

**RFO-25-401**

**REQUEST FOR OFFERS**

**FOR**

**SYSTEM RESOURCE ADEQUACY**

**MID-TERM RELIABILITY BRIDGE CAPACITY**



**Redwood Coast Energy Authority**  
**[www.RedwoodEnergy.org](http://www.RedwoodEnergy.org)**

Issuance Date: February 21, 2025  
Offers Due: March 7, 2025 at 5:00 p.m. Pacific Prevailing Time

**[procurement@redwoodenergy.org](mailto:procurement@redwoodenergy.org)**

Redwood Coast Energy Authority (“RCEA”) is a community choice aggregator (“CCA”) serving Humboldt County, California. As a CCA, RCEA is subject to the legislative and regulatory requirements imposed on load serving entities within the state of California, including the CPUC’s Mid-Term Reliability (“MTR”) Decisions 21-06-035<sup>1</sup> and 23-02-040<sup>2</sup> (“Decisions”). To support its MTR compliance, RCEA is seeking to **swap** for or **purchase** Resource Adequacy (“RA”) products shown in the table below from eligible bridge capacity resources (“MTR Bridge RA”), as defined in the MTR Decisions. MTR Bridge RA must be from incremental RA resources that do not appear on the CPUC’s Baseline Generator List<sup>3</sup>. RCEA prefers like-for-like swaps of solar or energy storage RA products.

Product	Delivery Term	MTR Category	Quantity*	Technology
MTR Bridge RA	June 1, 2025 through December 31, 2025	Generic Capacity	Up to 5 MW NQC	Import, zero-emission or RPS resources
MTR Bridge RA	June 1, 2025 through December 31, 2025	Diablo Canyon Replacement Capacity	Up to 8 MW NQC	Zero-emission or RPS resources

\*MTR Net Qualifying Capacity (“NQC”) quantities are determined by multiplying the nameplate capacity of a resource by the 2025 Effective Load Carrying Capability (“ELCC”) corresponding with its technology type listed in the 2021 Incremental ELCC Study for Mid-Term Reliability Procurement.<sup>4</sup> The ELCCs are included in the offer form for reference.

### Schedule

RFO Issued	February 21, 2025
Questions Due to <a href="mailto:procurement@redwoodenergy.org">procurement@redwoodenergy.org</a>	March 3, 2025
Q&A Posted to RCEA’s Website <sup>5</sup>	March 5, 2025
Offers Due	March 7, 2025 at 5:00 p.m. PPT
Respondents Notified	March 21, 2025
Conclusion of Contracting	March 28, 2025

The schedule is subject to change at RCEA’s discretion.

### Submission Instructions

Respondents must submit a complete and conforming offer form by the due date to [procurement@redwoodenergy.org](mailto:procurement@redwoodenergy.org). All highlighted cells in the offer form must be populated for at least one offer to be considered complete. To be considered conforming, the offer form must be submitted timely in Excel format and meet the criteria listed in the above table.

### Selection and Approval

Respondents will be notified whether their offer has been selected or not by the notification date. The selected respondent(s) will then have two business days to accept or decline the selection. Upon acceptance by the respondent, the offer shall become binding on the

<sup>1</sup> <https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M389/K603/389603637.PDF>

<sup>2</sup> <https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M502/K956/502956567.PDF>

<sup>3</sup> [https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/integrated-resource-plan-and-long-term-procurement-plan-irp-ltpp/d2106035\\_baseline\\_gen\\_list\\_20241112.xlsx](https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/integrated-resource-plan-and-long-term-procurement-plan-irp-ltpp/d2106035_baseline_gen_list_20241112.xlsx)

<sup>4</sup> [https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/integrated-resource-plan-and-long-term-procurement-plan-irp-ltpp/20211022\\_irp\\_e3\\_astrape\\_incremental\\_elcc\\_study\\_updated.pdf](https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/integrated-resource-plan-and-long-term-procurement-plan-irp-ltpp/20211022_irp_e3_astrape_incremental_elcc_study_updated.pdf)

<sup>5</sup> <http://redwoodenergy.org/contracting/>

respondent, and shall not be withdrawn unless agreed to in writing by RCEA. Respondents may not change terms of their offer, including the price, after the offer submission due date.

Respondents can indicate in the notes tab of the offer form whether they have a preference on the enabling agreement. Selected respondents will contract with RCEA via a sleeve transaction through The Energy Authority who will act as RCEA's agent.

### **Disclaimers**

All responses to this RFO will become the exclusive property of RCEA subject to disclosure in accordance with the California Public Records Act (Cal. Government Code section 6250 et seq.). Respondents should limit submission of information or documents they consider proprietary and that they would not want publicly disclosed and should clearly mark such information or documents as confidential. RCEA will consider limited requests for confidentiality on a case-by-case basis, provided that such requests are made at the time of offer submission. All responses will be kept confidential until contracts have been awarded and all other offers have been rejected.

RCEA reserves the right to reject any offer that does not comply with the requirements identified herein, or to waive irregularities, in selecting non-conforming offers. This RFO does not constitute an offer to buy or create an obligation for RCEA to enter into an agreement with any party, and RCEA shall not be bound by the terms of any offer until it, or its agent, has entered into a fully executed agreement. Furthermore, RCEA may, at its sole discretion and without notice, modify, suspend, or terminate the RFO without liability to any organization or individual. Such modification or termination shall be made in the form of addenda to this solicitation. RCEA shall not be responsible for any of the respondent's costs incurred to prepare, submit, negotiate, or to enter into an agreement, or for any other activity related to meeting the requirements established in this solicitation.