



Redwood Coast Energy Authority
633 3rd Street, Eureka, CA 95501
Phone: (707) 269-1700 Toll-Free (800) 931-RCEA Fax: (707) 269-1777
E-mail: info@redwoodenergy.org Web: www.redwoodenergy.org

BOARD OF DIRECTORS MEETING AGENDA

Humboldt Bay Municipal Water District Office
828 7th Street, Eureka, CA 95501

July 16, 2018
Monday, 3:15 p.m.

In compliance with the Americans with Disabilities Act, if you need assistance to participate in this meeting, please contact the Clerk of the Board at the phone number, email or physical address listed above at least 72 hours in advance.

Pursuant to Government Code section 54957.5, all writings or documents relating to any item on this agenda which have been provided to a majority of the Board of Directors, including those received less than 72 hours prior to the RCEA Board meeting, will be made available to the public in the agenda binder located in the RCEA lobby during normal business hours, and at www.redwoodenergy.org.

PLEASE NOTE: Speakers wishing to distribute materials to the Board at the meeting are asked to provide 12 copies to the Clerk of the Board.

OPEN SESSION Call to Order

1. REPORTS FROM MEMBER ENTITIES

2. ORAL COMMUNICATIONS

This time is provided for people to address the Board or submit written communications on matters not on the agenda. At the conclusion of all oral and written communications, the Board may respond to statements. Any request that requires Board action will be set by the Board for a future agenda or referred to staff.

3. CONSENT CALENDAR

All matters on the Consent Calendar are considered to be routine by the Board and are enacted on one motion. There is no separate discussion of any of these items. If discussion is required, that item is removed from the Consent Calendar and considered separately. At the end of the reading of the Consent Calendar, Board members or members of the public can request that an item be removed for separate discussion.

3.1 Approve Minutes of June 18, 2018, Board Meeting.

4. REMOVED FROM CONSENT CALENDAR ITEMS

Items removed from the Consent Calendar will be heard under this section.

5. OLD BUSINESS

5.1 Offshore Wind Update

Schedule a Special Meeting of the Redwood Coast Energy Authority Board of Directors for the end of July 2018 to discuss and approve the Humboldt Offshore Wind Energy Development cooperation agreement.

6. NEW BUSINESS

6.1 Humboldt Redwood Company Power Purchase Agreement

Consent to assignment of the existing biomass power purchase agreement (PPA) from Humboldt Resource Company, LLC to Humboldt Sawmill Company, LLC, and authorize the Executive Director to execute all necessary documents.

COMMUNITY CHOICE ENERGY (CCE) BUSINESS (Confirm CCE Quorum)

Items under this section of the agenda relate to CCE-specific business matters that fall under RCEA's CCE voting provisions, with only CCE-participating jurisdictions voting on these matters with weighted voting as established in the RCEA joint powers agreement.

7. OLD CCE BUSINESS

7.1 Energy Risk Management Plan Quarterly Report

Accept Energy Risk Management Plan quarterly report.

8. NEW CCE BUSINESS

8.1 Integrated Resource Plan (IRP)

Approve 2018 Integrated Resource Plan and authorize submittal to the California Public Utilities Commission.

END OF COMMUNITY CHOICE ENERGY (CCE) BUSINESS

9. STAFF REPORTS

9.1 Demand Side Management Director

- July 10, 2018, Community Advisory Committee Meeting

10. ADJOURNMENT

NEXT REGULAR MEETING

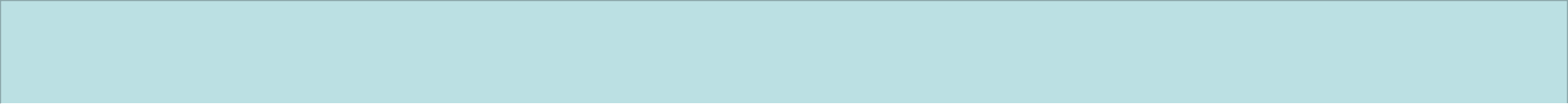
Monday, August 20, 2018, 3:15 p.m.
Humboldt Bay Municipal Water District Office
828 7th Street, Eureka, CA 95501

Materials Submitted to Board After Packet Publication

Powerpoint presentation by Kendall Flint of Regional Government Services,
on behalf of the City of Eureka.

