



RCEA Net Billing Tariff

APPLICABILITY: Redwood Coast Energy Authority’s Net Billing Tariff (“RCEA NBT”) shall be effective on December 15, 2023, and shall apply to (1) RCEA customers served under Pacific Gas & Electric’s Net Billing Tariff Rate Schedule¹ (“PG&E NBT”), and (2) RCEA customers who are automatically transitioned to the PG&E NBT following the termination of their 20-year PG&E Net Energy Metering tariff (“PG&E NEM”) legacy period². RCEA rates and tariffs may be amended or replaced by RCEA from time to time. The RCEA NBT may be amended or replaced by RCEA’s Board of Directors (“Board”) at a duly noticed public meeting of the Board.

To be eligible for the RCEA NBT, customers shall use a Renewable Electrical Generation Facility (“Generation Facility”), as defined in the PG&E NBT, within the capacity limits described in the PG&E NBT, that is located on the customer’s owned, leased, or rented premises, interconnected to, and operating in parallel with PG&E’s transmission and distribution systems, and is intended primarily to offset the customer’s own electrical requirements. The PG&E NBT is referred to as the “Solar Billing Plan” (“SBP”) in PG&E’s customer-facing communications.

Residential customers taking service on the RCEA NBT must take service on the electric home rate (“E-ELEC”) as their otherwise-applicable RCEA rate schedule (“OAS”). Non-residential customers may take service on any open, applicable time-of-use rate schedule. The RCEA NBT does not allow customers to aggregate load from multiple meters.

Eligible RCEA customers who submit complete applications for interconnection on or after April 15, 2023, will be automatically enrolled in the RCEA NBT on its effective date. Customers who interconnect under the NBT will be initially served under the RCEA NEM on an interim basis and will transition to the RCEA NBT after becoming a SBP customer and PG&E’s billing system is operational.

CHARGES, CREDITS AND BILLING: RCEA’s charges and credits for energy in kilowatt-hours or kWh are calculated as described below.

A) Energy Charges:

As determined in each billing period, Energy Charges are calculated by multiplying the customer’s energy consumption (electricity imported from the grid, as recorded on the import channel of the customer’s PG&E meter) in kWh by the applicable energy rate components (\$/kWh) in the residential E-ELEC or non-residential OAS tariff.

B) Energy Credits:

As determined in each billing period, Energy Credits are calculated by multiplying the customer’s hourly electricity exported to the grid, as recorded on the export channel of the customer’s PG&E meter, in kWh by the applicable hourly Energy Export Credit (EEC) Rate, which is the generation component of the associated hourly EEC Rate from the applicable California Public Utilities

¹ PG&E’s proposed NBT Schedule was submitted to the California Public Utilities Commission in Advice Letter 6848-E, available at www.pge.com/tariffs/advice-letters.page

² NBT Legacy Provisions are as stated in the PG&E NBT, Special Conditions Section 6.

Commission’s Avoided Cost Calculator (“CPUC ACC”), for each hour of the billing period as further described below. Energy Credits are calculated monthly and offset RCEA charges incurred during the billing period, as described in Section C.

For RCEA NBT customers who submit a completed interconnection application on or after April 15, 2023, and before December 31, 2027, EEC Rates³ will be a “locked-in,” nine-year schedule of values for each hour from the most recent CPUC ACC adopted as of January 1 of the calendar year applicable to the customer’s interconnection date. After the nine-year lock-in period, measured from the PTO date, the EEC Rates will be based on averaged hourly avoided cost values from the most recent CPUC ACC, adopted as of January 1 of each calendar year. Customers that enroll in RCEA NBT after its initial five years of availability will not receive a locked-in, nine-year schedule and will be compensated from the most recent CPUC ACC.

For Customers enrolled in the California Alternate Rates for Energy (“CARE”) and Family Electric Rates Assistance (“FERA”), the CARE and FERA discount shall not be applied to the EEC Rate.

C) Monthly Settlement of RCEA Energy Charges and Credits:

Each customer will receive a statement as part of their monthly PG&E bill indicating accrued RCEA Energy Charges for electric energy imported and RCEA Energy Credits for energy exported during the applicable monthly billing cycle. When a customer’s RCEA Energy Credits exceed their RCEA Energy Charges during the monthly billing cycle, resulting in an accrued credit balance, the balance shall be noted on the customer’s bill and carried over as a bill credit for use in subsequent billing cycles. Credits accrued during previous billing cycles will offset subsequent RCEA charges, reducing these otherwise applicable charges by an equivalent amount to such credits until either (1) the credit balance is exhausted, (2) an annual account true-up is performed, or 3) the customer ceases RCEA service. If an RCEA NBT customer opts-out of the RCEA program and returns to bundled service, that customer will receive a direct payment, described in Section E, for any credits that remain on the account.

If the eligible customer-generator is a “Net Generator,” as determined by production exceeding usage during a discrete billing cycle, the net energy production shall be valued at the EEC rate plus a NBT production premium of \$0.01/kWh. The value of all new energy production during the billing cycle shall be credited to RCEA customers as described above.

