

2022 Q1 Business and Agriculture Rates Pricing and Transitions



AGENDA

- **Logistics and Safety**
- **Gas & Electric Rate Pricing Changes / Adjustments**
- **Solar Proposed Decision Update**
- **Customer Tools**
- **PDP Business & Agricultural Time Change**
- **Agricultural TOU Rates Transition**
 - **Ag Legacy Solar TOU / NEM Period Eligibility**
- **Rule 12 and Rate Change Rules**

Webinar Logistics – Teams Live

- All attendees are on mute automatically.
- **For audio issues**, please log out and log back in
- **Please enter your email in the on-line Q&A section** to receive a copy of the presentation and Q&A (it will not be posted)
- **Please enter your question(s) in the Q&A section**
- **If you have a question specific to your business**, please include your name and contact information (it will not be posted). The question will be responded to after the webinar.



Safety orientation: Workplace

Medical Emergency

- First aid/CPR
- Call 911 or if alone share your location with leader of call
- If have AED, ensure you/others know location/ how to use it

Psychological Safety

We...

- Care for each other
- Look out for one another
- Create a safe space for all
- Welcome new ideas from everyone
- Practice self-care

Fire

- Know exits, escape routes, evacuation plan
- If safe, use compliant fire extinguisher
- Exit, **call 911**

Earthquake

- Duck
- Cover
- Hold

Emergency Planning

- Update emergency contacts
- Update personal emergency preparedness plan

COVID-19

- Maintain physical distance
- Wear mask
- Wash hands

Ergonomics

- 30/30
- Ensure proper ergonomics

Active Shooter

- Get out
- Hide out
- Take out
- **Call 911**



Electric and Gas Rates & Regulatory Proceedings Update

Ben Kolnowski

Electric Rates

Katia Sokoloff

Gas Rates





Key Rate Change Proceedings

Electric

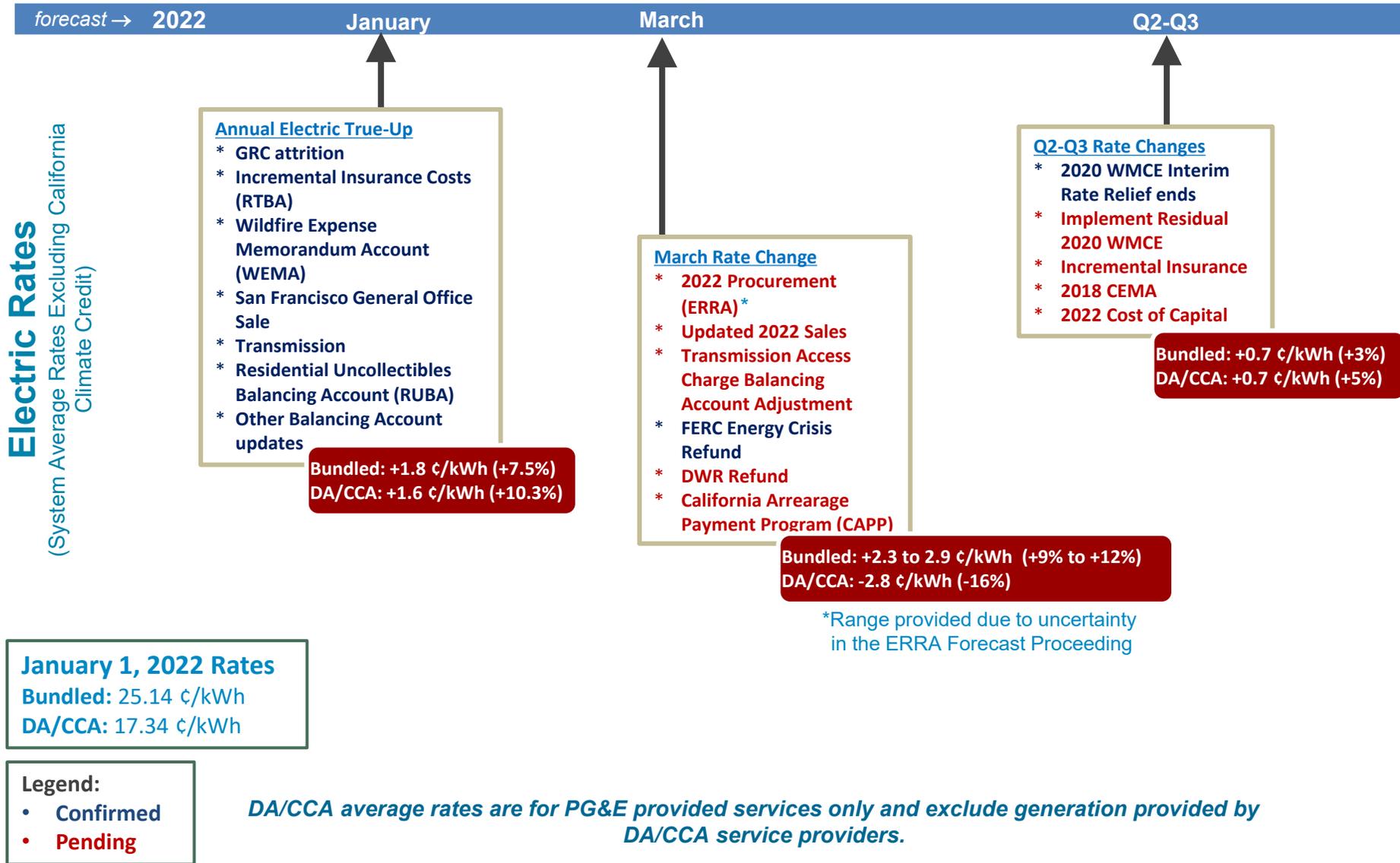
Expected Implementation	Proceeding or Submittal	Status or Expected Decision
2022	1. 2022 Energy Resource Recovery Account (ERRA)	2022
	2. 2020 Wildfire Mitigation and Catastrophic Event Memorandum Account	2022
	3. 2018 Catastrophic Event Memorandum Account	2022
	4. 2022 Cost of Capital	2022
2023	1. 2021 Wildfire Mitigation and Catastrophic Event Memo Account	2022
	2. 2023 General Rate Case (GRC)	2023

Gas

Expected Implementation	Proceeding or Submittal	Status or Expected Decision
2022	1. 2011-2014 Capital Expenditures	2022
	2. 2020 Wildfire Mitigation and Catastrophic Event Memorandum Account	2022
	3. 2022 Cost of Capital	2022
2023	1. 2023 Gas Transmission & Storage Cost Allocation & Rate Design (CARD)	2022
	2. 2021 Wildfire Mitigation and Catastrophic Event Memo Account	2022
	3. 2023 General Rate Case (GRC)	2023



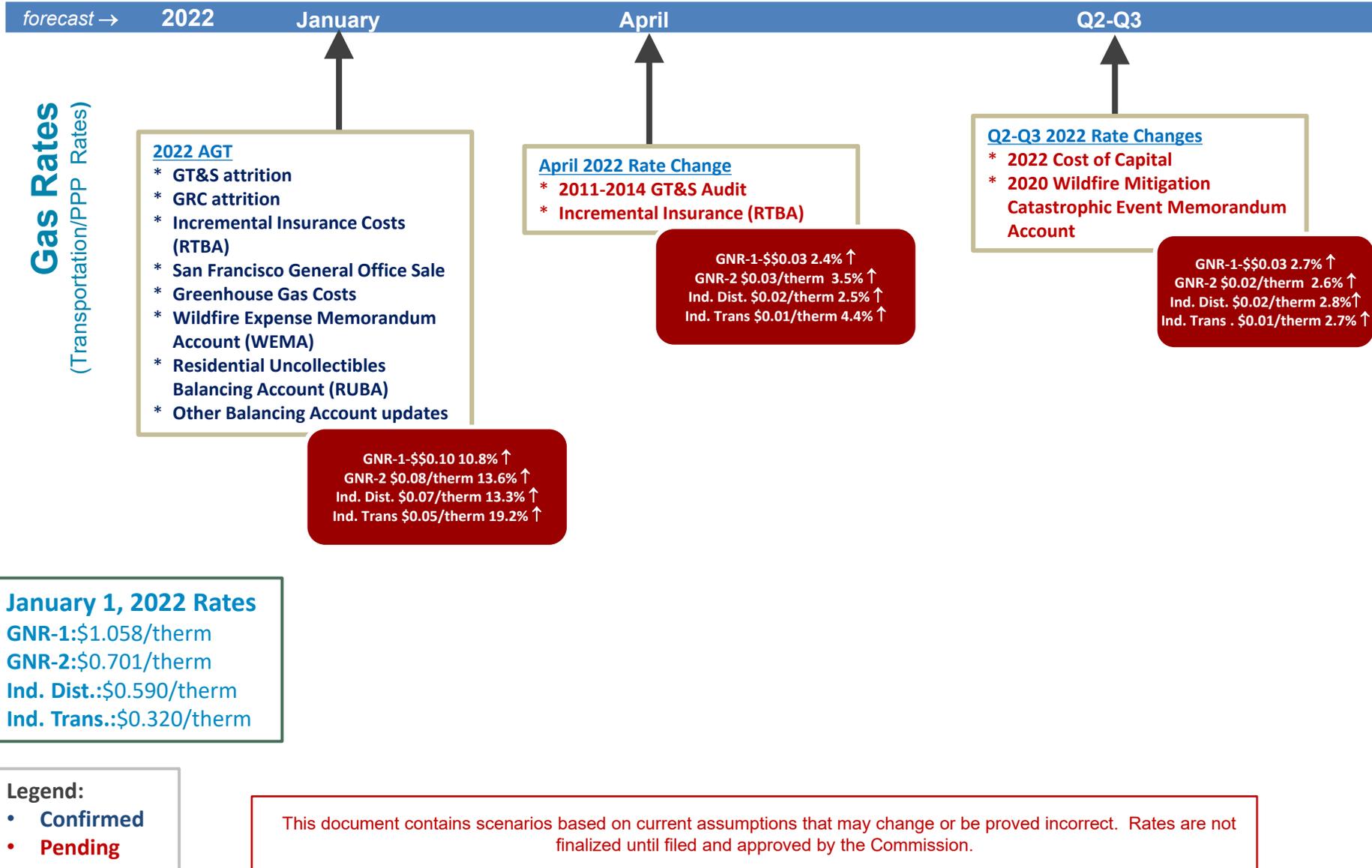
Near Term Electric Rate Change Calendar



This document contains scenarios based on current assumptions that may change or be proved incorrect. Rates are not finalized until filed and approved by the Commission.