Proposed 1/2 Cent Road Repair Sales Tax Measure





			100
I	Good		
II/III	Fair (non-load)	Fair (load-related)	70 (60 for residential street)
IV	Poor		50
V	Very Poor/Failed		25
			0

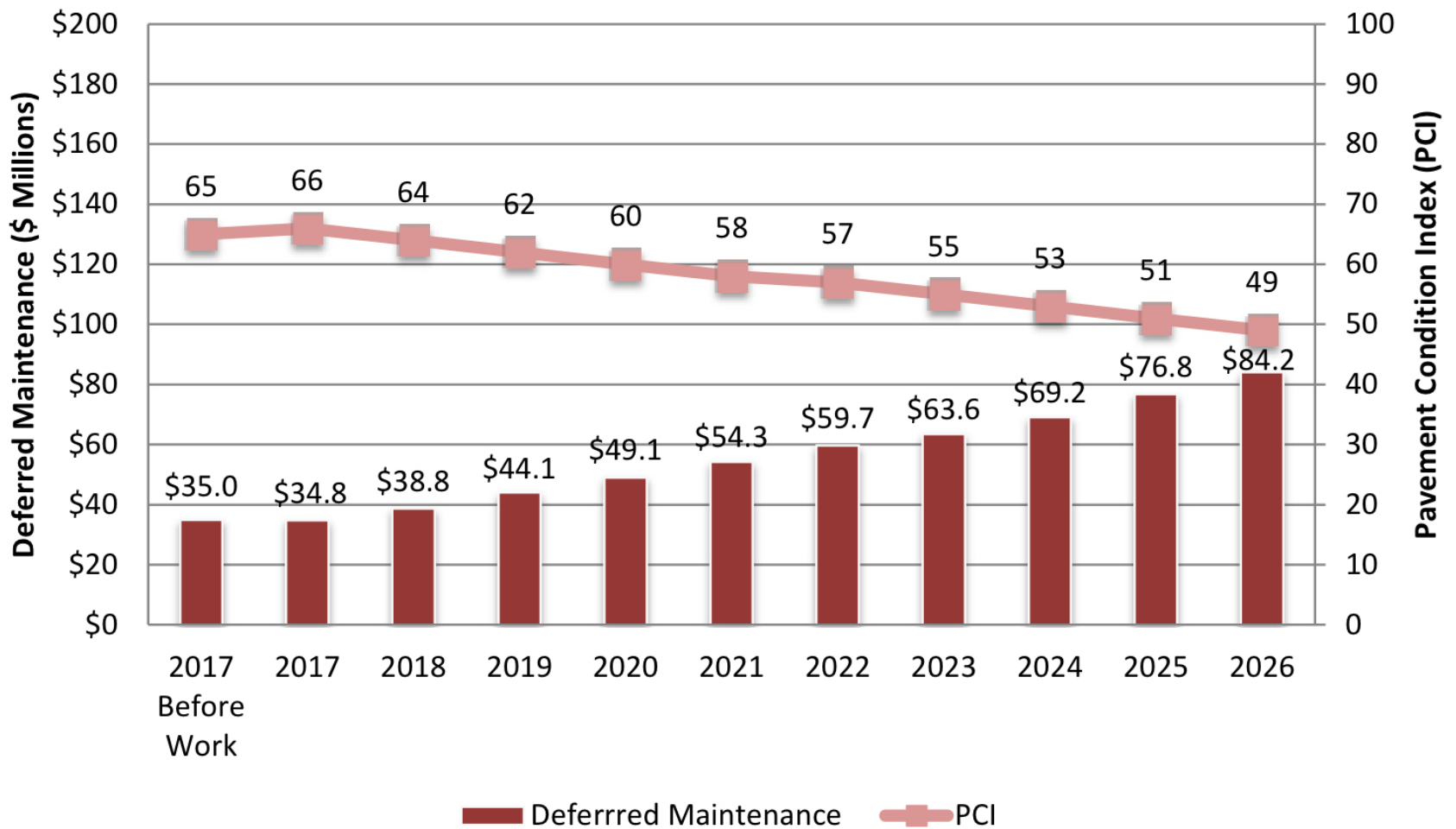
