



Redwood Coast Energy Authority

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Redwood Coast Energy Authority Office
633 3rd St., Eureka, CA 95501

October 13, 2020
Tuesday, 6 - 7:30 p.m.

COMMUNITY ADVISORY COMMITTEE MEETING

COVID-19 NOTICE: RCEA OFFICES ARE NOT OPEN TO THE PUBLIC

Pursuant to the Governor's Executive Order [N-29-20](#) of March 17, 2020, and the Humboldt County Health Officer's March 30, 2020, [Shelter-in-Place Order](#), the RCEA Community Advisory Committee meeting will not be convened in a physical location. Committee members will participate in the meeting via an online Zoom video conference.

To listen to the meeting by phone, call (669) 900-6833 or (253) 215-8782. Enter webinar ID: 893 2671 6621. **To watch the meeting online**, join the Zoom webinar at <https://us02web.zoom.us/j/89326716621>.

You may submit written public comment before and during the meeting by email to PublicComment@redwoodenergy.org. Please identify the agenda item number in the subject line. Comments received before the agenda item is heard will be read into the record, with a maximum allowance of approximately 500 words per comment. Comments received after the agenda item is heard and before the meeting's end will be included in the meeting record but not read aloud during the meeting.

To make a comment during the public comment periods, raise your hand in the online Zoom webinar, or press star (*) 9 on your phone to raise your hand. You will continue to hear the meeting while you wait. When it is your turn to speak, a staff member will unmute your phone or computer. You will have 3 minutes to comment.

While downloading the Zoom application may provide a better meeting experience, Zoom does not need to be installed on your computer to participate. After clicking the webinar link above, click "start from your browser."

In compliance with the Americans with Disabilities Act, any member of the public needing special accommodation to participate in this meeting or access the meeting materials should email Ltaketa@redwoodenergy.org or call (707) 269-1700 at least 3 business days before the meeting. Advance notification enables RCEA staff to make their best effort to reasonably accommodate access to this meeting and its materials while maintaining public safety.

Pursuant to Government Code section 54957.5, all writings or documents relating to any item on this agenda which have been provided to a majority of the Community Advisory Committee, including those received less than 72 hours prior to the Committee's meeting, will be made available to the public at www.redwoodenergy.org.

COMMUNITY ADVISORY COMMITTEE MEETING AGENDA

Agenda Item	What / Action	When
1. Open	<p><u>Roll Call:</u> Norman Bell Roger Hess Elizabeth Burks Tom Hofweber Jerome Carman Richard Johnson Colin Fiske Luna Latimer Catherine Gurin Dennis Leonardi, Vice Ch. Larry Goldberg, Chair Kit Mann Pam Halstead Matty Tittman Stephen Avis, Board liaison Amin Younes</p> <p>Welcome, recognition and introductions.</p> <p>Review meeting agenda and goals.</p>	6 - 6:10 (10 min.)
2. Approval of Minutes	Action: Approve minutes of July 14, 2020, CAC meeting.	6:10 - 6:15 (5 min.)
3. Alternative Biomass Use Presentation	Report from attending members and staff. (information only)	6:15 – 6:25 (10 min.)
4. Behind the Meter Storage RA Program	Report on RCEA behind-the-meter storage program (information only)	6:25 – 6:45 (20 min.)
5. Upcoming RCEA Workshops	Report on upcoming RCEA public workshops (information only)	6:45 – 6:50 (5 min.)
6. CAC Ad Hoc Subcommittees	Discuss current subcommittees and membership (no formal action needed)	6:50 – 7:05 (15 min.)
7. Non-Agenda Item Public Comment	This item is provided for the public to address the Committee on matters not on the agenda. At the end of public comments, the Committee will respond to statements, set requests requiring action to a future agenda, or refer requests to staff.	7:05 – 7:10 (5 min.)
8. Member Reports	This time is provided for Committee members to share information on topics not on the agenda. At the end of member reports, the Executive Director will set requests requiring action to a future agenda or refer requests to staff or the Board.	7:10 – 7:25 (15 min.)
9. Close & Adjourn	Summarize actions, outcomes, Board communication items, next steps	7:25 - 7:30 (5 min.)

NEXT REGULAR CAC MEETING – Tuesday, January 12, 2021, 6 - 7:30 p.m.
Location to be determined.