Near Term Gas Rate Change Calendar



CA Public Utilities Commission Proposed Decision Issued: Net Billing

Melissa Little





NEM Revisit Proceeding Update

- December 13, 2021, the CPUC issued a Proposed Decision to the NEM Revisit Proceeding to create a new solar/storage customer billing structure: “**Net Billing**”
- Jan 7, 2022, comments were due by the Public and Parties to the proceeding.
- **February 10, 2022**, is now the earliest the CPUC could vote out a **Final Decision**. (However, the vote could be delayed).
- The proposed decision has no legal effect and could change up until the Commission hears the item and votes to approve it.



Additional Information can be found at www.cpuc.ca.gov/nemrevisit

Your Account Tools

Wayne Cho





Your Account Dashboard

Energy insight tools at your fingertips

The screenshot displays the PG&E account dashboard for a residential user named Andrew. The dashboard is organized into several sections:

- Account Summary:** Shows the last payment of \$175.20 on 7/30, a bill due on 8/30 for \$182.81, and a total balance of \$182.81 due on 8/30.
- Usage, Rates & Savings:** This section is highlighted with a red box and contains the following tools:
 - 1. Compare your electric rate plan options:** A tool for comparing electric rate plan options and choosing the best one for the business. It includes a "COMPARE RATE PLANS" button.
 - 2. MANAGE YOUR RATE PLAN:** A tool for selecting the best electric rate plan for the business.
 - 3. COST & USAGE TRENDS:** A tool for viewing detailed usage and costs over time.
 - 4. COMPARE BILLS:** A tool for comparing the current energy bill with previous bills.
- Other Tools:** Includes "BUSINESS ENERGY SAVINGS TOOL" (with a "GET STARTED NOW" button), "DOWNLOAD USAGE", "FACILITY PROFILE", "WAYS TO SAVE", and "SHARE USAGE DATA".

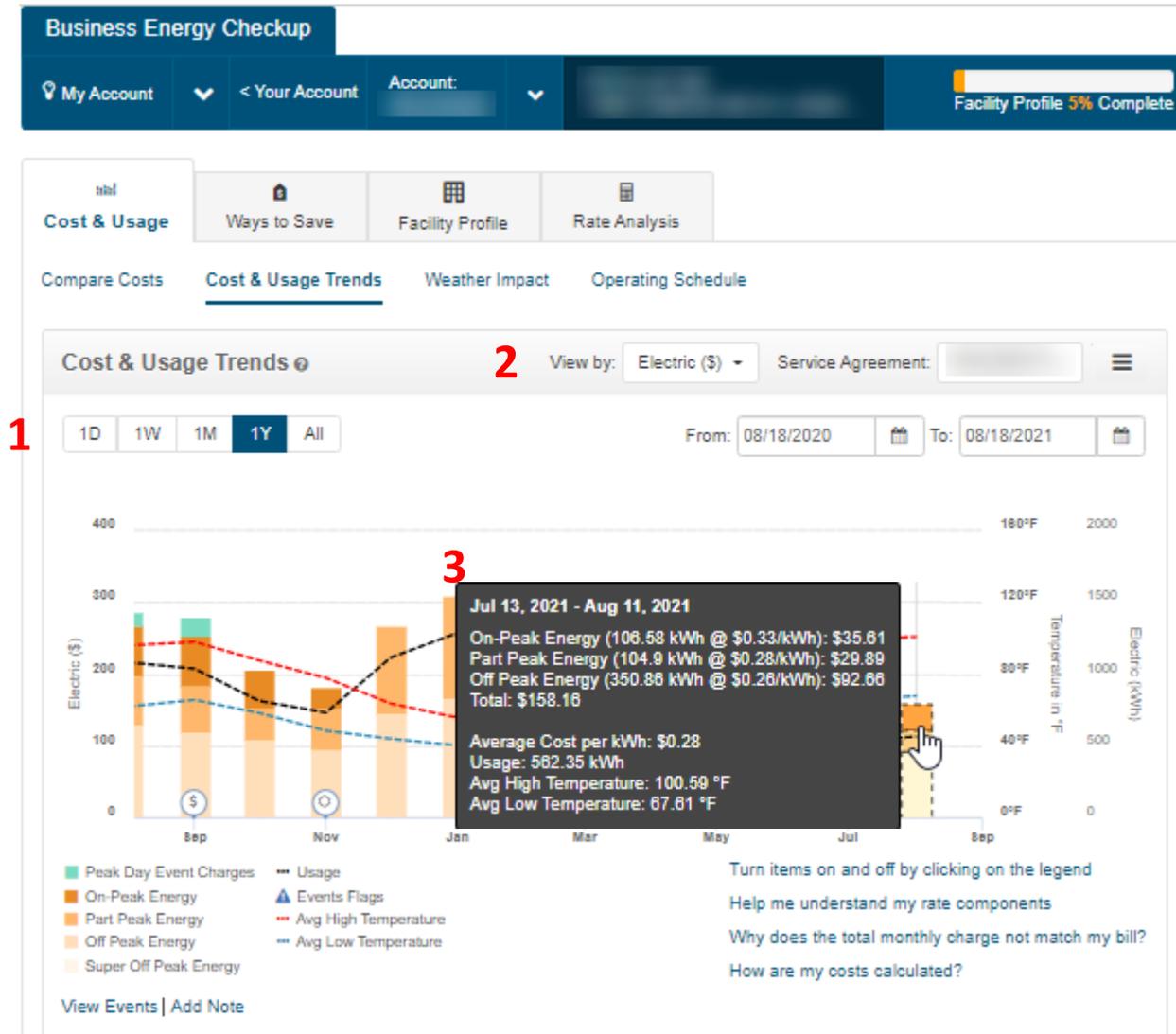
Business Energy Checkup Suite

1. Compare your rate plans
2. Change your rate plan
3. View cost & usage data
4. Compare current & previous months bill



Cost & Usage Trends

Gain insights into your energy usage



1. Time Period
2. View by
 - Electric (\$)
 - Electric Usage (kWh)
 - Electric Demand (kW)
 - Gas (\$)
 - Gas (Therms)
3. Rollover details



Compare Bills

What's driving cost increases/decreases?

Business Energy Checkup

My Account

Account:

Facility Profile 5% Complete

Cost & Usage

Ways to Save

Facility Profile

Rate Analysis

Compare Costs

Cost & Usage Trends

Weather Impact

Operating Schedule

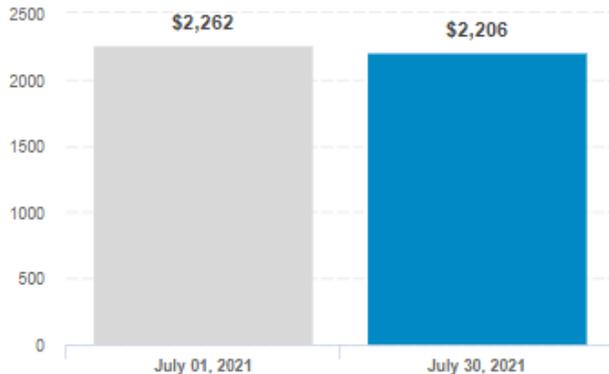
Compare Costs

View by: Electric (\$)

Your electric charges are \$57 lower than the previous bill.

Statement: July 30, 2021

Compared to: Last Year Previous Bill



Why are my charges different?

Energy Charges	Details	-\$14
Weather		+\$29
Operations and Other Factors		-\$78
Days in Billing Period		+2 days / +\$35
Demand Charges	Details	-\$7
Programs and Fees	Details	-\$36
Total difference in charges		-\$57

Why are these charges different from my bill?

- Compare costs month over month/year over year
- Detailed breakdown of energy charges

Energy Charges

Energy Charges

These are energy costs associated with a flat rate where the price of energy is constant throughout the day.

Energy Charges: Your energy charges were higher than the previous bill. +\$43

Energy Charges Breakdown

Energy rates vary throughout the day. Shifting energy usage to other times of the day could lower your energy cost.

Peak Energy Usage: Your peak energy usage was lower than the previous bill. -\$114

Part Peak Energy Usage: Your part peak energy usage was lower than the previous bill. -\$27

Off Peak Energy Usage: Your off peak energy usage was higher than the previous bill. +\$84

Factors That Impact My Energy Charges

Your building automatically responds to weather and occupancy changes which will affect your energy costs.

Weather: The average temperature was 1.1 degrees higher. [See weather profile.](#) +\$29

Operations & Other Factors: Your charges due to changes in operation schedule and occupancy were lower. -\$78

Billing Period: 2 more day(s) in this billing period. +\$35

Close



Rate Analysis – Best Rate Plan

Am I on the best rate?

Business Energy Checkup

My Account Account Facility Profile 5% Complete

Cost & Usage Ways to Save Facility Profile **Rate Analysis**

Find the Best Rate Plan Service Agreement: []

Current Lower Cost Rate Advanced Rate Simulator [Change your rate](#)

We looked at all your eligible electric rate plans and calculated the estimated annual cost based on your past 12 months of use. Prices are based on PG&E's bundled rates, except for Direct Access (DA) customers. DA customers will see prices based on transmission and distribution only.
Do you have multiple electric services? [Click Here](#) to see rate analysis across your electric services to find the best rate plans for you.

Your Current Rate Plan	Lower Cost Save \$269
Bus Med Use (B10S) \$20,608 cost / 12 mo.	Bus Low Use Alt (B6) \$20,339 estimated cost / 12 mo.
<p>This rate plan is designed for medium businesses with moderate energy demand. The price of electricity changes according to time of day, with slightly higher prices during peak times but slightly lower prices during partial and off-peak times. This rate includes a Demand Charge, in exchange for lower overall energy charges.</p> <p>Learn More</p>	<p>This rate plan is designed for small businesses with low energy use, who have some flexibility to adjust their energy use throughout the day. The price of electricity changes according to time of day, with higher prices during peak times but lower prices during off-peak times.</p> <p>Learn More</p>

[Download Report](#)

[Other Rate Plans](#)

Hide other eligible rate plans

Bus Med-High Use (B19S)	\$20,932 estimated cost / 12 mo. Learn More
Bus Low Use (B1)	\$20,983 estimated cost / 12 mo. Learn More

Want to save even more?
Answer a few questions about your energy consumption to see how your costs change. [Go to Rate Simulator](#)
Use the advanced rate simulator to simulate changes in electric usage over the next year and see how they might impact your cost and rate plan. [Go to Advanced Rate Simulator](#)



Rate Analysis – Learn More

Detailed analysis of the rate plans

Lower Cost | Save \$269

Bus Low Use Alt (B6)

\$20,339 estimated cost / 12 mo.

