



Feed-in Tariff Application

By submitting this application, applicants agree to: 1) pursue the construction and operation of a new (not yet delivering electricity to the grid) source of renewable electricity; 2) review, understand and abide by all of the terms and conditions identified in the Redwood Coast Energy Authority (RCEA) Feed-in Tariff Program (Feed-In Tariff and Power Purchase Agreement) adopted on 3/28/2019; and 3) immediately notify RCEA in the event any of the information provided in this application changes or ceases to be correct.

Applicant Information

| | | | |
|--|------------|-------|-----------|
| PROJECT (FACILITY) NAME | | | |
| APPLICANT'S FORM OF BUSINESS & STATE OF ORGANIZATION | | | |
| APPLICANT NAME | | TITLE | |
| APPLICANT COMPANY | | | |
| APPLICANT STREET ADDRESS | | CITY | STATE ZIP |
| MAILING ADDRESS (If different from above) | | CITY | STATE ZIP |
| PHONE | ALT. PHONE | EMAIL | |

Generating Unit Information *(Note: Generator Must Be Located within RCEA's Service Territory)*

Location Address: _____ City: _____ Zip: _____

Parcel Number: _____

Permitting Agency/Jurisdiction: _____

Is there a Williamson Act contract on the property? Yes No

Is this property Prime Agriculture land as defined in the Tariff? Yes No

Renewable Resource Type: _____

Proposed Generator Capacity (at point of delivery): _____ kW (AC) **Note: Size limited to less than 1 MW.**

Expected Annual Energy Output: _____ kWh

Anticipated Interconnection Agreement Execution Date: _____

Description of Physical Interconnection Point: _____

Interconnection Service Voltage: _____ kV

Expected Commercial Operation Date: _____

Is there Redwood Coast Energy Authority service at this address? Yes No

If yes, PG&E Account #: _____

Company Structure

If applicant is a company rather than an individual, briefly describe the ownership structure of the company, including full legal name and valid phone number of all principals: _____

Site Control

Briefly describe the site control for this project (lease, direct ownership or other): _____

Financial Plan

Briefly describe your intended financing plan for the referenced generator. Identify prospective partners and intended share of ownership assigned to each: _____

Bonus Information

Bonuses for which you are applying and will document: EnviroStor Brownfield Previously Developed Site Local Business (*please describe below*)

EnviroStor Brownfield: If the project is located on an EnviroStor identified brownfield, please list the EnviroStor number, Project Name and Status:

Previously Developed Sites: If applicable, briefly describe the location where the generator will be installed:

Local Business: To qualify for the Local Business bonus, applicants must utilize a project developer and/or prime contractor which is headquartered within Humboldt County. If this bonus is desired, please list such entities, including related business addresses: _____

Generator Interconnection (PG&E)

As the organization responsible for distribution system planning, maintenance and safety, PG&E will be your primary point of contact for all matters related to generator interconnection. Feed-in Tariff applicants will work directly with PG&E during the generator interconnection process. Applicants may access the following website for information regarding PG&E's generator interconnection process:

- <http://www.pge.com/en/b2b/energytransmissionstorage/newgenerator/index.page>.
- PG&E's wholesale generator interconnection application can be accessed at the following link: <http://www.pge.com/mybusiness/customerservice/nonpgeutility/generateownpower/egi/>

Briefly describe your progress and timeline for completing PG&E's Generator Interconnection Process:

Application Queue

All applications will be accepted and queued on a first come-first served basis.

Fees

As noted under Application Checklist, the reservation deposit and non-refundable application fee must be submitted as a part of this completed Feed-in Tariff application. Please remit payment by check payable to Redwood Coast Energy Authority.

Reservation deposits will be refunded once the project is constructed and delivering electricity to Redwood Coast Energy Authority. The full deposit amount will be included with the first payment for generated electricity. If the project fails to demonstrate substantial progress which results in removal from the project queue, the reservation deposit will be forfeited.

In the event that an application is deemed approved and enters the queue but is unable to proceed for lack of RCEA program funds or other reason not attributable to the applicant, the deposit will be fully refunded.

Milestones and Schedule

At RCEA's sole discretion, any project that fails to demonstrate substantial progress toward completion of any outstanding development checklist item may have its Feed-in Tariff Application rejected at any time. Specified timelines for each milestone are listed in Appendix E of the Power Purchase Agreement.

The applicant is encouraged to coordinate with assigned RCEA staff throughout the process. Please submit additional requisite documents to the assigned RCEA staff member as such documents become available, referencing the applicant's assigned Feed-In Tariff (FIT) Record Number.

APPLICATION CHECKLIST

THE FOLLOWING MUST BE COMPLETED AND SUBMITTED TO RCEA AS PART OF THE FEED-IN TARIFF APPLICATION:

1. **Feed-in Tariff Application (this document)**
2. **Tendered (draft) Interconnection Agreement or evidence project has passed Fast Track screening**
3. **Evidence of site control throughout the Delivery Term of the Power Purchase Agreement ("PPA") and form of site control**
4. **Feed-in Tariff Generation Forecast**
5. **Non-Refundable Application Fee – \$500.00**
6. **Reservation Deposit – Proposed Generator Capacity (total kilowatts AC) x \$4 = \$ _____**

*Please include two separate checks for the Application fee and the Reservation Deposit.

Submit completed Feed-in Tariff applications and payment to RCEA via mail:

Redwood Coast Energy Authority
Attn: Feed-In Tariff
633 3rd St
Eureka, CA 95501

Upon receipt of all application materials, including the payment of applicable fees and deposit amounts, RCEA will perform a completeness review of such materials within 20 business days. Incomplete applications will be rejected and returned to applicant (along with the reservation deposit) with no further processing. Applicant may resubmit application with correction of deficiencies. RCEA will approve complete applications within 30 business days of application submittal. Information received by RCEA in conjunction with this application is considered public information. RCEA will not be deemed to have accepted Applicant's offer and will not be bound by any term thereof, unless and until authorized representatives of Applicant and RCEA execute a FIT PPA. Prior to such execution, RCEA reserves the right to reject any Application, at any time and for any reason whatsoever, in its sole discretion.

Confirmation of application receipt will be delivered by email along with an assignment to an RCEA staff member and FIT Record Number. For any questions regarding this application for RCEA's Feed-in Tariff Program, please contact us at 707-269-1700 or feedintariff@redwoodenergy.org.

By submission of this Feed-in Tariff Application, I acknowledge review and acceptance of RCEA's FIT Power Purchase Agreement Terms and Conditions available at <https://redwoodenergy.org/feed-in-tariff/>.

X: _____

Date: _____

Redwood Coast Energy Authority Feed-in Tariff Program