Condition
Category

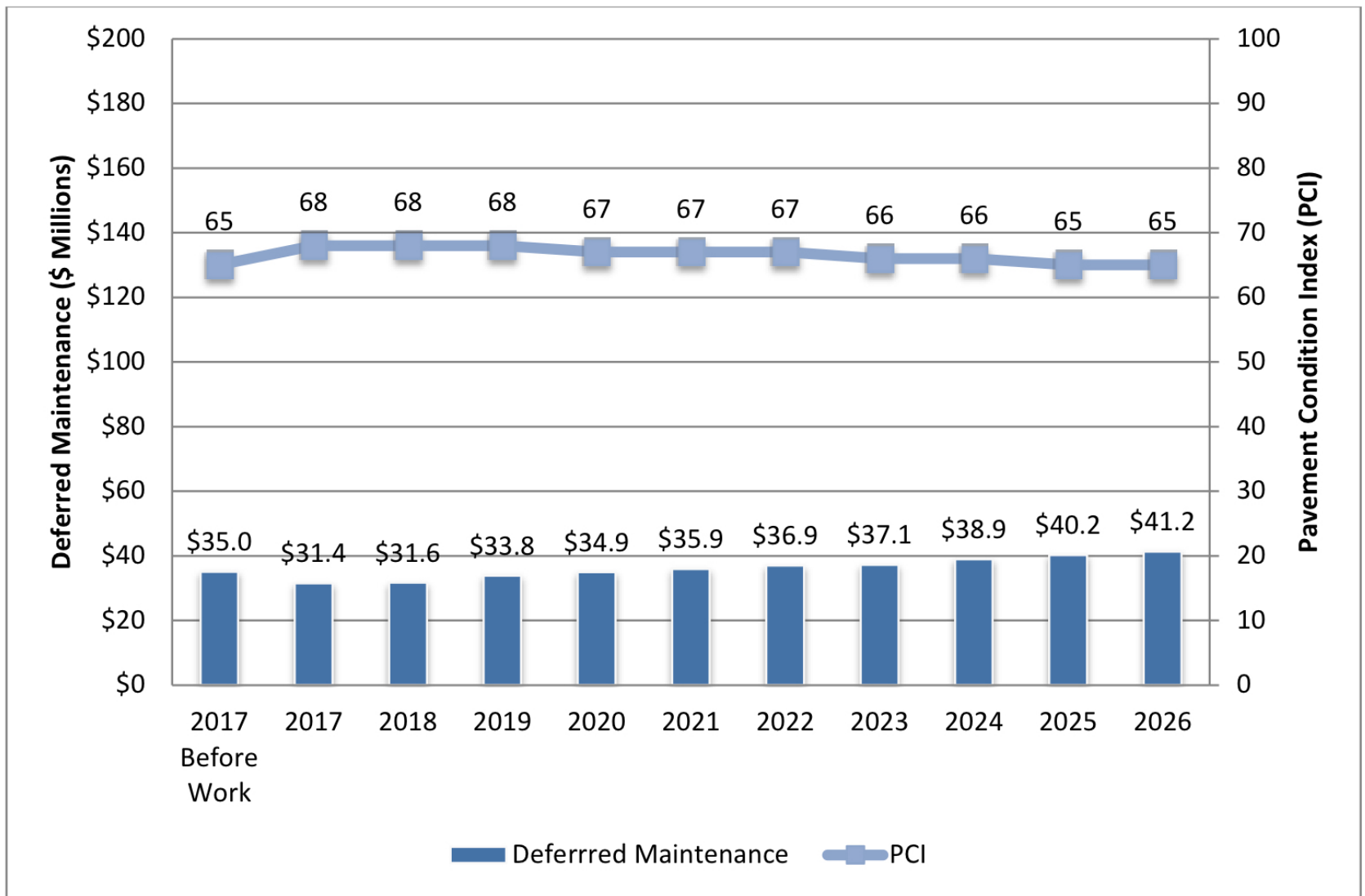
Pavement Condition

PCI











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DRAFT BOARD OF DIRECTORS MEETING MINUTES

