total	-	-	-	-	-	-
PERSONNEL EXPENSES						
Payroll						
Total						
Other Personnel Costs						
Total						
Sub-total	1,175,516	6,397	32,081	296,098	20,046	190,239
FACILITIES AND OPERATIONS						
Offices/Workstations						
Total						
Major Capital Assets						
Total						
Property & Liability Insurance						
Dues & Memberships	130,000					6,000
Sub-total	530,000	500	-	-	-	6,000
COMMUNICATIONS AND OUTREACH						
Sub-total	10,000	-	30,000	-	-	-
PROFESSIONAL & PROGRAM SERVICES						
Regulatory						55,000
Program Related Professional Services	1,147,706	157,000	320,000			
CC Power - special projects						
CalCCA - special projects						
NREN Partner Pass-thru	3,000,951		92,718			
Accounting						
Legal						
Wholesale Services - TEA						
Procurement Credit - TEA						
Data Management - Calpine						
Customer Billing - PG&E						
Sub-total	4,148,657	157,000	412,718	-	-	55,000
INCENTIVES & REBATES						
Developer Fund/Grant Fund Match						
EV/EVSE/E-bike Incentives to Customers						
Residential Equipment Efficiency	949,446					
Commercial Equipment Efficiency	560,709					
Lending Library					2,500	
Sub-total	1,510,155	-	-	-	2,500	-
NON OPERATING COSTS						
Sub-total	-	-	-	-	-	-
Total Expense	7,374,328	163,897	474,799	296,098	22,546	251,239
Net Income	0	0	0	0	(22,546)	(251,239)
Reserves / Rate Stabilization						

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	PROGRAM ADMIN		COMMUNITY STRATEGIES	GENERAL & ADMIN	FISCAL YEAR 2025-2026 BUDGET
	NREN PA	TERAS			
Revenue					
State Contracts				111,190	1,634,000
REVNet Sales & LCFS Credits				-	77,000
Non-government Contracts	851,139			831,458	9,993,607
Electricity Sales				-	73,752,521
Uncollectable Accounts				-	(2,212,576)
Total	851,139	-	-	942,648	83,244,552
Expense					
WHOLESALE POWER SUPPLY					
CAISO/Market Participation Costs					
Total					34,919,982
Bilateral Costs					
Total					22,697,604
Sub-total	-	-	-	-	57,617,586
PERSONNEL EXPENSES					
Payroll					
Total					6,119,033
Other Personnel Costs					
Total					285,063
Sub-total	410,212	138,366	4,500	2,524,915	6,404,096
FACILITIES AND OPERATIONS					
Offices/Workstations					
Total					987,525
Major Capital Assets					
Total					681,523
Property & Liability Insurance				105,000	105,000
Dues & Memberships				8,000	397,559
Sub-total	47,220	-	16,993	1,078,741	2,171,607
COMMUNICATIONS AND OUTREACH					
Sub-total	-	-	215,750	-	363,250
PROFESSIONAL & PROGRAM SERVICES					
Regulatory					150,000
Program Related Professional Services	247,904				3,220,084
CC Power - special projects					390,632
CalCCA - special projects					15,000
NREN Partner Pass-thru	55,802				3,149,471
Accounting		25,000		103,000	228,000
Legal	90,000	25,000		90,000	249,000
Wholesale Services - TEA					896,946
Procurement Credit - TEA					572,390
Data Management - Calpine					808,002
Customer Billing - PG&E					256,634
Sub-total	393,706	50,000	-	193,000	9,936,158
INCENTIVES & REBATES					
Developer Fund/Grant Fund Match					10,000
EV/EVSE/E-bike Incentives to Customers		-	-	-	100,000
Residential Equipment Efficiency		-	-	-	949,446
Commercial Equipment Efficiency		-	-	-	560,709
Lending Library					2,500
Sub-total	-	-	-	-	1,622,655
NON OPERATING COSTS					
Sub-total	-	-	-	3,200	129,200
Total Expense	851,138	188,366	237,243	3,799,856	78,244,552
Net Income	0	(188,366)	(237,243)	(2,857,208)	5,000,000
Reserves / Rate Stabilization					

NET (should be zero)

(0)