This rate plan is designed for small businesses with low energy use, who have some flexibility to adjust their energy use throughout the day. The price of electricity changes according to time of day, with higher prices during peak times but lower prices during off-peak times.

[Learn More](#)

add Cost & Usage | Ways to Save | Facility Profile | **Rate Analysis**

Find the Best Rate Plan Service Agreement: [dropdown]

Current Lower Cost Rate | Advanced Rate Simulator [Change your rate](#)

< Back to All Rate Plans

Select a Rate Plan:
Bus Low Use Alt (B6)

This rate plan is for small businesses with low energy use, whose demand is less than 75kW and who have some flexibility to adjust their energy use throughout the day. On this rate plan, the price of electricity changes by time of day and by season. During the summer season (June through September), electricity prices are higher for all periods compared to prices during the winter season (October through May). Peak period hours are in effect year-round, 4-9pm daily.

Bus Low Use Alt (B6) has a higher peak price and lower off-peak price, compared to Bus Low Use (B1).

Bus Low Use Alt (B6) has a higher electricity prices and no Demand Charge, compared to Bus Med Use (B10).

Bus Med Use (B10S) v/s Bus Low Use Alt (B6)

Maximize your savings with Time-of-Use rates
Time-of-Use rate plans can help you save money because they offer lower energy rates when energy demand is low. Conversely, costs increase when demand is high. You can reduce your expenses by shifting your energy use to off-peak or super off-peak hours of the day. Rates during off-peak and super off-peak hours are lower than rates during peak hours, which are between 4-9 p.m. every day of the year.

Discover how Time-of-Use rate plans work
Learn about our peak periods and seasonal pricing:

Spring (March-May). During Spring, there are three rate periods: super off-peak, off-peak and peak.
Summer (June-September). During Summer, there are two rate periods: Off-peak and peak.
Fall/Winter (October-February). During Fall and Winter, there are two rate periods: Off-peak and peak.

Legend:
Peak: Higher energy cost
Off-peak: Lower energy cost
Super off-peak: Lowest energy cost

Easily analyze rate options for multiple locations

The screenshot shows the 'Batch Rate Analysis' interface. Callout 1 points to the 'Batch Rate Analysis' dropdown menu. Callout 2 points to the search filters section. Callout 3 points to the 'Service Agreement File' upload button. Callout 4 points to the 'Export (CSV fully accessible)' button.

Business Energy Checkup

Batch Rate Analysis < Your Account

My Account

Batch Rate Analysis

Estimated potential cost savings: \$198,005

Estimated potential % savings: 6%

Service Agreements analyzed: 116 / 180

Service Agreements with estimated savings: 95

Enter one or more fields to search

Hide Filters Clear selection

Estimated Cost Savings: \$0 to \$18938 or Estimated % Saving: 0% to 21%

Service Agreement: [Text Box]

Service Agreement File [Browse]

Show results outside of threshold []

Hide SA IDs with no rate analysis []

Save As New Filter Search

Service Agreement (SA) IDs Filtered Results

Change Rates Export (CSV fully accessible)

Building Name	Service Address	Service Agreement	Current Rate Plan	Best Rate Plan	2nd Best Rate	2nd Best Rate Cost	3rd Best Rate
[]	[]	[]	HB1_CCA	HB8	HB10S	\$3,777	HB19S
[]	[]	[]	HB1_CCA	HB8	HB19S	\$3,710	HB10S
[]	[]	[]	HB8_PDP2	HB8	HB10S	\$16,150	HB1
[]	[]	[]	HB1	HB1	HB1_PDP2	\$120	HB8_PDP2
[]	[]	[]	HB10S_CCA	HB8	HB1	\$20,671	HB19S
[]	[]	[]	HB19S	HB19S_PDP2	HB10S	\$203,703	HB10S_PDP2

Display 50 records per page

Prev 1 2 3 4 Next

1. High-level savings analysis
2. Target specific savings profiles
3. Upload list of specific SAs
4. Export data
 - CSV
 - PDF



Rate Analysis – Rate Simulator

What if...

Find the Best Rate Plan

Current Lower Cost Rate | Advanced Rate Simulator | [Change your rate](#)

We looked at all your eligible electric rate plans and calculated the estimated annual cost based on your past 12 months of use. Prices are based on PG&E's bundled rates, except for Direct Access (DA) customers. DA customers will see prices based on transmission and distribution only.

Do you have multiple electric services? [Click Here](#) to see rate analysis across your electric services to find the best rate plans for you.

Your Current Rate Plan	Lower Cost Save \$269
Bus Med Use (B10S) \$20,608 cost / 12 mo.	Bus Low Use Alt (B6) \$20,339 estimated cost / 12 mo.
This rate plan is designed for medium businesses with moderate energy demand. The price of electricity changes according to time of day, with slightly higher prices during peak times but slightly lower prices during partial and off-peak times. This rate includes a Demand Charge. In exchange for lower overall energy charges.	This rate plan is designed for small businesses with low energy use, who have some flexibility to adjust their energy use throughout the day. The price of electricity changes according to time of day, with higher prices during peak times but lower prices during off-peak times.
Learn More	Learn More

[Download Report](#)

Other Rate Plans

Want to save even more?

Answer a few questions about your energy consumption to see how your costs change and see how they might impact your cost and rate plan. [Go to Rate Simulator](#) | [Go to Advanced Rate Simulator](#)

The rate comparisons and chart are provided for illustrative purposes only and do not constitute a representation or recommendation by PG&E as to what rate schedule is best for you. This chart only depicts volumetric usage charges based on your available historical interval data usage. It is based on rates currently in effect, which are subject to change periodically as approved by the CPUC. PG&E cannot guarantee the accuracy, completeness or usefulness of rate information or the estimated cost information displayed. PG&E expressly disclaims any and all liability for any damages of any nature (including direct, indirect, incidental and consequential) arising in connection with the use of rate comparisons and arising in connection with the use of the monthly estimated bill comparison.

Rate Simulator

Your Rate

Rate Simulator Overview

Your rate eligibility and costs are impacted by three key factors - overall consumption, usage during peak times, and your demand. The rate simulator shows how changes to these factors will impact your annual electric costs.

Energy Consumption
Your costs will change based on your overall energy consumption.

Peak Period Usage
Time-of-Use rate plans offer lower rates when energy demand is low and higher prices when demand is high. In addition, Peak Day Pricing rate plans eligible customers discounted energy rates from May through October, except from 5-8 p.m. on the hottest nine-15 days of each summer.

You can save on these rate plans by shifting energy use outside of peak demand periods.

Demand
Demand is the amount of electricity your facility uses at any specific moment in time. Some rates include a demand component, which is based on the highest demand during your billing period.

You can reduce demand by staggering the use of large equipment, thus maintaining a more uniform energy consumption profile.

[Cancel](#) | [Get Started](#)

Find the Best Rate Plan

Current Lower Cost Rate | Advanced Rate Simulator | [Change your rate](#)

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Do you have multiple electric services? [Click Here](#) to see rate analysis across your electric services to find the best rate plans for you.

Your Current Rate Plan	Lower Cost Save \$388
Bus Med Use (B10S) \$18,830 cost / 12 mo. (Was \$20,608)	Bus Low Use Alt (B6) \$18,442 estimated cost / 12 mo. (Was \$20,339)
This rate plan is designed for medium businesses with moderate energy demand. The price of electricity changes according to time of day, with slightly higher prices during peak times but slightly lower prices during partial and off-peak times. This rate includes a Demand Charge. In exchange for lower overall energy charges.	This rate plan is designed for small businesses with low energy use, who have some flexibility to adjust their energy use throughout the day. The price of electricity changes according to time of day, with higher prices during peak times but lower prices during off-peak times.
Learn More	Learn More

[Download Report](#)

Other Rate Plans

Want to save even more?

Cost estimates reflect your Rate Simulator selections [Reset Adjustments](#) | [Go to Rate Simulator](#)

Use the advanced rate simulator to simulate changes in electric usage over the next year and see how they might impact your cost and rate plan. [Go to Advanced Rate Simulator](#)

The rate comparisons and chart are provided for illustrative purposes only and do not constitute a representation or recommendation by PG&E as to what rate schedule is best for you. This chart only depicts volumetric usage charges based on your available historical interval data usage. It is based on rates currently in effect, which are subject to change periodically as approved by the CPUC. PG&E cannot guarantee the accuracy, completeness or usefulness of rate information or the estimated cost information displayed. PG&E expressly disclaims any and all liability for any damages of any nature (including direct, indirect, incidental and consequential) arising in connection with the use of rate comparisons and arising in connection with the use of the monthly estimated bill comparison.

Rate Simulator

Your Rate

Adjust Overall Energy Consumption

Make adjustments to your overall usage (kWh) to see how it affects your best rate and costs.

Some examples:

- Replacing lighting can reduce consumption by 5-10%
- Upgrading air conditioning can reduce consumption by up to 15%
- Replacing outdated motors with energy efficient versions can reduce consumption by up to 20%

Use slider to reflect your proposed adjustment.

Slider: -25% | -10% | 25%

[Back](#) | [Cancel](#) | [Skip this Question](#) | [Save and Continue](#)

Rate Simulator

Your Rate

Adjust Usage During Peak-Demand Periods

Reduce consumption during peak demand periods (5-8 p.m. everyday) by shifting some of this energy use to other times.

Slider: -100% | -20% | 0%

[Back](#) | [Cancel](#) | [Skip this Question](#) | [Save and Continue](#)

Rate Simulator

Your Rate

Adjust Usage During Peak Day Pricing Events

Reduce your electric use when called upon during Peak Day Pricing Event Days (5-8 p.m. nine-15 days per year).

Slider: -100% | -20% | 0%

Peak Day Pricing is an optional rate for eligible customers that offers a discount on regular summer electricity rates in exchange for higher prices during nine to 15 Peak Day Pricing Event Days per year. By reducing your electricity use on Event Days, you can save your business money.