**Humboldt Bay Municipal Water District Office
828 7th Street, Eureka, CA 95501**

**June 18, 2018
Monday, 3:15 p.m.**

A regular meeting of the Board of Directors of the Redwood Coast Energy Authority was held on the above date at 3:15 p.m. with Chair Woo presiding. Notice of this meeting was posted on June 14, 2018. PRESENT: Chair Woo, Vice Chair Winkler, Directors Allison, Ricca, Wilson, Sweeney, Miller. ABSENT: Directors Fennell, Glaser. STAFF PRESENT: Business Development & Planning Director Biondini, General Counsel Diamond, Finance and Human Resources Director Edmiston, Power Resources Director Engel, Power Resources Specialist Gwynn, Executive Director Marshall, Account Services Manager Slackerelli, Community Strategies Manager Stephenson.

REPORTS FROM MEMBER ENTITIES

Vice Chair Winkler attended a documentary film screening on companies that clear-cut forests to make wood pellets, which he said differs from local biomass energy production. Mr. Winkler reported having a good dialog with the film producers, Ellen Golla, and Wendy Ring which included supporting the concept of RCEA working on switching people from wood stoves to electric heat pumps.

ORAL COMMUNICATIONS

Chair Woo invited public comment. No one came forward to speak. Chair Woo closed public comment.

CONSENT CALENDAR

- 3.1 Approve Minutes of May 21, 2018, Board Meeting.**
- 3.2 Approve Disbursements Report.**
- 3.3 Accept Financial Reports.**

Chair Woo invited public comment. No one came forward to speak. Chair Woo closed public comment.

M/S: Winkler, Ricca: Approve consent calendar items.

The motion passed on a unanimous voice vote. Ayes: Allison, Miller, Ricca, Sweeney, Wilson, Winkler, Woo. Noes: None. Absent: Fennell, Glaser. Abstentions: None.

OLD BUSINESS

- 5.1 Offshore Wind Development**

Executive Director Marshall summarized the offshore wind project's next steps and provided an overview of the agreement's objectives, phases of the project's life cycle through decommissioning and removal, detailed descriptions of Phase 1, and the lease area for which RCEA proposes to bid.

Mr. Marshall described the special purpose vehicle (SPV) to be created during Phase 1, which is typically a limited liability company that owns and operates a project and enables transparent, trackable cost-sharing between project development partners. SPV creation is a standard industry practice for energy development projects. RCEA's possible roles in the SPV include having some form of owner-equity share or retaining a decision-making role without ownership. RCEA's role will be evaluated and decided during Phase 1.

Mr. Marshall stated the project team has agreed that RCEA should be the Bureau of Ocean Energy Management (BOEM) lease applicant, with the intent that the lease would be transferred to the SPV after acquiring site control. The proposed cooperative agreement supports the lease application. The project partners are narrowing down the final lease area to request, and are reaching out to commercial fishermen, local tribes and environmental groups to get additional input before finalizing the lease area.

Director Allison inquired whether the team could renew or expand the lease should the project succeed. Mr. Marshall replied that RCEA or other developers could apply for additional blocks. He added that the demonstration project design was based on current electrical grid capacity although the lease area could accommodate some, but not much, additional production. Expansion would require transmission upgrades such as an undersea cable to the Bay Area or upgrading the existing lines east out of the county.

Chair Woo invited public comment. Alison Talbott of PG&E was curious why Principle Power sank and then raised its pilot offshore wind platform prior to being redeployed to Scotland.

Jim Zoellick of the Schatz Energy Research Center asked what would happen if another entity secured the lease, and whether RCEA's offshore wind project could still move forward.

Chair Woo closed public comment.

Executive Director Marshall explained that Principle Power obtained permission to sink its platform for wet storage, which the technology's durability makes possible and was more cost effective than transport to dry land storage. Mr. Marshall stated it is possible RCEA will not be granted the BOEM lease, in which case the Board might consider purchasing power from the successful bidders. RCEA's offshore wind request for qualifications generated numerous capable responses. Mr. Marshall stated that, regardless of the lease bid outcome, RCEA's efforts are helping catalyze offshore wind energy development locally.