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COMMUNITY ADVISORY COMMITTEE MEETING **DRAFT MINUTES**

July 14, 2020 - Tuesday, 6 - 7:30 p.m.

The agenda for this meeting was posted on July 10, 2020. Community Advisory Committee Chair Larry Goldberg called the meeting to order at 6:02 p.m., stating that the meeting was being conducted by teleconference pursuant to Brown Act waivers included in Governor Newsom's COVID-19 State of Emergency Executive Orders and in response to local efforts to reduce the spread of the virus. Chair Goldberg stated that the posted agenda outlined instructions for the public on listening to the meeting and providing comment.

Members present:

Norman Bell

Elizabeth Burks

Jerome Carman

Colin Fiske

Larry Goldberg, Chair

Richard Johnson

Luna Latimer

Dennis Leonardi, Vice Chair

Kit Mann

Matty Tittman

Amin Younes

Members absent:

Pam Halstead

Tom Hofweber

Kathy Srabian

Stephen Avis, Board Liaison (non-voting)

Staff present:

Stephen Kullmann, DSM Director

Matthew Marshall, Executive Director

Nancy Stephenson, Community Strategies

Lori Taketa, Board Clerk

Chair Goldberg welcomed new members Amin Younes and Elizabeth Burks to the Community Advisory Committee.

Minutes Approval

Chair Goldberg invited comment. There were no comments from committee members or members of the public. Chair Goldberg closed the public comment period.

Motion Mann, Second Johnson: Approve minutes of April 14, 2020, CAC meeting.

The motion passed with a roll call vote. Ayes: Bell, Carman, Fiske, Goldberg, Johnson, Latimer, Leonardi, Mann, Younes. Noes: None. Abstain: Burks. Absent: Halstead, Hofweber, Srabian, Tittman.

Alternative Biomass Use Presentation

Member Tittman arrived at 6:09 p.m.

Executive Director Marshall reported that the Humboldt State University students who participated in the Environmental Resources Engineering capstone class on biomass alternative uses were not available to make a presentation at the meeting. Power Resources Director Engel worked with the students during the spring semester to assess alternative, non-combustion uses for forest industry waste. The committee members determined that Tuesday, August 11 at 6 p.m. was when most members were available to hear the presentation. The group requested access to the students' written reports prior to the presentation.

RePower Humboldt Energy Strategic Plan Update (Q2)

Executive Director Marshall presented a progress report on the RePower Humboldt plan that the Board approved in December 2019. A progress report will be given twice a year to the Board and CAC. Mr. Marshall reviewed the agency budget and RePower strategies from the different agency program areas.

The budgets for previously approved customer programs funded through RCEA's community choice energy (CCE) program are being carried forward, and in some cases increased, for the 2020-21 fiscal year. Future customer program budgets may be constrained due to financial uncertainties caused by COVID-19 and anticipated increases to the power charge indifference adjustment or exit fee. The CAC's customer program subcommittee will be engaged to help plan future steps for CCE-funded customer programs.

The status of transportation programs were reviewed. Funds for the citizen-sourced e-bike rebate program were quickly disbursed and the Board approved additional program funding. Rebate recipients will be surveyed on e-bike usage and mileage to calculate the program's greenhouse gas emissions impact and inform the design of future programs. Mr. Marshall reported on the RCEA EV charging network hardware upgrades and expansion and the upcoming EV charging station rebate program, which could potentially include demand-response features to leverage more funds. Local EV rebates for cars will mirror the state EV rebates (at smaller dollar amounts).

Both the long-running Energy Watch efficiency program partnership with PG&E and the Proposition 39 program are ending. Program accomplishments were reviewed, including annual customer, public agency and school district savings. The CCE-funded residential energy efficiency programs replaced some of the Energy Watch residential programs when PG&E discontinued program funding. Staff performed over 250 energy efficiency consultations with residents and mailed out over 100 efficiency kits to customers. The CCE-funded Public Agency Solar Program focused first on energy efficiency measures then assisted in securing zero- to 1-percent interest solar project

loans and providing technical assistance with project planning and management. The program will be expanded to include battery storage to add emergency resilience. The new RCEA-administered energy efficiency program funding and new PG&E energy efficiency technical assistance partnership were described.

