

# Redwood Coast Energy Authority Fiscal Year 2024-2025 Budget

	POWER RESOURCES	INFRASTRUCTURE and TRANSPORTATION (I&T)				
	Community Choice Energy	REVNet	Transportation Grants - NCRCN	Infrastructure Grants - RRPB & CEG	Airport Microgrid Operations	CCE Customer I&T Programs and Services
<b>Income</b>						
State Contracts			375,000	1,000,000		
EVSE Network Sales & LCFS Credits		50,000				
Non-government Contracts					3,000	
Electricity Sales	70,619,850					
Uncollectable Accounts	(2,118,595)					
<b>Total</b>	<b>68,501,255</b>	<b>50,000</b>	<b>375,000</b>	<b>1,000,000</b>	<b>3,000</b>	<b>-</b>
<b>Expense</b>						
<b>WHOLESALE POWER SUPPLY</b>						
Sub-total	61,063,849	-	-	-	-	-
<b>PERSONNEL EXPENSES</b>						
Sub-total	1,229,746	-	80,000	200,000	29,943	469,740
<b>FACILITIES AND OPERATIONS</b>						
Sub-total	255,463	91,000	1,000	-	90,156	2,600
<b>COMMUNICATIONS AND OUTREACH</b>						
Sub-total	65,500	-	-	-	-	10,000
<b>PROFESSIONAL &amp; PROGRAM SRVS</b>						
Regulatory	124,300					
Contracts - Program Related Ser	6,228		400,000	800,000		16,000
CC Power pre-procurement	196,372					
Accounting						
Legal	45,000					
Wholesale Services - TEA	817,124					
Procurement Credit - TEA	639,430					
Data Management - Calpine	855,276					
Sub-total	2,683,730	-	400,000	800,000	-	16,000
<b>PROGRAM EXPENSES</b>						
Sub-total	272,714	30,000	-	-	-	-
<b>INCENTIVES &amp; REBATES</b>						
Sub-total	-	-	-	-	-	60,000
<b>NON OPERATING COSTS</b>						
Sub-total	6,000	-	-	-	120,000	-
<b>Total Expense</b>	<b>65,577,002</b>	<b>121,000</b>	<b>481,000</b>	<b>1,000,000</b>	<b>240,099</b>	<b>558,340</b>
<b>Net Income - Reserve Fund Contribution</b>	<b>2,924,253</b>	<b>(71,000)</b>	<b>(106,000)</b>	<b>-</b>	<b>(237,099)</b>	<b>(558,340)</b>

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	DEMAND-SIDE MANAGEMENT (DSM)		STRATEGIC PLANNING	GENERAL & ADMIN	PROPOSED FISCAL YEAR 2024-2025 BUDGET
	PG&E Local Government Partnership Program	CCE Customer DSM Programs and Services			
<b>Income</b>					
State Contracts					1,375,000
EVSE Network Sales & LCFS Credits					50,000
Non-government Contracts	400,000	10,000			413,000
Electricity Sales					70,619,850
Uncollectable Accounts					(2,118,595)
<b>Total</b>	<b>400,000</b>	<b>10,000</b>	<b>-</b>	<b>-</b>	<b>70,339,255</b>
<b>Expense</b>					
<b>WHOLESALE POWER SUPPLY</b>					
Sub-total	-	-	-	-	61,063,849
<b>PERSONNEL EXPENSES</b>					
Sub-total	400,000	1,299,456	202,851	1,334,606	5,246,342
<b>FACILITIES AND OPERATIONS</b>					
Sub-total	-	43,350	3,100	466,706	953,375
<b>COMMUNICATIONS AND OUTREACH</b>					
Sub-total	-	12,650	7,500	19,250	114,900
<b>PROFESSIONAL &amp; PROGRAM SRVS</b>					
Regulatory		20,000	20,000		164,300
Contracts - Program Related Ser					1,222,228
CC Power pre-procurement					196,372
Accounting				60,000	60,000
Legal		50,000		90,000	185,000
Wholesale Services - TEA					817,124
Procurement Credit - TEA					639,430
Data Management - Calpine					855,276
Sub-total	-	70,000	20,000	150,000	4,139,730
<b>PROGRAM EXPENSES</b>					
Sub-total	-	-	-	-	302,714
<b>INCENTIVES &amp; REBATES</b>					
Sub-total	-	170,000	-	-	230,000
<b>NON OPERATING COSTS</b>					
Sub-total	-	-	-	3,000	129,000
<b>Total Expense</b>	<b>400,000</b>	<b>1,595,456</b>	<b>233,451</b>	<b>1,973,562</b>	<b>72,179,910</b>
<b>Net Income - Reserve Fund Contribution</b>	<b>-</b>	<b>(1,585,456)</b>	<b>(233,451)</b>	<b>(1,973,562)</b>	<b>(1,840,655)</b>