D) RCEA Annual NBT True-Up Process:

- i) Each year in April, RCEA will perform a true-up of the most recent twelve (12) monthly billing cycles, or the amount of billing cycles the customer has been enrolled in NBT if less than 12 months (the “Relevant Period”) for all active customers (“NBT Annual True-Up”). For NBT customers being temporarily billed on NEM, RCEA will complete a NEM Annual Cash-Out process in April 2024, and follow the transition to NBT per Applicability on page one.. For these customers, their first NBT Annual True-Up will take place in April 2025.
 - a. Net Surplus Compensation (“NSC”) will be calculated on the amount of generation that exceeds total customer energy usage during the Relevant Period, as measured in kWh (“Net Surplus Energy”). RCEA will determine at the time of the NBT Annual

³ Energy Export Compensation Rates are posted at: <https://www.pge.com/energyexportcredit>

True-Up whether each customer has produced Net Surplus Energy over the course of the Relevant Period. If a customer has produced Net Surplus Energy, then RCEA shall credit such customer an amount not to exceed \$5,000, that is equal to the current PG&E NSC rate per kWh, as defined in the PG&E NSC Rate Schedule, multiplied by the quantity of Net Surplus Energy produced by the customer during the Relevant Period, consistent with RCEA's Annual Cash-Out practice described in Section E. The NSC Rate information can be found in the PG&E NBT Section 5(b).

- b. NSC Renewable Attribute Adder: RCEA will include a Renewable Attribute Adder ("RAA") with the NSC rate if the eligible customer or their designee provides a completed and executed Form 79-1155-02⁴ verifying that the customer has completed all of the following: (a) registered their generating facility in the Western Renewable Energy Generation Information System ("WREGIS"); (b) obtained Renewables Portfolio Standard ("RPS") certification from the California Energy Commission ("CEC") for the customer's Generation Facility and provides this certification to RCEA; and (c) transferred ownership of the Renewable Energy Credits (RECs) associated with the customer's Net Surplus Energy to RCEA's WREGIS account. For details on the CEC and WREGIS certification process, refer to the CEC's RPS Eligibility Guidebook.⁵

RCEA will use the RAA values calculated by PG&E using the most recent Western Electricity Coordinating Council ("WECC") average renewable premium, based on United States Department of Energy ("DOE") published data. The RAA will only be paid to those customers eligible for NSC who provide RECs to RCEA.

Value of RECs = Net Surplus kWh x RAA.

The RAA is updated annually by PG&E and is available at: <https://www.pge.com/>.

At the conclusion of each Relevant Period, the eligible customer must notify RCEA that the RECs associated with the Net Surplus Energy have been transferred to RCEA's WREGIS account.

E) RCEA NBT Cash Out Process:

Any current customer who has a combined EEC and NSC value of \$100 or more that exceeds any outstanding RCEA charges, will be sent a payment by check via U.S. Mail to the customer's U.S. mailing address on file at the time of mailing for the credit balance on their account, as determined through RCEA's Annual NBT True-Up process as specified in section D. Customers receiving direct payment will have an equivalent amount removed from their RCEA NBT account balance at the time of check issuance. In the event that customers do not have a combined EEC and NSC value exceeding \$100, such credit balance will be carried forward to offset future RCEA charges. All cashed-out RCEA NBT accounts will be reset to zero kilowatt-hours of Net Surplus Energy, annually, and the only RCEA NBT credits carried forward on the customer's account will be the combined and/or standalone EEC and/or NSC credit balances less than \$100.

⁴ [pge.com/tariffs/assets/pdf/tariff_book/ELEC_FORMS_79-1155-02](https://www.pge.com/tariffs/assets/pdf/tariff_book/ELEC_FORMS_79-1155-02)

⁵ <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>

- i) RCEA Cash-Out for Terminations: Customers who close their electric account through PG&E, opt-out of RCEA and return to PG&E bundled service, or move outside of the RCEA service area shall be true-up according to RCEA's NBT Annual True-Up Process. If applicable, the customer shall receive a refund payment by check via U.S. Mail to the customer's U.S. mailing address on file at the time of mailing for any Energy Credits on their account that exceeds outstanding RCEA charges at the time of true-up, up to the total amount of RCEA charges paid by the customer during the Relevant Period. If determined to have produced Net Surplus Energy during the Relevant Period, the customer shall also receive a check via U.S. Mail to the customer's mailing address on file at the time of the Annual NBT True-Up, up to a maximum of \$5,000.

F) RCEA NBT Program:

Customers are subject to all applicable terms and conditions and billing procedures of PG&E for PG&E charges as described in PG&E's NBT (with the exception of RCEA OAS generation charges, which are described in RCEA's generation rate schedule). RCEA may amend this tariff to align with the PG&E NBT following CPUC approval of the PG&E NBT and any future amendments to the PG&E NBT. RCEA calculates and applies generation charges and credits on a monthly basis. PG&E will continue to calculate and apply charges and credits for delivery, transmission, and other services as detailed in PG&E's NBT, and RCEA credits cannot be applied to any PG&E charges.

Please review the PG&E NBT⁶ for more information.

G) Return to PG&E Bundled Service:

RCEA customers participating in the RCEA NBT may opt out and enroll in PG&E's bundled service, subject to any applicable restrictions imposed by PG&E. Customers who opt out of RCEA service are subject to the PG&E NBT.

If a customer opts out RCEA will perform an Annual NBT True-Up of their account, as specified in Section E, at the time of enrollment in PG&E bundled service.

For details concerning opting out of RCEA service, please contact RCEA Customer Service at info@redwoodenergy.org.

⁶ <https://www.pge.com/tariffs/index.page>