[Back](#) | [Cancel](#) | [Skip this Question](#) | [Save and Continue](#)

Rate Simulator

Your Rate

Adjust Your Rate by Altering Max Demand

Adjust your max demand (kW) to see how it affects your rate.

Use slider to reflect your proposed adjustment and then click Calculate button. When done, click Simulate My Rate button.

Slider: -100% | -5% | 0%

Calculate button

Results: New peak: 29.43 kW, Impacts: 3 hour(s) in 2 month(s), Further reduces consumption by: 0%

[Back](#) | [Cancel](#) | [Simulate My Rate](#)



Rate Analysis – Advanced Rate Simulator

Create a tailored energy usage & demand profile

Find the Best Rate Plan Service Agreement:

Current Lower Cost Rate **Advanced Rate Simulator** [Change your rate](#)

Use this tool to simulate expected changes in electric usage over the next year and see how they might impact your annual costs and rate plan options.

To help, here are some example actions that you can take to help you save:

- Replacing lighting can reduce overall electric on average by 5%
- Upgrading air conditioning can reduce overall electric usage on average by 15%
- On Time of Use rates, electricity costs more when demand is higher. You can save money on these rates by shifting energy use from high to lower demand times.

Prepopulate Usage from: **1**

Service agreement characteristics - **4** **Simulate**

Current Rate: **2** Service Level: FULL SERVICE

Peak Load: 1 kW

[Reset to current options](#)

Month	On Peak(kWh)	Peak Day Pricing(kWh)	Part Peak(kWh)	Off Peak(kWh)	Super Off Peak(kWh)	Max Demand(kW)
Sep	120	0	135	591		4
Oct	85	0		636		4
Nov	117	0		902		5
Dec	217 3	0		1132		4
Jan	153	0		888		5
Feb	147	0		922		4
Mar	121	0		630	337	4
Apr	75	0		405	235	4
May	78	0		258	124	4
Jun	92	0	91	315		3
Jul	106	0	115	349		3
Aug	42	0	49	159		3

*Above charges exclude state sales tax, fees, and account-level credits. Also be advised, you can only switch rates once every 12 months.

1. Select the 12-month analysis date range
2. Select Rate to model
3. Adjust usage values to simulate potential impact
4. Click Simulate

Simulated Service Agreement Characteristics

Service Level: FULL SERVICE Rate Schedule: HB1

Estimated Simulation Costs

Month	Baseline* HB1	With Changes HB1
Sep	\$260	\$260
Oct	\$202	\$202
Nov	\$274	\$274
Dec	\$357	\$340
Jan	\$281	\$281
Feb	\$285	\$285
Mar	\$287	\$287
Apr	\$196	\$196
May	\$136	\$136
Jun	\$165	\$165
Jul	\$188	\$188
Aug	\$96	\$96
12 Months Total	\$2,725	\$2,708

* Cost calculations are based on your current rate options with actual usage and demand values from September 2020 - August 2021.



Online Rate Enrollment

Easily manage your rate plans

Change Your Rate Plan

[< GO TO YOUR ACCOUNT DASHBOARD](#)

Manage Your Electric Rate Plan(s)

1. Start by comparing rate plans

Review a quick comparison of your current electric rate plan against other eligible plans to see if there is a lower cost option.

[COMPARE RATE PLANS](#)

2. Ready to change your rate?

Under Electric Rate Plan in the table below, select "Change Rate" for the Service ID you'd like to update.

1 Your Service Accounts

Service Nickname	Service ID and Address	Electric Rate Plan
		Bus Low Use(B1) CHANGE RATE >

2

[< GO TO YOUR ACCOUNT DASHBOARD](#)

Your Service Accounts

1. View your service accounts and rate plans
2. Click "Change rate"



Online Rate Enrollment

Change your rate plan in 2 easy steps

Change Your Rate Plan

< BACK

CHANGE RATE PLAN FOR SERVICE ID

1 — **2**

STEP 1 **STEP 2**

Select one of the eligible rate plans Review and Submit

STEP 1
Select one of the eligible rate plans

If you have not done so already, compare your current electric rate plan against other eligible plans to see if there's a lower-cost option.

COMPARE RATE PLANS

NOTE: When you select one of our new rate plans, your old rate plan will no longer be available.

Small Business A1 Time-of-Use Plan
You are currently enrolled in this base rate
This rate is designed for small businesses with demand <75kW. The price of electricity changes according to time of day, with slightly higher prices during peak times and slightly lower prices during partial and off-peak times.
[LEARN MORE ABOUT THIS RATE PLAN >](#)

Bus Low Use (B1)
This rate plan is designed for small businesses with low energy use. The price of electricity changes according to time of day, with slightly higher prices during peak times but slightly lower prices during partial and off-peak times.
[LEARN MORE ABOUT THIS RATE PLAN >](#)

Bus Low Use Alt (B6)
This rate plan is designed for small businesses with low energy use, who have some flexibility to adjust their

Bus Med Use (B10P)
This rate plan is designed for medium businesses with moderate energy demand. The price of electricity changes

Compare my Rates
See a comparison of electric rate plans based on your past usage.
[COMPARE MY RATES >](#)

Learn about electric rates
Learn more about electric rates and reduce your costs based on when your business uses energy
[ELECTRIC RATE PLANS >](#)

- Eligible rates page
- Select your rate
 - Review & Submit

Peak Day Pricing (PDP) Program Changes 2022

Priya Mani





PDP Background

Peak Day Pricing is an optional rate plan that offers non-residential customers a discount on regular summer electricity rates in exchange for higher prices during Peak Pricing Event Days

- PDP 2010: PG&E began enrolling customers with hours from 2 – 6 pm
- PDP 2021: Program had revised event hours of 5 – 8 pm
- **PDP 2022:** Per CPUC mandate PDP event hours are being revised to **4 – 9 pm for both Business and AG** customers before June 2022



PDP – 2022 Version

PDP in 2022:

- **New PDP Event Hours: 4 – 9 pm**
- Current eligible underlying rates: B1, B6, B10, B19, B20, AG-A1, AG-A2, AG-B, AG-C (mixed/partial standby are also eligible)
- Current eligible NEM1 or NEM2 tariffs (other NEM tariffs ineligible):

NEMEXP	RESBCT (generation and benefiting accounts)
NEMEXPM	NEMV (benefiting account only)
NEMMT	NEMVMASH (benefiting account only)
NEMS	H2B1N, H2B6N (billed out of CC&B)

- Summer season: June 1 through September 30, including weekends and holidays
- The PDP 2021 Version will be discontinued after March 2022, and only PDP 2022 Version will be available after March

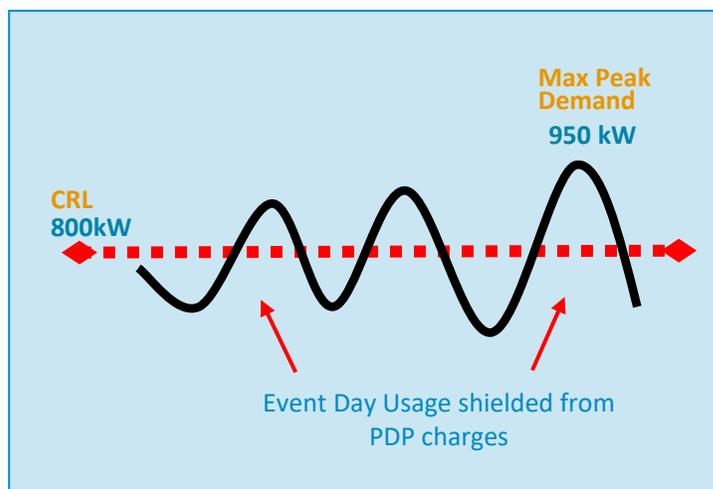
PDP – Capacity Reservation Level (CRL)

PDP customers on three of the new TOU rates (B19, B20, AG-C) must select a CRL

- During PDP events, customer demand up to the CRL level will be shielded from PDP charges. PDP charges will apply only to usage above the CRL level on event days.
- PDP credits only apply to demand above the CRL during the summer period (June through September)

Customers pay for a fixed capacity level, on a take or pay basis, during the summer period

- Customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when their actual max peak demand is less than their CRL





PDP – 2022 Version Transition

Business and Ag customers enrolled in PDP 2021 (5-8pm) will be transitioned/defaulted to PDP 2022 (4-9pm) in March 2022

- Customers can optionally enroll at anytime.
- For customers defaulting, 60 and 30-day notifications will be sent in Jan 2022 and Feb 2022 respectively
- Customers can use online rate analysis tool to assess the impact of going on PDP with 4 – 9PM event hours
- PDP customers receive bill protection/stabilization for the first year of their PDP enrollment. Bill stabilization is only available one time per customer
- Customers can 'opt-out' of PDP default before March, or unenroll from PDP any time after March

Agricultural Time-of-Use (TOU) Rate Transition

Michelle Cheda



What's happening and when?

WHAT:

As part of a statewide effort to create a cleaner energy future, time-of-use electric rate plan **peak hours changed from afternoon to evenings**. The changes are happening because the growth of renewable energy sources on the grid has shifted the peak demand time for energy usage from afternoons to evenings.

WHEN:

Future transition windows include:

- Every March for Agriculture
- Every November for Business

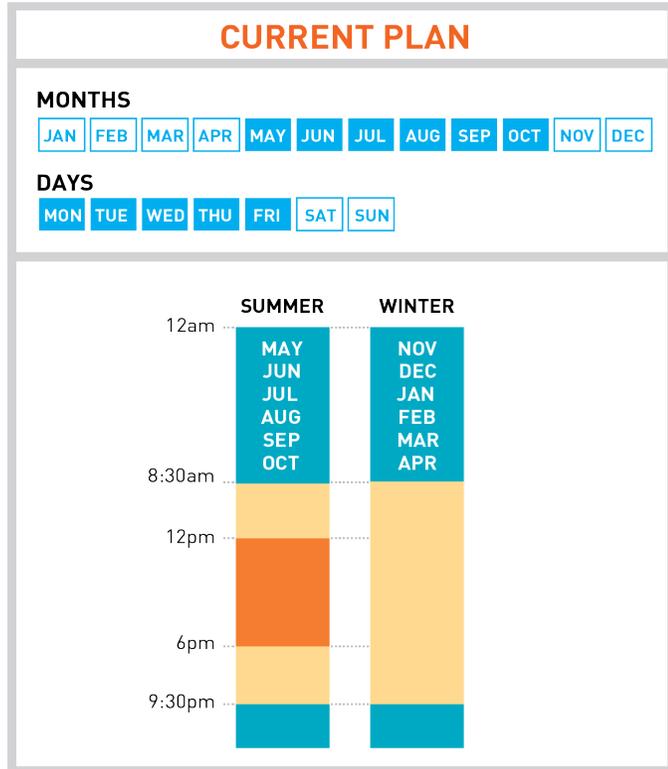


- ✓ Create a healthier environment for all Californians
- ✓ Support our state's renewable energy goals
- ✓ Support a cleaner, smarter and more reliable energy grid



Time-of-Use (TOU) Period Change Overview

- Peak hours have been shifted out to later in the day
- The summer season has been shortened to (June through September)
- Peak period hours are in effect all 365 days of the year from 4-9pm for Business and 5-8pm for Agriculture, including weekends and holidays



- Please note that new Ag and Business TOU Rates DO NOT have the Daylight Savings Time Adjustment.
- The Business Alternative Use (B-6) DOES NOT have a partial peak period in the summer.



