

RCEA ELECTRIC SCHEDULE NEM – NET ENERGY METERING

APPLICABILITY: Redwood Coast Energy Authority (RCEA) Net Energy Metering schedule (RCEA NEM Tariff) is applicable to an RCEA customer (hereinafter “eligible customer-generator” or “customer”) who uses an eligible Renewable Electrical Generation Facility, as defined in PG&E’s Electric Schedule NEM (<http://www.pge.com/tariffs/ERS.SHTML#ERS>), within the capacity limits described in PG&E’s Electrical Schedule-NEM, that is located on the customer’s owned, leased, or rented premises, is interconnected and operates in parallel with PG&E’s transmission and distribution systems, and is intended primarily to offset part or all of the customer’s own electrical requirements. This schedule is also applicable to customers who meet the following conditions:

- 1) Customer is enrolled under one of the PG&E net energy metering rate schedules named in this paragraph (“PG&E NEM Schedules”). This rate schedule is available on a first-come, first-served basis, subject to participatory limit(s) established in PG&E Electric Schedules NEM (the “participatory limit”), to customers that satisfy all necessary application, interconnection, and inspection requirements (as described in PG&E Electric Schedules NEM). This NEM schedule also applies to customers served under NEM2, NEMV (Virtual Net Energy Metering), NEMVMASH (Virtual Net Energy Metering for Multifamily Affordable Housing), NEMA (NEM Aggregation) and Multiple Tariff facilities as described by PG&E Electric Schedule NEM. Once the participatory limit has been reached, this NEM schedule will be closed to new customers.
- 2) This Schedule is closed to new customers as of December 15, 2023, unless the customer is applying for Load Aggregation (NEM2A), as detailed in PG&E Electric Schedule NEM2 Special Condition 6. Notwithstanding the foregoing, customers beginning service on or after April 15, 2023, but before the PG&E Net Billing Tariff (NBT) adopted by that decision is approved, will temporarily be subject to the RCEA NEM schedule, then transitioned to NBT once the NBT billing systems are implemented by PG&E and RCEA. Customers applying before April 15, 2023, are subject to the application requirements specified in PG&E NEM2 Special Condition 3 (Interconnection) to maintain eligibility on RCEA NEM.

The RCEA NEM Tariff may be amended from time to time or replaced by RCEA’s Board of Directors (“Board”) at a duly noticed public meeting of the Board. ¹

Eligible RCEA customers who meet the requirements for a PG&E NEM Schedule will be automatically enrolled in the RCEA NEM Tariff at the time of initially enrolling with PG&E or at the time PG&E accepts them into PG&E’s NEM Program.

Customers enrolled in or eligible for the RCEA NEM Tariff may voluntarily elect to be served instead under the RCEA Net Billing Tariff (“RCEA NBT Tariff”). ² Customers who voluntarily switch from the RCEA NEM Tariff to the RCEA NBT Tariff or who are automatically transitioned to the RCEA NBT Tariff following the termination of their NEM legacy period are not eligible to return to service under the RCEA NEM Tariff.

TERRITORY: The entire RCEA Community Choice Energy program service area of Humboldt County.

RATES: All rates charged under this NEM schedule will be in accordance with the eligible customer-generator’s otherwise-applicable RCEA rate schedule (OAS). An eligible customer-generator serviced under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, and all other charges owed to

¹ Board agendas are available at: <https://redwoodenergy.org/board-of-directors>

² Information about the RCEA NBT Program is available at: <https://redwoodenergy.org/>

RCEA or PG&E – any applicable PG&E charges will be addressed in PG&E's corresponding tariff. Charges for energy (kWh) supplied by RCEA will be based on the net metered usage in accordance with this NEM schedule.