M/S: Sweeney, Miller: Authorize staff to submit an outer-continental shelf offshore wind unsolicited lease request to the Bureau of Ocean Energy Management, contingent on final review and approval by RCEA Legal Counsel and the Board Offshore Wind Project Phase 1 Subcommittee.

The motion passed on a unanimous voice vote. Ayes: Allison, Miller, Ricca, Sweeney, Wilson, Winkler, Woo. Noes: None. Absent: Fennell, Glaser. Abstentions: None.

Executive Director Marshall requested the Board establish an ad hoc subcommittee of up to four Directors to provide input and guidance to staff, bring recommendations to the Board,

and engage with staff between regular Board meetings. The subcommittee would perform these duties during Phase 1 of the project, after which the subcommittee would be dissolved. Directors Allison and Vice Chair Winkler and Chair Woo expressed interest in serving on the subcommittee. It was suggested that Director Fennell, who served enthusiastically on the Offshore Wind Request for Qualifications Subcommittee, would be an excellent member.

Chair Woo invited public comment. No one came forward to speak. Chair Woo closed public comment.

M/S: Miller, Sweeney: Establish Offshore Wind Project Phase 1 Board Subcommittee comprised of Directors Austin Allison, Estelle Fennell, Vice Chair Michael Winkler and Chair Sheri Woo.

The motion passed on a unanimous voice vote. Ayes: Allison, Miller, Ricca, Sweeney, Wilson, Winkler, Woo. Noes: None. Absent: Fennell, Glaser. Abstentions: None.

Counsel Diamond reported that she is researching if and/or how a public agency can participate in the offshore wind project's special purpose vehicle (SPV) and the cooperative agreement language provides guidance for and allows latitude in negotiating the SPV. The Board will consider the cooperative agreement at a subsequent meeting and Ms. Diamond requested input or direction from the Board at this stage. Hearing no comment from the Board, Chair Woo stated she looked forward to hearing Counsel Diamond's recommendations.

Chair Woo invited public comment. No one came forward to speak. Chair Woo closed public comment.

As the Offshore Wind Energy Development Cooperation Agreement was not ready for the Board's consideration, Executive Director Marshall requested the Board Chair potentially call a special meeting during early July to consider the agreement. He requested the Board Clerk poll the Directors to find a suitable meeting date.

NEW BUSINESS

6.1 Fiscal Year 2018-19 Budget

Executive Director Marshall presented a staff report and presentation on the fiscal year (FY) 2018-2019 budget. The budget does not include Community Choice Energy (CCE) funded programs, which the Board will approve, following Community Advisory Committee review and input, at a subsequent meeting. The Board will be asked to approve budget adjustments based on the programs it selects for funding.

Mr. Marshall provided an overview of the different transaction structures that RCEA engages in for wholesale power procurement. He stated that a Board Finance Subcommittee would be able to study the process in greater depth.

Chair Woo thanked Executive Director Marshall for compiling the budget report and invited public comment.

Dr. Norman Bell, an RCEA Community Advisory Committee member but in this instance speaking as a member of the public, noted that biomass is both the most expensive renewable energy RCEA purchases and the most controversial for the people with which he communicates. He requested the Board keep biomass' non-renewable aspects and carbon footprint in mind when making power purchase decisions.

Jim Zoellick of the Schatz Energy Research Center inquired whether the 12% increase in revenue and cost was related to wholesale power cost or load increases.

Member of the public Ellen Golla asked how much of wholesale power's 84% of the budget and 57% of the customer rate is going to biomass. Ms. Golla stated there is a difference between renewable and clean, and that biomass may be renewable but it is not clean.

Chair Woo closed public comment.

Director Miller inquired if RCEA is considering a 100 percent solar option and Director Wilson requested seeing RCEA's power procurement portfolio's energy sources by dollar amount and percentage.