TOU 5-8pm Peak Rate Eligibility and Exceptions

Eligible Customers

Customers **must have an interval billing meter** that can be read remotely by PG&E (SmartMeter or MV90).

Exceptions

- Customers who do not have an interval billing meter that can be read remotely by PG&E.
- Customers on a flat (non-TOU) rate with <12 months of interval billing data.
- Qualifying legacy solar customers.

Customers Applying for New Service

- Customers applying for new service will be placed on the applicable new Business or Agricultural rate plan.

Voluntary Enrollment to New TOU Rates

- At anytime





Highly Impacted Ag Customers

DEFINITION: Highly Impacted Ag customers are defined per 2017 GRC Phase II Decision (D.) 18-08-013 as non-NEM customers who started service before August 9, 2018 and experience **bill increases greater than 7% and \$100 on an annual basis** as a result of the Ag rates with new time-of-use periods.

DEFAULT TIMELINE: Highly impacted Ag customers were allowed an extra year on the legacy TOU rates and will be able to transition to the new Ag rate plans starting in March 2022.

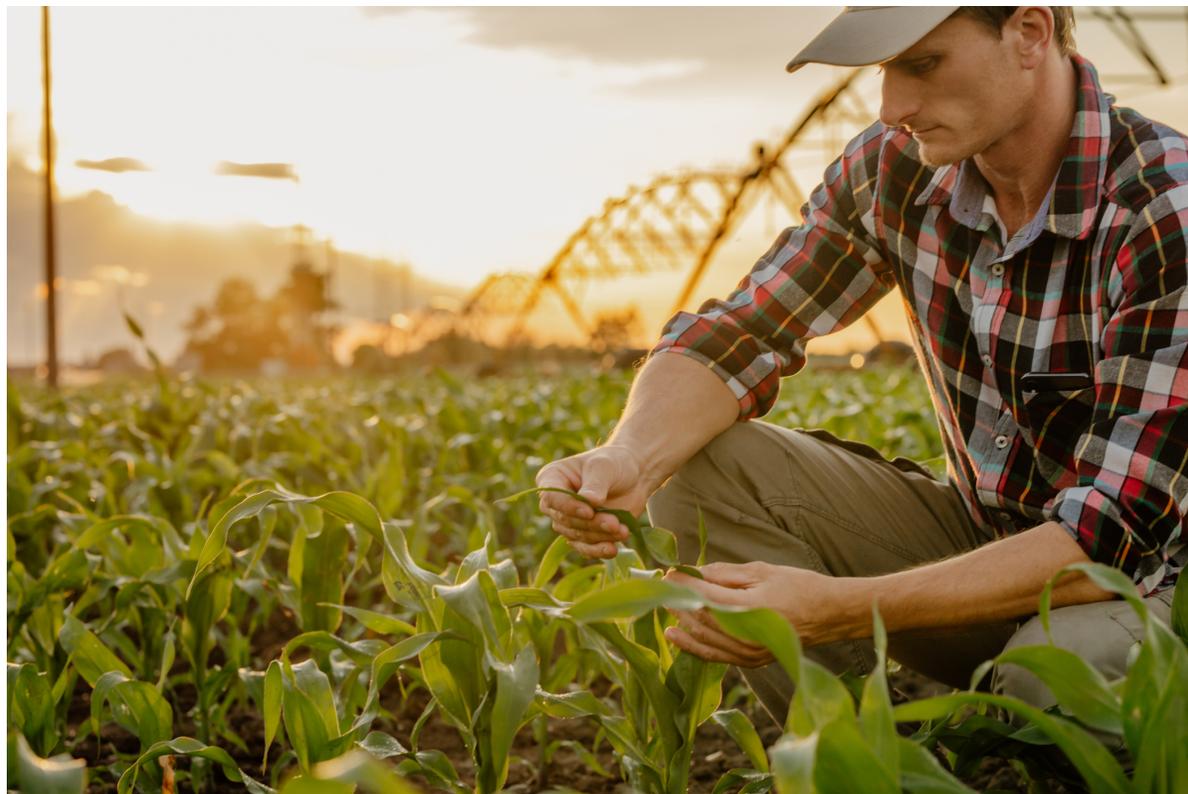
CALCULATION: PG&E used historical usage data based on an average of the available interval data for up to a three-year period ending in September 2020.

COMMUNICATIONS: Customers received an early TOU transition letter in October and will also receive the regular TOU transition letters in January and February ahead of the March transition.

All eligible customers transitioned to a new TOU period rate **beginning in March 2022** by bill cycle as follows, unless they elected to take service under another eligible rate.

The TOU transition period **ends on April 30th**.

Customers who transition in March will see the **new rates on their April or May bills**.





Transitions to New Agriculture TOU Rates

Customers on Schedule:	With Demand:	Transitioned To:	Or May Elect
AG-1A, AG-4A, AG-VA and AG-RA	< 35 kW	AG-A1	AG-A2 or AG-FA
AG-5A	< 35 kW	AG-A2	AG-A1 or AG-FA
AG-1A, AG-4A, AG-VA, AG-RA and AG-5A	≥ 35 kW	AG-B	AG-C or AG-FB/FC
AG-1B, AG-4B, AG-4C, AG-VB and AG-RB	No size screening	AG-B	AG-C or AG-FB/FC
AG-5B and AG-5C	No size screening	AG-C	AG-B or AG-FB/FC



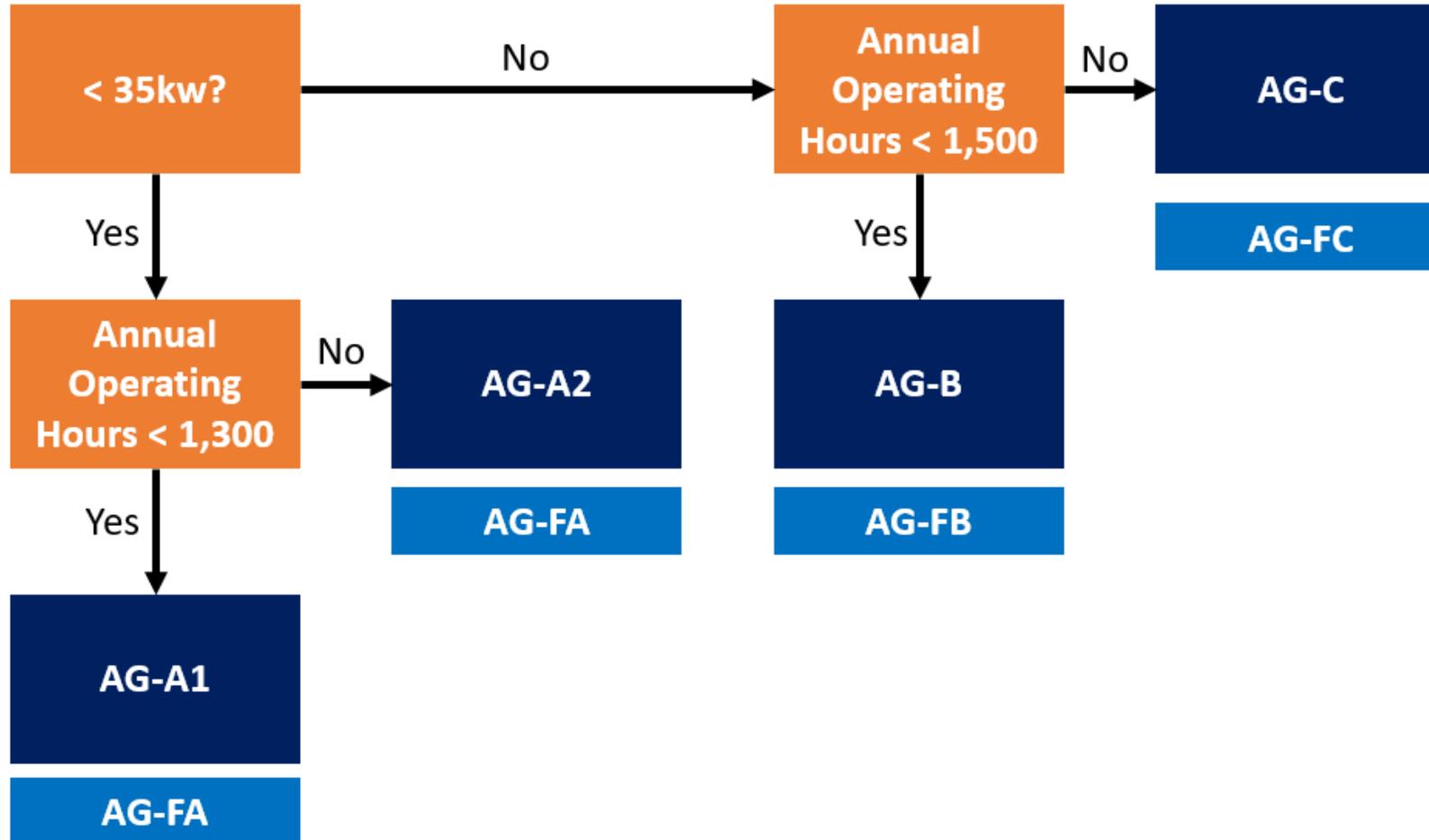
New Agriculture TOU Rate Plans



- Consolidated current Ag rates into 3 size categories: AG-A1, AG-A2 (Small), AG-B (Medium), AG-C (Large)
- Provide a more clear and simple choice
- No connected load charges – measured demand on all rates
- Max Demand Charge – equal in summer and winter
- Partial Peak Period – eliminated