Mr. Marshall introduced new Demand-Side Management Department Director Stephen Kullmann. Director Kullmann previously worked on microgrids, water infrastructure, transportation programs and capacity-building programs for the Blue Lake Rancheria. He reminded the committee of energy efficiency's importance, and shared that he is eager to launch the CCE-funded heat pump rebate program in the fall and the Green Your Grow and grocery refrigerant program in early 2021.

The behind-the-meter storage program, a joint effort of the Power Resources and Demand-Side Management Departments, was described. The program will help meet the state-mandated resource adequacy requirements by helping local customers, both facilities and residents, build energy resilience by installing energy storage for existing solar systems. The batteries will help the customers save money and reduce carbon emissions while improving grid reliability. RCEA would pay local customers for this resource adequacy rather than paying for RA from other parts of the state. These payments and the CPUC's Self-Generation Incentive Program rebate will create a one-time opportunity for local public agencies and certain community members to obtain no- or low-cost battery storage systems. Qualifying low-income and tribal community customers will be encouraged to participate in this program to maximize the incentive program's local benefits.

Mr. Marshall described the status of Power Resources projects: the airport microgrid, the potential for renewable energy microgrids in Willow Creek and Hoopa, offshore wind development and the solar feed-in-tariff program. A consultant will be contracted to provide technical expertise in several RePower Humboldt work areas, including assessing the feasibility of small, local, run-of-river hydropower projects.

The Integrated Resource Plan (IRP), a long-term electricity portfolio plan for meeting customer loads was presented.

Committee member Mann left at 7:14 p.m. Member Latimer left at 7:19 p.m.

Chair Goldberg invited public comment. No member of the public made comment. Chair Goldberg closed the public comment period.

County Energy Resilience Bond Subcommittee

Executive Director Marshall explained that in the wake of the Terra-Gen onshore wind project's rejection, the County is seeking ways to promote energy resilience. The COVID pandemic made a general obligation, tax-based municipal bond unfeasible, but a revenue bond which would use project revenues to repay the financing remains a possibility. The County has asked RCEA to evaluate potential energy projects for financing. Mr. Marshall proposed the creation of an ad hoc CAC subcommittee to assess the feasibility of energy revenue bond projects and work with staff on evaluating options and developing recommendations for the County. The subcommittee would likely perform the work over the next six months.

Members Elizabeth Burks, Colin Fiske, Larry Goldberg, Richard Johnson, and Amin Younes volunteered to serve on the subcommittee.

Committee member Carman left at 7:38 p.m.

There was no public comment for this agenda item. The committee members agreed to establish an ad hoc subcommittee to work with staff to evaluate potential options for a County revenue bond to fund local energy independence and resilience.

PSPS Update

Executive Director Marshall shared a PG&E map of areas around Humboldt Bay that can remain energized during a public safety power shutoff event if no fire risk exists in Humboldt County. The energized areas coincide with electricity grid substation locations. PG&E proposed to power the Willow Creek and Hoopa substations, which services customers to Weitchpec, Orleans and Soames Bar, with temporary diesel generators this fire season if there is no local fire risk. RCEA staff is following up with PG&E to find out if any customers remain outside of the energized areas and will be developing targeted solutions for them. Mr. Marshall described the opportunity to evaluate the potential to develop renewable energy microgrids to replace the diesel generators in Willow Creek and Hoopa.

Chair Goldberg invited public comment. No member of the public made comment. Chair Goldberg closed the public comment period.

Member Reports

Chair Goldberg reported that he located a copy of "Project Independence," a document on energy needs and solutions for Humboldt County written 47 years ago. The report did not anticipate the current high level of solar energy adoption in the County, and the only named solution that was not implemented was cogeneration. RCEA staff will scan the document and keep a copy in RCEA's archives.

Chair Goldberg adjourned the meeting at 7:52 p.m.

Lori Taketa
Board Clerk



**COMMUNITY ADVISORY COMMITTEE
STAFF REPORT
Agenda Item # 3**

AGENDA DATE:	October 13, 2020
TO:	Community Advisory Committee
PREPARED BY:	Richard Engel, Director of Power Resources
SUBJECT:	Biomass Alternatives Study by HSU Engineering Students

SUMMARY

The RePower Humboldt 2019 strategic plan update includes strategies that address Humboldt County's biomass management needs and how these can intersect with RCEA's energy procurement needs:

Strategy 4.1.11.1 Support Biomass Fuels Reduction and Utilization. Develop strategies and technologies for improved biomass utilization in ways that effectively support restoration objectives and fire management priorities. Coordinate with local agencies, communities, and landowners to develop biomass energy plans that are consistent with sustainable forest management, hazardous fuels reduction, fire safety, and restoration needs.