BILLING: Customers with NEM service will be billed by RCEA as follows:

a) For a customer with Non-Time of Use Rates:

The cost or credit associated with any net usage or production during the customer's normal billing cycle shall be determined as follows:

If the eligible customer-generator is a "Net Consumer," as determined by usage exceeding production during a discrete billing cycle, the eligible customer-generator will be billed in accordance with the eligible customer-generator's OAS.

If the eligible customer-generator is a "Net Generator," as determined by production exceeding usage during a discrete billing cycle, the net energy production shall be valued at the OAS plus a NEM production premium of \$0.01/kWh. The value of all net energy production during the billing cycle shall be credited to RCEA customers as described in Section (c).

b) For a customer with TOU Rates:

If the eligible customer-generator is a "Net Consumer" (as defined above) during any discrete TOU period, the net kWh consumed during such period shall be billed in accordance with the eligible customer-generator's OAS.

If the eligible customer-generator is a "Net Generator" (as defined above) during any discrete TOU period, net energy production during each TOU period shall be valued in consideration of the eligible customer-generator's OAS plus a NEM production premium of \$0.01/kWh, applying OAS rates to the quantity of energy produced within each TOU period. The value of all net energy production during the billing cycle shall be credited to RCEA customers as described in Section (c).

c) Monthly Settlement of RCEA Charges/Credits:

NEM customers will receive a statement in their monthly PG&E bills indicating any accrued charges for their usage during the billing cycle. Customers who have accrued credits during previous billing cycles will see these credits applied against current RCEA generation charges. Any remaining balance will be due and must be paid in consideration of the due date and remittance advice reflected on each PG&E bill.

When a customer's net energy production results in a net bill credit during any billing cycle, the value of any net energy production during the billing cycle shall be noted on the customer's bill and carried over as a bill credit for use in subsequent billing periods.

d) RCEA Annual Cash-Out:

During the May billing cycle of each year, all current eligible RCEA NEM customers with a credit balance of more than \$100 will be automatically sent a direct payment as compensation for the accrued credit balance – this payment will be made by check issued from RCEA to the customer sent to the billing address on file with PG&E; any credit balance will be determined as of the customer's April billing cycle. Customers who are eligible for the RCEA Cash-Out process will have an equivalent credit removed from their NEM account balance at the time of check issuance. The maximum amount for direct payments is \$5,000. In the event that a customer has accrued more than \$5,000 in credit, a check will be issued to the customer for \$5,000 and the remaining balance will be carried over to the next month. Aggregated NEM customers are not eligible for the Cash-Out process.

Customers who close their electric account through PG&E, move outside of RCEA service area, or return to PG&E bundled service prior to the May cash-out will be sent a check to their billing address on file with PG&E for the balance of their NEM credit.

e) Return to PG&E Bundled Service:

RCEA customers with NEM service may opt out and return to PG&E bundled service at any time. Customers should be advised that PG&E will perform a true-up of their account at the time such customers return to PG&E bundled service. As described in PG&E Electric Rule 23 (https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_RULES_23.pdf), certain RCEA customers returning to PG&E service may receive Transitional Bundled Service (TBS) for a limited period of time; TBS will expose such customers to various market price risks – please review PG&E’s applicable electric rules and tariffs for additional information.

If an RCEA NEM customer opts-out of the RCEA program and returns to bundled service, that customer will receive a direct payment, described above in Section (d), for any generation credits that remain on the account.

f) PG&E NEM Services:

RCEA NEM customers are subject to PG&E’s terms, conditions, and billing procedures for any non-generation services, as described in PG&E’s Electric Schedule NEM, NEM2 and related PG&E tariff options addressing NEM service. Customers should be advised that while RCEA reconciles payment/credit balances for generation on a monthly basis, PG&E will continue to assess charges for delivery, transmission, and other services. Most NEM customers will receive an annual true-up from PG&E for these non-generation services.

Customers are encouraged to review PG&E’s most up-to-date NEM tariffs, which are available on PG&E’s website. <http://www.pge.com/tariffs/ER.SHTML#ER>