New Rates Make it Easy to Select Best Rate





Overview of New Ag Rates and Elements

AG-A1 Ag<35 kW Low Use	AG-A2 Ag<35 kW High Use	AG-B Ag35+ kW Med Use	Ag-C Ag35+ kW High Use
Small Businesses with lower load factor	Small Businesses with higher load factor	Medium Businesses with lower load factor	Large Businesses with higher load factor
Less than 35 kilowatts (Kw) of demand		Greater than 35 kilowatts (Kw) of demand	
< 1,300 Annual Operating Hrs	> 1,300 Annual Operating Hrs	< 1,500 Annual Operating Hrs	> 1,500 Annual Operating Hrs
Max Demand On-Peak and Off-Peak Energy Charges	Max Demand On-Peak and Off-Peak Energy Charges	Max Demand On-Peak and Off-Peak Energy Charges	Max Demand On-Peak and Off-Peak Energy Charges Demand Charge Rate Limiter
<<< Compared to AG-A2/AG-A1 >>>		<<<< Compared to AG-C/AG-B prices >>>>	
Lower demand charges	Higher demand charges	Lower demand charges	Higher demand charges
Higher energy charges with wider TOU differentiation	Lower energy charges with less TOU differentiation	Higher energy charges with wider TOU differentiation	Lower energy charges with less TOU differentiation



January and February Transition Letters

January 4, 2021

Information about PG&E's new Time-of-Use rates

[Customer Name1]
[Customer Name2, if exists]
[Mailing Address1]
[Mailing Address2, if exists]
[Mailing Address City, State Zip]
[Mailing Address Country1]

Re: Notification of Transition to Time-of-Use Electric Rates for Businesses

Dear Valued Customer,

Starting this March, one or more of your business accounts is scheduled to transition to a new time-of-use rate plan as part of a requirement by the California Public Utilities Commission. These changes are happening because the growth of renewable energy on the grid has shifted peak demand times from afternoons to evenings.

This rate transition will affect the Service ID(s) referenced on the following pages.

PG&E is committed to helping business customers understand their energy use and succeed on a new time-of-use rate plan. An easy online rate analysis is available at pge.com/tou to show you your current rate plan and help you compare other available rate options.*

If you want to enroll now in a new time-of-use rate plan, you can do so before your eligible Service ID(s) are automatically enrolled in March.** Enroll by visiting pge.com/newtou. If you take no action today, you will receive one more notification in advance of the transition.

PG&E has resources that can help you save energy and money, including:

- **Business Energy Savings Tool**—Track your energy usage and get a customized energy savings plan for your business. pge.com/bec
- **Cost and Usage Tools**—View your usage patterns and see how changes in your operating schedule and shifts in weather can impact energy costs over time. pge.com/costandusage
- **Bill Forecast Alerts**—Stay on top of monthly energy bills and avoid surprises. pge.com/usagealerts

Learn more about the new time-of-use rate plans by visiting pge.com/tou or by calling our Business Customer Service Center at **1-800-468-4743**.

Sincerely,

Your Partners at PG&E

Back of the Letter

[Account ID]

Service Address	Service ID #	Current Rate Plan	New Rate Plan
[Premise Address] [Premise Address2, if exists] [Premise City, State, ZIP]	XXXXXXXXXXXXXX	«Current Rate Code» «Current Rate Code Description»	«New Rate Code» «New Rate Code Description»
[Premise Address] [Premise Address2, if exists] [Premise City, State, ZIP]	XXXXXXXXXXXXXX	«Current Rate Code» «Current Rate Code Description»	«New Rate Code» «New Rate Code Description»
[Premise Address] [Premise Address2, if exists] [Premise City, State, ZIP]	XXXXXXXXXXXXXX	«Current Rate Code» «Current Rate Code Description»	«New Rate Code» «New Rate Code Description»



Review April or May energy statement



ENERGY STATEMENT

www.pge.com/MyEnergy

Statement Date: 04/01/2021

Due Date: 04/19/2021

Details of Electric Charges

03/02/2021 - 03/30/2021 (29 billing days)

Service For: [REDACTED]

Service Agreement ID:

Rate Schedule: B6 Bus Low Use Alt

Enrolled Programs: Peak Day Pricing Plan



03/02/2021 – 03/30/2021

Customer Charge	29 days @ \$0.82136	\$23.82
Energy Charges		
Peak	609.440000 kWh @ \$0.25614	156.10
Off Peak	2,278.240000 kWh @ \$0.23639	538.55
Super Off Peak	252.361200 kWh @ \$0.21998	55.51
Energy Commission Tax		0.94

Total Electric Charges \$774.92

Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
239.79	107.73	108.28

Service Information

Meter #	
Total Usage	3,140.041200 kWh
Serial	G
Rotating Outage Block	3F



Service Agreements in Your Account

Change Your Rate Plan

[< GO TO YOUR ACCOUNT DASHBOARD](#)

Manage Your Electric Rate Plan(s)

1. Start by comparing rate plans

Review a quick comparison of your current electric rate plan against other eligible plans to see if there is a lower cost option.

[COMPARE RATE PLANS](#)

2. Ready to change your rate?

Under Electric Rate Plan in the table below, select "Change Rate" for the Service ID you'd like to update. Note: When you select a new rate plan, your old rate plan is no longer available

Your Service Accounts

FILTER

Filter Services by ID, Nickname or Address

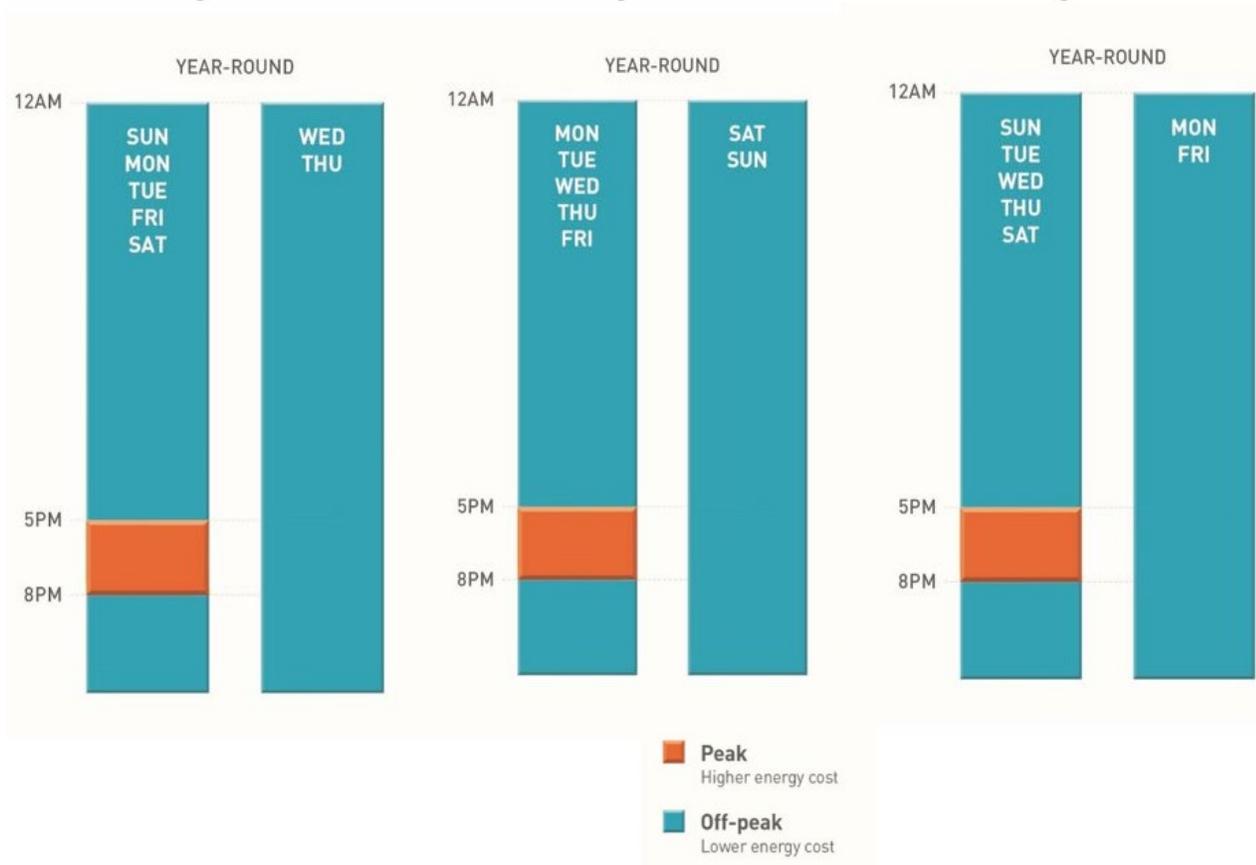
Service Nickname	Service ID and Address	Electric Rate Plan
		Small General TOU Svc(A1X) + PDP CHANGE RATE >
	S	Small General Svc(A1) CASE NUMBER 6376402820
		Small General Svc(A1) CASE NUMBER 9757169118





Optional Ag Flex Rates

AG-FA (Small), AG-FB (Medium), AG-FC (Large) Option 1 Option 2 Option 3



Optional Rate with long off-peak pumping periods where you can **designate 2 off peak days of off-peak pricing:**

- Wednesday and Thursday
- Saturday and Sunday or
- Monday and Friday

AG-F Rate **on-peak prices are modestly higher than the on peak prices of the Ag base rates.** If customers can restrict operations/pumping to the off-peak periods, AG F will be a better rate plan.

- For more information, please visit: pge.com/myrateanalysis or call the Ag call center to enroll **877-311-3276**.

Available to all AG customers but conditional on local circuit constraints. PG&E reserves the right to eliminate the availability of some options for off peak period days on some circuits based on or due to local system constraints.