Strategy 4.1.11.6 Plan for a Long-Term Transition Away from Direct Combustion of Forest-Derived Biomass and Toward Lower-Impact Uses of this Material. Investigate and pursue development funding for alternative pathways that could address local forest products industry biowaste management needs, including:

- Repowering of the existing biomass plants to substantially reduce emissions and/or improve efficiency
- Emerging biomass energy technologies, including but not limited to gasification, torrefaction, and briquetting
- Non-energy products, including but not limited to biochar and durable goods

Limit procurement of biomass power from existing direct combustion plants to short-to-mid-term contracts, recognizing that power producers' ability to reduce their emission output is affected by the price they are paid for their power and term length of contracts. Pursue partnerships with others, including research organizations and interested public agencies, in development of pilot projects to produce low-emissions energy as a means of treating mill waste and where feasible sequestering the carbon in this material; where potential non-energy products are identified, refer potential pilot projects to appropriate stakeholders.

In support of these strategies, Drs. Sintana Vergara and Tesfayohanes Yacob of Humboldt State University led an Environmental Resources Engineering capstone design project focusing

on alternative biomass uses during spring semester 2020. On August 11, Dr. Yacob and two of the engineering students presented their work in an online webinar hosted by RCEA.

The students worked in six teams, each of them identifying and evaluating multiple strategies for energy and non-energy uses of biomass. RCEA power resources staff acted as clients for the class, attending online presentations of the students' work during the semester and providing feedback as the students performed analyses leading to identification of their recommended design solutions. Some of the solutions the students analyzed have been proposed in some form by community members with concerns about the current use of biomass for energy production via combustion. The students' work summarized in the webinar provides insight on the technical and economic feasibility of some of these potential solutions.

Some student teams considered composting as an alternative, noting that other materials would need to be combined with mill waste to provide moisture control and the correct carbon-nitrogen balance. Dennis Leonardi from the RCEA Community Advisory Committee attended the webinar, and he followed up with emailed comments noting that 1) local dairy farms could provide manure for co-composting with mill waste, and 2) trucks that haul lumber from Humboldt to destinations around northern California could backhaul straw for composting operations.

All of the reports, executive summaries, and presentations by the student teams, as well as a recording of the webinar, are available on RCEA's biomass page (scroll down to "Humboldt State University Capstone Class on Alternative Biomass Uses"):

<https://redwoodenergy.org/community-choice-energy/about-community-choice/power-sources/humboldt-county-biomass/>

Relevant to this topic of local biomass energy, staff updated the RCEA Board in September on status of our biomass power contract with DG Fairhaven. The plant has been offline since February of this year. Plant owner EDP Renewable Corporation has informed staff that the plant is faced with costly electrical upgrades in order to come back online. The company is currently seeking a buyer for the plant and has spoken with several interested parties. The power purchase agreement with RCEA is set to expire at the end of this year, and the Board will discuss possible renewal of the agreement at an upcoming meeting.

STAFF RECOMMENDATION

N/A – Information only.

ATTACHMENTS

None



**COMMUNITY ADVISORY COMMITTEE
STAFF REPORT
Agenda Item # 4**

AGENDA DATE:	October 13, 2020
TO:	Community Advisory Committee
PREPARED BY:	Jocelyn Gwynn, Power Resources Manager Mike Avcollie, Demand-Side Management Project Manager
SUBJECT:	Behind the Meter Storage Program

SUMMARY

In February, the RCEA Board of Directors approved staff issuing a solicitation to developers who can provide up to 5 MW of local behind-the-meter (BTM) energy storage capacity. The BTM Distributed Resource Adequacy Request for Proposals (DER RFP) was released in mid-April to a list of developers who had pre-qualified through RCEA's request for qualifications process, and responses were due in late May.

The DER RFP aligned with several goals articulated in RCEA's RePower Strategic Plan such as integration of distributed energy resources (DER) and the deployment of microgrids. The solicitation also sought solutions that will provide energy resiliency to critical facilities and vulnerable customers in the event of future grid outages. Lastly, the RFP responded to the California Public Utilities Commission's (CPUC) November 2019 mandate for load-serving entities to procure new resource adequacy capacity to be online in 2021-2023.