Executive Director Marshall responded that the 12% revenue increases were caused by increases in customer enrollment in the Community Choice Energy Program, including the addition of Ferndale at the beginning of 2018, as well as wholesale energy cost changes. He stated he will provide Ms. Golla and the Board additional detail and a pie chart of the power procurement portfolio reflecting percentage and dollar values.

Chair Woo noted that no energy production is free of environmental or public health impacts and even solar arrays can impact birds. Director Wilson added that Bay Area windmills have changed fog patterns and inland areas dry more quickly. He stated that the biomass energy industry will persist locally because it makes sense for Humboldt County to process its own waste locally while also contributing to the economy. Vice Chair Winkler stated he would like to see a program incentivizing homeowners' switch from wood stoves to electric heat pumps as wood stoves produce uncontrolled pollution in neighborhoods and emit more harmful fine particles than wood waste power plants.

M/S: Wilson, Miller: Adopt RCEA Fiscal Year 2018-19 Budget.

The motion passed on a unanimous voice vote. Ayes: Allison, Miller, Ricca, Sweeney, Wilson, Winkler, Woo. Noes: None. Absent: Fennell, Glaser. Abstentions: None.

Executive Director Marshall requested that the Board establish an ad hoc finance subcommittee of no more than four Directors to study this fiscal year's budget, assist in setting next year's budget and provide input on information the Board requires to assess the proposed budget. The subcommittee would disband after next year's budget is adopted.

Chair Woo, Director Wilson and Vice Chair Winkler volunteered to serve on the subcommittee.

Chair Woo invited public comment. No one came forward to speak. Chair Woo closed public comment.

M/S: Miller, Allison: Establish FY18-19 Board Finance Subcommittee comprised of Director Frank Wilson, Vice Chair Michael Winkler and Chair Sheri Woo.

The motion passed on a unanimous voice vote. Ayes: Allison, Miller, Ricca, Sweeney, Wilson, Winkler, Woo. Noes: None. Absent: Fennell, Glaser. Abstentions: None.

COMMUNITY CHOICE ENERGY (CCE) BUSINESS

Chair Woo determined a CCE quorum was not present. Counsel Diamond stated a quorum of the RCEA Board, of which the CCE is part, was present. Since the agenda item required no action of the CCE portion, listening to an informational presentation was allowable.

OLD CCE BUSINESS – None.

NEW CCE BUSINESS

8.1 PG&E and RCEA Joint Rate Comparison Mailer (information only, no action)

Director of Power Resources Engel presented a report on the annual mailer required by the California Public Utilities Commission (CPUC) and the California Energy Commission (CEC) to be sent to all electric customers. The postcard compares RCEA and PG&E electricity rates and power supply mixes. Detailed information is available online at PGE.com.

Chair Woo invited public comment.

Member of the public Ellen Golla inquired how the 11% biomass percentage was derived.

Member of the public Norman Bell stated that the cost of biomass is significant.

Alison Talbott of PG&E stated that PG&E still supplies nuclear power through the Diablo Canyon facility and inquired whether the mailer reflects this.

Chair Woo closed public comment.

Mr. Engel stated that in 2017 RCEA had one biomass provider, Humboldt Redwood Company (HRC). In 2018, HRC's output increased and DG Fairhaven began providing power, increasing local biomass energy to potentially ~20% of RCEA's power portfolio. Executive Director Marshall added that the format of the information is mandated by the state, including the definition of renewable energy definition and the use of the previous year's confirmed data.

Mr. Engel stated that RCEA is required to do an emissions report and one is expected later this year from The Energy Authority. While the California Air Resources Board keeps all biomass plant greenhouse gas emissions data, the current state law requires reporting only fossil fuel emissions to the public. Biomass' fine particulate matter data from burning wood waste can be obtained through the North Coast Unified Air Quality Management District.

END OF COMMUNITY CHOICE ENERGY (CCE) BUSINESS

STAFF REPORTS

9.1 Executive Director

- Terra-Gen Monument Ridge Wind Project

Executive Director Marshall stated that renewable energy company Terra-Gen, LLC, is planning an approximately 125 MW onshore wind project in the Monument Ridge area to the south of Rio Dell. The company's goal is to sell electricity generated at the site by 2020. The RCEA community energy program's launch period goals include investigation of onshore wind options. Terra-Gen requested making a presentation to the Board in August. Mr. Marshall stated that he and Counsel Diamond will evaluate possible negotiation pathways to ensure competitive pricing should RCEA chose to consider buying power from the project.