Web Landing Page

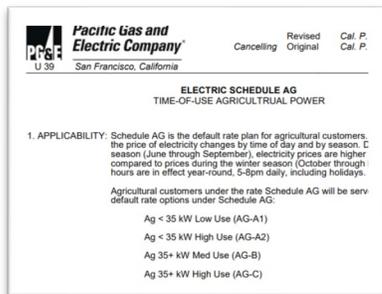
pge.com/tou

Information about time-of-use period change, including opt-in and mandatory transition phases



Educational Collateral

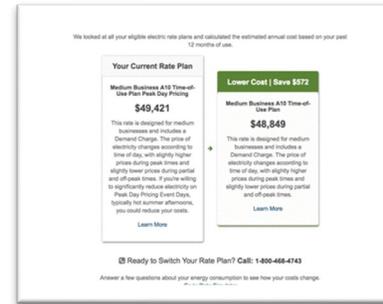
Downloadable information guide, available on TOU web landing page (above)



Agricultural and Business Tariffs

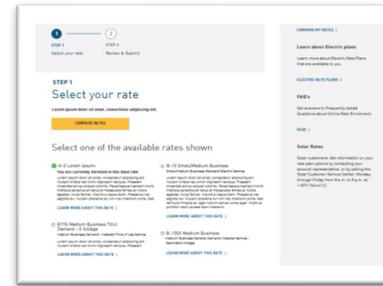
pge.com/tariffs/index.pge

Downloadable information on each rate plan



Rate Analysis Tools

Online rate comparison available



Rate Enrollment

Enroll in Your Online Account or
Contact assigned account rep
or
Call customer service centers



Energy Statement

Receive first bill on new rates



Contact the Call Center or Your Assigned Account Rep



Agricultural Customer Service Center: 877-311-3276

Business Customer Service Center: 800-468-4743

Solar Customer Service Center: 877-743-4112

Peak Day Pricing Service Center: 800-987-4923

Legacy Solar TOU Period Eligibility

Alina Zohrabian





Legacy Solar TOU Period Eligibility

Decision (17-01-006 and 17-10-018)

What is it?

Legacy Solar TOU Period Eligibility allows qualifying solar customers to stay on legacy rates with the legacy TOU periods.

How does it work?

- Solar Customers are allowed up to 10 years of legacy eligibility from their first solar Permission To Operate (PTO) date if they submitted an interconnection application for that system by 1/31/2017 (non-public agencies) and 12/31/2017 (public agencies). **The eligibility period does not start until PTO is issued.**
- The duration of the legacy eligibility period will not continue beyond 7/31/2027 for (non-public agencies) and 12/31/2027 (public agencies)

How do I check my eligibility?

Legacy Eligibility is available on PGE.com through “Your Account.” From Your Account Dashboard, click on “Manage Your Rate Plan” and then look for the column for each of your Service Agreements titled “Legacy Rate Plan Eligibility.”



What happens when my Legacy Solar TOU Period Eligibility expires? Is that the same as NEM expiration?

What happens when I reach my Legacy Solar TOU Period expiration date?

You will no longer be eligible to continue enrollment on the legacy rate. At that time, you can choose an applicable open rate or PG&E will transition you to an applicable rate on the following deadlines:

- Business customers: the November after your expiration date
- Agricultural customers: the March after your expiration date

How is the Legacy Solar TOU Period expiration date different from my NEM expiration date?

The NEM tariffs (both NEM and NEM2) allow a customer to stay on NEM for 20 years from their PTO date. This has nothing to do with whether a customer qualifies for the Legacy Solar TOU Periods or not.

Rule 12: Rates, Optional Rates and Rate Change Rules

Alina Zohrabian





Rule 12 - Rates and Optional Rates

Section B

- At the time of application for service, PG&E will, **based on information provided by the applicant**, ensure that the applicant is placed on **an applicable rate schedule** approved by the CPUC.

Section C

- Customers may request **one rate schedule change in any twelve-month period**. PG&E may not be required to make more than one change in rate schedules within a twelve-month period unless **a new rate schedule is approved**, or the **Customer's operating conditions have changed sufficiently** to warrant a change in rate schedule.
- It is **the Customer's responsibility** to request another schedule or option if the Customer's connected load, hours of operation, type of business or type of service have changed. Where the Customer changes equipment or operation without notifying PG&E, PG&E assumes no responsibility for advising the Customer of other rate options available to the Customer as a result of the Customer's equipment/operation changes.



Rate Change Rules

- Eligible Solar Customers currently on Legacy rates can change rates:
 - Legacy to legacy: once every 12 months (Per Rule 12 section C).
 - Legacy to new: once (thus losing their legacy eligibility status)
 - New to legacy: **Not allowed**
- All Customers who are defaulted to the new rates can request a rate change once after the default and are not required to wait 12 months.
- All Customers who requested a new rate before the default (March 1, 2021; or March 1, 2022 for highly impacted AG customers) will be subject to the Rule 12 section C; where they are required to stay on their selected new rate for 12 months before they will be allowed to move to a different rate.

Thank you

For Additional Assistance

Contact your PG&E account representative or the call center

Agricultural Customer Service Center: 877-311-3276

Business Customer Service Center: 800-468-4743

Solar Customer Service Center: 877-743-4112

Peak Day Pricing Service Center: 800-987-4923



Appendix

- **January 1, 2022 Electric Rates Table**
- **January 1, 2022 Gas Rates Table**
- **Questions & Answers**



January 1, 2022 Electric Rates

Second Supplemental AET Effective January 1, 2022									
	Average Rate (cents/kWh)								
	Bundled					Direct/Community Choice Access			
	12/1/2021	1/1/2022				12/1/2021	1/1/2022		
	Present (A)	Proposed (B)	Rate Change (B) - (A)	% Change		Present (C)	Proposed (D)	Rate Change (D) - (C)	% Change
Customer Class									
Residential	24.83	26.46	1.63	6.6%		20.10	22.27	2.17	10.8%
CARE	17.92	19.36	1.45	8.1%		10.34	11.77	1.43	13.8%
Non-CARE	28.59	30.87	2.28	8.0%		21.98	24.29	2.31	10.5%
Small Commercial	27.69	29.60	1.91	6.9%		20.57	22.48	1.91	9.3%
Medium Commercial	24.39	26.10	1.71	7.0%		16.97	18.60	1.63	9.6%
Large Commercial (E-19)	21.03	22.36	1.33	6.3%		13.18	14.44	1.26	9.6%
E-19/B-19 Transmission	17.08	18.13	1.04	6.1%		10.53	11.41	0.88	8.3%
E-19/B-19 Primary	18.87	20.12	1.25	6.6%		12.79	14.01	1.22	9.6%
E-19/B-19 Secondary	21.37	22.71	1.34	6.3%		13.21	14.48	1.27	9.6%
Streetlight	30.31	31.66	1.35	4.5%		20.42	21.77	1.35	6.6%
Standby/ B Standby	13.18	17.15	3.97	30.2%		14.32	18.56	4.24	29.6%
Agriculture	25.20	27.00	1.79	7.1%		17.07	18.74	1.68	9.8%
Industrial (E-20/B-20)	16.17	17.26	1.10	6.8%		8.53	9.54	1.02	11.9%
E-20/B-20 Transmission	13.58	14.46	0.89	6.5%		5.30	6.00	0.70	13.1%
E-20/B-20 Primary	17.87	19.10	1.23	6.9%		10.20	11.39	1.19	11.7%
E-20/B-20 Secondary	19.94	21.37	1.43	7.2%		11.22	12.48	1.26	11.2%
Average System Rate	23.38	25.14	1.75	7.5%		15.72	17.34	1.63	10.3%

Average Rates for Direct Access (DA) and Community Choice Aggregation (CCA) customers include only the PG&E charges (Transmission, Distribution and Non-Bypassable Charges).

DA/CCA customers pay additional generation charges that are determined by the DA or CCA provider.

Rates are rounded to two decimal places for presentation purposes. % change based on rates carrying additional digits.



January 1, 2022 Gas Rates

PACIFIC GAS AND ELECTRIC COMPANY 2022 ANNUAL GAS TRUE-UP ADVICE LETTER 4543-G
Class Average Bundled and Transportation/PPPS Rates (\$/th)

Line No.	Customer Class	Present	Proposed	\$ Change	% Change
		June 1, 2021	January 1, 2022		
1	BUNDLED—RETAIL CORE*				
2	Residential Non-CARE**	\$1.877	\$2.104	\$0.227	12.1%
3	Small Commercial Non-CARE*	\$1.370	\$1.537	\$0.167	12.2%
4	Large Commercial*	\$0.991	\$1.136	\$0.145	14.6%
5	Uncompressed Core NGV*	\$0.973	\$1.117	\$0.144	14.8%
6	Compressed Core NGV*	\$2.517	\$2.686	\$0.169	6.7%
7	TRANSPORT ONLY—RETAIL CORE				
8	Residential Non-CARE	\$1.441	\$1.602	\$0.161	11.2%
9	Small Commercial Non-CARE	\$0.955	\$1.058	\$0.103	10.8%
10	Large Commercial	\$0.616	\$0.701	\$0.084	13.6%
11	Uncompressed Core NGV	\$0.598	\$0.686	\$0.088	14.7%
12	Compressed Core NGV	\$2.147	\$2.256	\$0.109	5.1%
13	TRANSPORT ONLY—RETAIL NONCORE (NONCOVERED ENTITIES)				
14	Industrial – Distribution	\$0.520	\$0.590	\$0.069	13.3%
15	Industrial – Transmission	\$0.269	\$0.320	\$0.051	19.2%
16	Industrial – Backbone	\$0.150	\$0.192	\$0.042	27.8%
17	Uncompressed Noncore NGV – Distribution	\$0.487	\$0.571	\$0.084	17.2%
18	Uncompressed Noncore NGV – Transmission	\$0.249	\$0.304	\$0.055	22.2%
19	Electric Generation – Distribution/Transmission	\$0.199	\$0.255	\$0.056	28.1%
20	Electric Generation – Backbone	\$0.089	\$0.136	\$0.047	52.8%
21	TRANSPORT ONLY—RETAIL NONCORE (COVERED ENTITIES)				
22	Industrial – Distribution	\$0.447	\$0.487	\$0.041	9.1%
23	Industrial – Transmission	\$0.195	\$0.218	\$0.023	11.7%
24	Industrial – Backbone	\$0.076	\$0.089	\$0.013	17.1%
25	Uncompressed Noncore NGV – Distribution	\$0.413	\$0.469	\$0.055	13.4%
26	Uncompressed Noncore NGV – Transmission	\$0.175	\$0.202	\$0.027	15.2%
27	Electric Generation – Distribution/Transmission	\$0.125	\$0.153	\$0.027	21.7%
28	Electric Generation – Backbone	\$0.015	\$0.034	\$0.018	119.5%
21	TRANSPORT ONLY—WHOLESALE				
22	Alpine Natural Gas (T)	\$0.124	\$0.152	\$0.027	22.0%
23	Coalinga (T)	\$0.125	\$0.152	\$0.027	22.0%
24	Island Energy (T)	\$0.133	\$0.160	\$0.027	20.5%
25	Palo Alto (T)	\$0.122	\$0.149	\$0.027	22.5%
26	West Coast Gas – Castle (D)	\$0.413	\$0.467	\$0.054	13.0%
27	West Coast Gas – Mather (D)	\$0.615	\$0.688	\$0.073	11.8%
28	West Coast Gas – Mather (T)	\$0.125	\$0.153	\$0.027	21.8%

* January 1, 2022 rates incorporate a forecast based WACOG prices from Dec 2021.