The DER RFP was focused on proposals for behind-the-meter DERs that could provide the following benefits, in descending order of priority:

1. Resource adequacy value to RCEA
2. Critical energy resilience to host customers
3. Utility cost savings to host customers
4. Grid decarbonization
5. Improved grid operability

In addition, the RFP stated RCEA's preference for proposals that include projects installed within our service territory located at RCEA customer host sites. Preferred customers were stated as low-income single-family and multi-family facilities and/or tribal residential customers, or non-residential customers providing critical community needs.

Two proposals were submitted in response to the RFP, from TRC and Swell Energy, and both were short-listed by the Board for contract negotiations. Assuming successful negotiations, staff anticipates bringing the contracts with Swell and TRC to the RCEA Board for final approval before the end of 2020.

California Self-generation Incentive Program

A program of significant relevance to deploying customer energy storage systems that can participate in RCEA's behind-the-meter storage program is the California Public Utilities Commission's Self-

Generation Incentive Program (SGIP), which provides incentives for customer energy storage systems. In response to California’s wildfires and Public Safety Power Shutoffs (PSPS) the CPUC authorized funding of more than \$1 billion through 2024 for SGIP. This funding includes prioritization of communities living in high fire-threat areas, communities that have experienced two or more utility PSPS events, as well as low income and medically vulnerable customers.

This special “equity and resiliency” funding is also available for critical facilities that support community resilience in the event of a PSPS event or wildfire, such as police or fire stations; emergency operations centers; 911 call centers; hospitals and other medical facilities; skilled nursing facilities and nursing homes; public and private gas, electric, water, wastewater and flood control facilities; homeless shelters; grocery stores; corner stores; and markets and supermarkets with less than \$15 million in annual receipts.

RCEA has been working to ensure that local critical facilities and other eligible customers are able to take advantage of this program, and as of October 9 there are a total of \$39.9 million of reserved or reservation-pending incentives submitted by Humboldt County customers for a total of 10.5 MW of potential new energy storage systems.

The equity resiliency funding available to Humboldt County is fully subscribed at this point, though eligible customers can still apply for the waitlist should additional funds become available; in addition to the above pending and reserved funds, there are currently another 2.1 MW of Humboldt County projects on the waitlist that could be eligible for an additional \$8.3 million of incentives if more funding becomes available.

STAFF RECOMMENDATION

N/A – Information only.



**COMMUNITY ADVISORY COMMITTEE
STAFF REPORT
Agenda Item # 5**

AGENDA DATE:	October 13, 2020
TO:	Community Advisory Committee
PREPARED BY:	Nancy Stephenson, Manager of Community Strategies
SUBJECT:	RCEA Webinar update

SUMMARY

RCEA launched a series of workshops in 2019 to educate the public about our services and support the adoption of behaviors that align with our mission and strategic plans. The CAC and the sub-committee provided ideas and enthusiasm for this. In February 2019 we held two workshops titled, "Battery Storage Basics" that were very well attended. We had to turn folks away, which prompted us to produce a second workshop. We completed full outreach in March for our E-Bike Workshop, in advance of the release of our E-Bike Rebate, but had to cancel it due to the pandemic and shelter-in-place orders. We skipped the April and May workshops and moved the educational series online with our annual Net Energy Metering Webinar in June. In August we presented an updated version of our popular "Electric Vehicles 101" which was also well-attended with between 25 – 50 people registering and logging in. It seems that not only is this an effective way to do outreach during the pandemic but it could be useful to continue in the months and years ahead. We are continuing with plans to cover a range of topics.

Upcoming Webinars

OCTOBER

In recognition of energy month and in response to public concerns about recent local and state energy issues, RCEA will be hosting two evening panel discussions in October. Session one, with state representatives, will take place on October 20. Session two, featuring Humboldt County projects, programs, and leaders, will be on October 27. Both take place online from 5:30-7:00 p.m.

The transition to increased use of renewable energy has progressed greatly in recent years, but at the same time we are seeing rapid changes to our climate and new challenges to our energy distribution systems. If renewable energy is not responsible for the outages, how are these phenomena connected? What are the causes of the rolling blackouts and PSPS events, and what does the future of energy look like? What is the role of RCEA and community choice energy programs in all of this? How will RCEA's renewable energy projects and strategic planning help Humboldt County become more resilient and stable as the California phases out its aging gas infrastructure and nuclear power plants?

