



Feed-In Tariff Application

I. Applicant Information

SELLER LEGAL ENTITY NAME		APPLICANT'S RELATIONSHIP TO SELLER		
APPLICANT NAME		TITLE		
APPLICANT STREET ADDRESS		CITY	STATE	ZIP
MAILING ADDRESS (If different from above)		CITY	STATE	ZIP
PHONE	ALT. PHONE	EMAIL		

II. Facility Information

Location *Note: must be located within the Humboldt Local Capacity Area*

Address: _____ City: _____ Zip: _____

APN(s): _____

Type of Generating Facility: Solar Photovoltaic Other Renewable: _____

Generation Capacity: _____ MW AC *Note: 5 MW maximum*

Expected Annual Energy Output: _____ MWh

Type of Storage Facility: _____ *Note: paired energy storage is required for generating facilities 1-5 MW AC, with an installed storage capacity of 50-150% of the installed generator capacity*

Storage Capacity: _____ MW AC Maximum Stored Energy Level: _____ MWh

Expected Commercial Operation Date: _____ *Note: must be within 30 months of PPA Effective Date*

III. Permitting & Site Control

Permitting authority having jurisdiction for project site: _____

Type of permit(s) required for construction and operation of the Facility and expected completion dates:

Is there a Williamson Act contract on the property? Yes No

Is this property designated as any of the following? Prime Agricultural Land

Farmland of Statewide Importance

Prime Farmland if Irrigated

Describe the status of any permitting discussions with the authority having jurisdiction: _____

Describe any environmental considerations or concerns associated with development of the Facility (e.g. wetlands, endangered or threatened species): _____

Briefly describe the site control for the Facility including term length (e.g. signed lease or lease option): _____

IV. Interconnection

Applicable PG&E Interconnection Process: _____

Queue Number: _____ Anticipated Interconnection Agreement Execution Date: _____

Point of Interconnection: _____ Maximum Output at POI: _____ MW (Including the Storage Facility, if applicable)

Interconnection Service Voltage: _____ kV

Interconnection documentation being provided for the Facility (select one):

- Completed Phase 1 or 2 Study in the Cluster Study Process
- Completed System Impact Study in the Independent Study Process
- Passed Fast Track Screens or completed Supplemental Review in the Fast Track process
- Tendered or fully executed Interconnection Agreement

Briefly describe your progress and timeline for completing PG&E’s Interconnection Process: _____

Describe how and when the Facility will achieve Full Capacity Deliverability Status, if applicable (*Note: Facilities 1-5 MW AC are required to achieve FCDS*): _____

V. Qualifications & Financing

Briefly describe the ownership structure of the project company that will own the Facility, its parent companies and any affiliates or subsidiaries: _____

Briefly describe the experience and qualifications of the applicant’s team in developing and operating electric generating and/or energy storage assets, and list the key principals who will be leading this development effort: _____

Name	Title	Years with Company

Applicant team's years of relevant experience with utility scale power projects: _____

Operational MW built by applicant's team (only renewable or energy storage resources): _____

MW under development by applicant's team (only renewable or energy storage resources): _____

Identify the 3 most recent renewable generating and/or energy storage projects successfully completed by the applicant's team:

1. Facility Name: _____ Location: _____ Size: _____

2. Facility Name: _____ Location: _____ Size: _____

3. Facility Name: _____ Location: _____ Size: _____

Briefly describe your intended financing plan for the Facility. Identify prospective partners and intended share of ownership assigned to each: _____

Briefly describe plans for long-term ownership of the Facility including plans for PPA assignment or change in control: _____

VI. Bonus Incentives

Bonuses for which you are applying: *(Note: supporting documentation must be provided with this application for the EnviroStor Brownfield or Previously Developed Site bonuses. For the Local Business bonus, documentation must be provided prior to the Commercial Operation Date.)*

- EnviroStor Brownfield Previously Developed Site Local Business

EnviroStor Brownfield. If checked above, please list the EnviroStor ID, Program Type and Status:

Previously Developed Sites. *(Note: this may not be claimed in addition to the EnviroStor Brownfield bonus)*
If checked above, briefly describe how the site meets the definition of a Previously Developed Site in the FIT Schedule: _____

Local Business. If checked above, list the project developer and/or prime contractor headquartered in Humboldt County, plus their business address: _____

VII. Fees

How is your non-refundable \$500 application fee being provided?

- Check mailed to the address below ACH (instructions will be emailed to you)

How are you providing your Collateral Requirement in the amount of \$20/kW AC for generation-only projects or \$40/kW AC for projects that include energy storage? The Collateral Requirement is refundable per the terms of the FIT Schedule.

- Check mailed to the address below ACH (instructions will be emailed to you)

RCEA Mailing Address:

Redwood Coast Energy Authority
Attn: Power Resources, Feed-In Tariff
633 3rd St
Eureka, CA 95501

VIII. Application Checklist

Please ensure the following documents are included in your submission for your application to be considered complete:

1. FIT Application (this document)
2. FIT PPA with the following completely filled in:
 - a. Cover Sheet
 - b. Exhibit A Facility Description
 - c. Exhibit S Operating Restrictions
 - d. Exhibit T Metering Diagram
3. Initial PG&E interconnection study results (Phase I or equivalent)
4. Evidence of site control for the duration of the PPA Delivery Term
5. Evidence of initial consultation with the authority having jurisdiction regarding permitting
6. Documentation demonstrating eligibility for the EnviroStor Brownfield or Previously Developed Site bonus incentive (if applicable)
7. FIT Generation Forecast
8. Most recent audited financial statement for the Facility's financing provider(s)
9. Non-Refundable Application Fee – \$500.00
10. Collateral Requirement – Generation Capacity (kW AC) x \$20 or \$40 as applicable = \$ _____

Submit questions and completed application packages to feedintariff@redwoodenergy.org.

IX. Acknowledgements

By signing this Feed-in Tariff Application, the applicant acknowledges and attests to the following:

- Information received by RCEA in conjunction with my application is considered public information.
- RCEA will not be deemed to have accepted my application and will not be bound by any term thereof, unless and until authorized representatives of the applicant and RCEA execute a FIT PPA. Prior to such execution, RCEA reserves the right to reject any application, at any time and for any reason whatsoever, in its sole discretion.
- I have reviewed and accept the terms and conditions of RCEA's FIT Schedule and FIT Power Purchase Agreement available at <https://redwoodenergy.org/feed-in-tariff/>.
- The Facility has not and will not obtain benefits from a Net Energy Metering ("NEM") or successor program, or another PPA, with RCEA or any other Load Serving Entity.
- I attest that the information provided herein is true and correct as of the date submitted and agree to immediately notify RCEA staff in the event any of the information provided in this application changes or ceases to be correct after it has been submitted.

Signature: _____

Date: _____