- (1) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (2) Transportation rates paid by all customers include an additional GHG Compliance and obligation Cost Recovery component of \$0.10445 per therm.
- (3) Covered Entities (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will pay a GHG Compliance Recovery Cost component of \$0.00211 per therm to cover PG&E allowance costs associated with lost & unaccounted for (LUAF) gas and compression costs. Covered entities will see a line item credit on their bill equal to \$0.10234 (\$0.10445 minus \$0.00211) per therm times their monthly billed volumes.



Questions & Answers

Rates	can you please review what a "proceeding" is? Is this a proposed new charge/fee?	<p>In this context, a proceeding is an application PG&E submits requesting the CPUC to approve a change in revenue requirements to be recovered in rates.</p> <p>Also, a proceeding such as the CARD (Cost Allocation & Rate Design) is not a revenue requirement request, but the allocation of an approved revenue requirement among customer classes.</p>
Rates	Is the decrease in DA rates coming from a reduction in PCIA or is it in the PG&E delivery rates?	<p>The main driver for the decrease in average rates for Direct Access (DA) and Community Choice Aggregator (CCA) customers forecasted for the March 1, 2022 electric rate change is a decrease in the PCIA rate, which is pending approval in the 2022 ERRA Forecast proceeding. The average rates presented for DA and CCA customers only include the services provided by PG&E, so they do not include generation rates provided by DA and CCA service providers.</p>
Rates	Just to clarify, the overall rate increase expected this year is 5% for the electric side for those on a Consumer Choice plan?	<p>The percentages on the rate change calendar slides represent the percent change compared to the most recent rate change. For example, for the rate changes occurring in Q2/Q3 of 2022, the current forecast is that average rates for Direct Access (DA) and Community Choice Aggregator (CCA) customers will increase by 0.7 cents per kilowatt-hour, or 5% above rates that are forecasted to be implemented on March 1, 2022.</p>
Rates	purely looking at the rate schedules from earlier, commercial customers may experience up to 22.5% for electricity and a 15.9% - 26.30% rate increase from January to December 2022. Can you please confirm?	<p>The electric rate impacts presented are for the system average bundled rate and Direct Access (DA) and Community Choice Aggregator (CCA) average rate. The actual impact by rate schedule will vary depending on the customer class which PG&E does not have at this time.</p>
Rates	that is a YOY increase, not 9% on Jan?	<p>The percentages on the rate change calendar slides represent the percent change compared to the most recent rate change. For example, for the March 2022 rate change, the percentage rate impacts represent the change from rates implemented in January 2022.</p>
Rates	What sets the "Market Prices"?	<p>Market prices for electricity are determined by a number of factors. Some of these factors include the cost to produce electricity as well as the supply and demand for electricity. A forecast of electric market prices is presented and approved in the Energy Resource and Recovery Account (ERRA) forecast proceedings.</p>



Questions & Answers

Rates	Whats the difference between bundled and DA/CAA customers	Bundled electric customers receive generation, transmission, and distribution service from PG&E. Direct Access (DA) and Community Choice Aggregator (CCA) electric customers only receive transmission and distribution service from PG&E. These customers receive generation service from DA and CCA service providers.
Rates	When are the approved changes from PG&E's 2020 GRC Phase 2 proceeding expected to take effect?	The revenue allocation and rate design changes approved in PG&E's 2020 GRC Phase 2 proceeding will go into effect at different times, depending on implementation complexity and requirements in the 2020 GRC Phase 2 final decision. PG&E is currently planning to implement some of these changes in the March 1, 2022 rate change with remaining items to follow in later rate changes.
Rates	When did the last rate change to the GNTT (Ind. transmission occur?	January 1, 2022 was the most current rate change to GNTT. Prior to that rate change the last change was on June 2021
Rates	Is the price increase equal to everyone, Solar & non-solar?	The electric rate impacts presented are for the system average bundled rate and Direct Access (DA) and Community Choice Aggregator (CCA) average rate. The rate impacts do not consider any incremental changes that may be occurring to customers enrolled in Net Energy Metering that were discussed later in the presentation.
Rates	With all of these electric increases, are rates expected to rise equally across energy/demand charges across all rate types? I.e. will E-20 and B-20 rates rise equally? Or would one rate suddenly become more favored than the other?	In general, energy and demand charges should change proportionally. However, there are a couple of exceptions. First, on January 1, 2022 PG&E implemented the next phase in time-of-use rate differentials for legacy Commercial, Industrial, and Agricultural rate schedules. This flattened the peak-to-off peak rate differentials for these legacy schedules and had varying impacts on energy and demand charges. Second, PG&E's 2020 GRC Phase 2 proceeding, which addresses revenue allocation and rate design, was recently approved. When this is implemented in rates in 2022, it will have varying impacts on energy and demand charges.



Questions & Answers

Rates	What is the difference between GNR 1, GNR 2, Insd. distr. and ind trans	GNR1 is the rate schedule that services small commercial customer using less than 250,000 therms per year. GNR2 is the rate schedule that services large commercial customers using more than 250,000 therms per year. Both these schedules are part of the CORE portfolio and can have the commodity procured by PG&E or a 3rd party provider (CTA). G-NT are industrial customers using more than 250,000 services. They are segregated by service level meaning what pipe they are served from GNT-D is connected to a distribution line. GNT-T is connected to a transmission line. Customers on these schedules must procure the commodity from a 3rd party.
Solar	can you describe the NEM?	At a High level, NEM or Net Energy Metering is an optional rate that allows customers to install and interconnect a renewable generator and receive credit for their exports to the grid and use those credits to offset some of their energy charges. We have many type of NEM rates for different customers.
Solar	Changes to solar plans?	We do not know exactly what the changes will be and do not want to speculate on what the CPUC will vote on for the final decision. cpuc.ca.gov/nemrevisit has the most up to date information. There's a fact sheet that has information on what is in the proposed decision for the new Net Billing Tariff. Please remember that this is only proposed and will most likely change with the final decision.
Solar	Does a legacy eligible solar customer remain on the legacy rate by default, or must we request to remain on the legacy rate?	If eligible, you will remain on the legacy rate by default. No request necessary.
Solar	For NEM customers on legacy TOU periods, what could potentially change for them when they reach the end of the grandfathering period?	As stated on the slide "What happens when I reach my Legacy Solar TOU Period expiration date?" You will no longer be eligible to continue enrollment on the legacy rate. At that time, you can choose an applicable open rate or PG&E will transition you to an applicable rate on the following deadlines: C&I customers: the November after your expiration date Agricultural customers: the March after your expiration date



Questions & Answers

Solar	It was my understanding that AG Customers with Solar could stay on Legacy Rates for 10 years from Permission to Operate. Is that still the case?	Yes, Solar Customers are allowed up to 10 years of legacy eligibility from their first solar Permission To Operate (PTO) date if they submitted an interconnection application for that system by 1/31/2017 (non-public agencies) and 12/31/2017 (public agencies). The eligibility period does not start until PTO is issued. Please note: The duration of the legacy eligibility period will not continue beyond 7/31/2027 for (non-public agencies) and 12/31/2027 (public agencies)
Solar	Will the cap be increased so new customers can use solar as renewable electricity?	Please reference the slide "NEM Revisit Proceeding Update." The NEM program will potentially change to "NET Billing" and will allow the new and existing solar (and other renewable) customers to continue using their generation.
Tools	Is there an ability to list all of your accounts on the portal? Currently, I am limited.	The current limitation for the pge.com online portal is 100 accounts per username, however PG&E is working on a web redesign project that will allow business customers to add as many accounts to their username as they need. This updated portal will also include a newer landing page designed specifically for larger users who have a lot of accounts to better view all of their locations. In the interim, you can setup an additional username if needed to add additional accounts to that won't fit within your current username limitations.
Tools	Can you download the cost and usage/compare costs data into an excel sheet?	Yes, you can download the data by clicking on the Export Data icon (next to the Service Agreement drop-down box).
Tools	Does the Rate Analysis work for solar NEMA customers?	Not at this time, but we are working to add support for NEMA in a future release
Tools	Does this rate plan analysis offer any flexibility for customers working with CCA or DA?	The rate analysis tool will work for CCA & DA customers. For DA customers, the calculations will be based on transmission and distribution charges only



Questions & Answers

Tools	how would one perform this analysis effectively if they have 500+ accounts?	Unfortunately, the online Rate Analysis tool currently only supports analyzing rates for one or more service agreements under a single account. This is a capability that we are looking to support in a future release. In the meantime, please contact your PG&E representative for assistance.
Tools	What is the maximum number of SAIDs you can batch. We have around 2000 accounts.	The Batch Rate Analysis tool supports a maximum of 2000 accounts
Tools	Why doesn't the rate comparison tool work with solar accounts?	Currently, the rate analysis tool only supports a few NEM rates (NEMEXP, NEM2, NEMEXPM, NEM2M, NEMFC, NEMS, NEMW). We are working on adding support for additional NEM rates in future releases
Tools	Will PGE have a detailed analysis of rate plans for NEMA1 or 2 solar agricultural customers?	We are working to add support for NEMA1 and 2 in a future release
PDP	On the Capacity Reservation, where do we set our estimates?	At the time of enrollment, the CRL is set. It is set at Your Account level for each participating SA. You can also set it up later at any time by reaching your rep, or calling helpdesk at 800-987-4923
PDP	When/how often can a customer change their elected CRL?	The CRL can be changed as needed. It needs to be updated in Your Account so that during the PDP event true for credits and charges the new CRL value will be applicable. Please allow 2-3 days for the change to reflect so it is best to set the most accurate CRL prior to season start on June 1 2022. You can change the CRL by reaching your Rep, or calling PGE helpdesk for PDP 800 987 4923