Guest panelists for session one, "**Renewable and Doable: California Rises to the Clean Energy Challenge**" on October 20, will include some of our state's top authorities:

- Karen Douglas, Commissioner, California Energy Commission
- Beth Vaughan, Executive Director of the California Community Choice Association
- Tom Cuccia, Account Manager at California Independent Systems Operators (CAISO)
- Matthew Marshall, RCEA's Executive Director as the panel's moderator

Session two on October 27, **"Energy Reliability, Resilience and Innovation in Humboldt County,"** will feature:

- Jana Ganion, Sustainability and Government Affairs Director at the Blue Lake Rancheria
- Jon Fortune, Senior Director at Swell Energy
- Schatz Energy Research Center staff
- Richard Engel, Director of Power Resources at RCEA as the panel's moderator

Brief panelist presentations will allow for ample discussion and questions from the public during each 90-minute event.

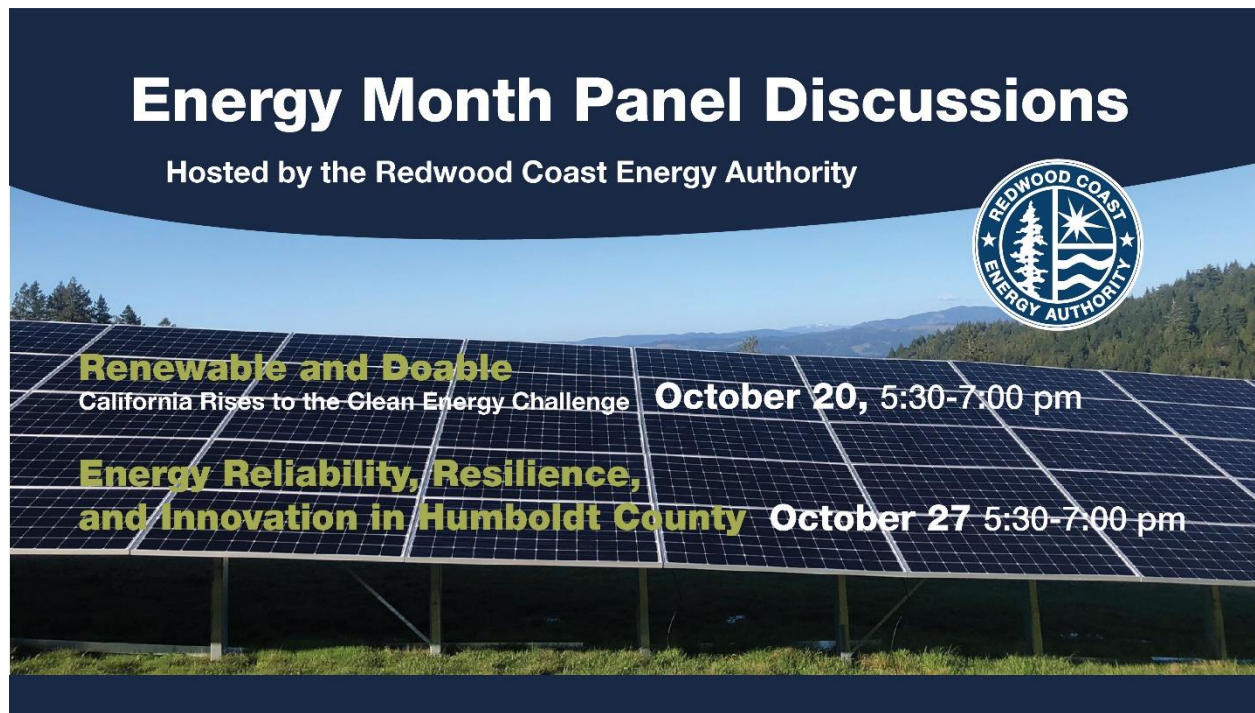
NOVEMBER EV Rebate Kickoff

In support of the release of our EV rebate in late October and following up on our August "Electric Vehicles 101" webinar, we will host a short presentation on RCEA's EV rebate and EVs in the news. The main purpose of this webinar will be to provide rebate applicants an opportunity to ask questions as they begin the application process. The tentative date is an evening during the week of November 9-12, from 5:30 to 6:30 p.m.

Details can be found on RCEA's website.

STAFF RECOMMENDATION

Information only.



Energy Month Panel Discussions
Hosted by the Redwood Coast Energy Authority

Renewable and Doable
California Rises to the Clean Energy Challenge **October 20, 5:30-7:00 pm**

Energy Reliability, Resilience, and Innovation in Humboldt County **October 27 5:30-7:00 pm**

Energy Month Panel Discussions

Hosted by the Redwood Coast Energy Authority

Renewable and Doable

California Rises to the Clean Energy Challenge

Tuesday, October 20, 5:30-7:00 pm

Panelists:

- Karen Douglas, Commissioner, California Energy Commission
- Beth Vaughan, Executive Director of the California Community Choice Association
- Tom Cuccia Account Manager from the California Independent Systems Operators (CAISO)
- Matthew Marshall, Executive Director of RCEA as moderator and panelist

Power shutoffs, rolling blackouts, islanding, and the grid. Where does our energy come from? How do we keep the lights on at our homes and businesses? How will local, renewable energy bring reliability and help mitigate climate change?

Energy Reliability, Resilience, and Innovation in Humboldt County

Tuesday, October 27, 5:30-7:00 pm

Panelists:

- Jana Ganion, Sustainability and Government Affairs Director, Blue Lake Rancheria
- Jon Fortune, Senior Director, Swell Energy
- Schatz Energy Research Center
- Richard Engel, Director of Power Resources at RCEA as moderator and panelist



REDWOOD COAST
Energy Authority

(707) 382-7110

on zoom

For more information and to register go to RedwoodEnergy.org



REDWOOD COAST EnergyAuthority

COMMUNITY ADVISORY COMMITTEE STAFF REPORT Agenda Item # 6

AGENDA DATE:	October 13, 2020
TO:	Community Advisory Committee
PREPARED BY:	Lori Taketa, Board Clerk
SUBJECT:	CAC Ad Hoc Subcommittee Membership Opportunities

SUMMARY

Staff periodically request Community Advisory Committee members to volunteer on ad hoc subcommittees comprised of less than a quorum of its membership to assist with specific tasks for a limited time period. The current CAC ad hoc subcommittees are:

Bond Subcommittee

This ad hoc subcommittee was formed at the July 14, 2020, CAC regular meeting to work with staff to evaluate and assess the feasibility of potential options for a County revenue bond to fund local energy independence and resilience. Subcommittee members are Elizabeth Burks, Colin Fiske, Chair Larry Goldberg, Richard Johnson and Amin Younes. This subcommittee sunsets after six months or after recommendations are submitted to the County. Staff liaisons for this subcommittee are Matthew Marshall and Regulatory and Legislative Policy Manager Aisha Cissna.

2021 Outreach Review Subcommittee

Community Strategies Manager Nancy Stephenson periodically asks CAC volunteers to provide input on community engagement strategies. The previous subcommittee provided feedback on outreach efforts for the first quarter of 2019. Staff Manager Stephenson requests volunteers to discuss and review 2021 outreach strategies, goals and priorities. This group will sunset after March 2021.

Other Subcommittees

Two subcommittees have assisted with customer program development. The CCE-Funded Customer Program Subcommittee was formed in August 2018. Matty Tittman, Larry Goldberg, Jerome Carman and Kathy Srabian helped refine a proposal evaluation process and timeline for the CAC to consider and approve. This process was approved by the Board in October 2018. This same group worked with staff to assess and recommend the following citizen-sourced customer program proposals that were approved by the CAC and later funded by the Board: E-bike and Scooter Incentives, Green Your Grow, Humboldt Refrigerants, and Mobile Home Solar.

In July 2019, Larry Goldberg, Jerome Carman and Richard Johnson volunteered to serve on the Fiscal Year 2019-2020 Customer Programs Subcommittee. This group was to give input to staff

on the future of state and local customer programs, existing program life spans, working toward program administrator status and other ways of bridging state to local program. Due to staffing changes and work focus on previously-approved program implementation, this group did not have the opportunity to meet prior to its sunset date of April 2020.

STAFF RECOMMENDATION

Interested Community Advisory Committee members are encouraged to join either active ad hoc subcommittee (Bond and 2021 Outreach Review). Meetings will be arranged as needed by the staff liaison.