Director Allison asked whether the offshore and onshore wind projects' electricity could be managed locally. Mr. Marshall stated that the projects would produce more power than RCEA's current load and so there would likely be other power-purchasers in addition to RCEA for both projects. Offshore wind's initial costs will be high, but RCEA can work with other CCAs to purchase the energy to support technology development. He added that European offshore wind is now achieving unsubsidized, competitive pricing, but that the technology is in early development stages in this country.

Chair Woo opened the public comment period.

Alison Talbott of PG&E stated that she has not seen any community outreach for the Terra-Gen project and was concerned for the success of the project given the history of the Bear River Ridge Project previously proposed nearby. She inquired whether the Board had seen any public engagement efforts.

Chair Woo closed the public comment period.

Board members commented they had not heard of any public outreach. Executive Director Marshall stated that they have hired former EPIC Executive Director Natalynne DeLapp as a local community engagement consultant and believes they intend to launch a project website and begin to ramp-up public engagement efforts.

ADJOURNMENT

Chair Woo adjourned the meeting at 5:17 p.m.

Respectfully Submitted,

Lori Taketa
Clerk of the Board



STAFF REPORT
Agenda Item # 5.1

AGENDA DATE:	July 16, 2018
TO:	Board of Directors
PREPARED BY:	Lori Biondini, Director of Business Development & Planning
SUBJECT:	Offshore Wind Development Update

SUMMARY

Staff and RCEA Legal Counsel have had ongoing negotiations with the selected Humboldt Offshore Wind Energy Development team, with the objective of a joint development agreement between:

1. RCEA
2. EDPR Offshore North America, LLC
3. Principle Power, Inc.
4. Aker Solutions, Inc.

Per the June meeting agenda item #5.1, the four entities will enter into a cooperative agreement that defines project objectives and roles, general terms and conditions, establishes the project phases and associated timelines and milestones, and outlines the specific details of the activities and budget for phase 1, which will include work up through securing site control from the Bureau of Ocean Energy Management (BOEM) of the project area. This initial cooperative agreement will be supplemented by additional agreements as the subsequent phases of the project progress.

The draft cooperative agreement was not ready for review for the June meeting and is not ready for today's meeting but is in the final stages of review by all parties. Staff is requesting that the Board consider holding a special meeting to not delay project activities an additional month. Staff anticipates receiving feedback on the draft agreement from partners by July 18 and would like to schedule the special meeting to take place at the Humboldt Bay Municipal Water District from 3:15 to 5 p.m. on one of the following available dates:

- Monday, 7/23
- Wednesday, 7/25
- Thursday, 7/26
- Monday, 7/30.

RECOMMENDED ACTION

Schedule a Special Meeting of the Redwood Coast Energy Authority Board of Directors for the end of July 2018 to discuss and approve the Humboldt Offshore Wind Energy Development cooperation agreement.

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STAFF REPORT
Agenda Item # 6.1

AGENDA DATE:	July 16, 2018
TO:	Board of Directors
PREPARED BY:	Richard Engel, Director of Power Resources Nancy Diamond, General Counsel
SUBJECT:	Proposed Assignment of Humboldt Redwood Company Power Purchase Agreement

SUMMARY

On June 13, 2018, management of Humboldt Redwood Company (HRC) contacted RCEA staff to request approval of transfer of the existing biomass power purchase agreement (PPA) to a newly created entity, Humboldt Sawmill Company, LLC (HSC). HRC intends to transfer the Scotia sawmill and power plant assets to HSC. The PPA allows for its assignment to a new party upon RCEA's advance approval if the following primary conditions are met: 1) the new party assumes the transferring party's obligations; 2) the new party agrees to be bound by the terms of the PPA; and 3) the transferring party delivers evidence of the new party's financial and technical capability to meet the obligations of the PPA.

We have been told that the transfer request is motivated by estate planning decisions made by the family who owns HRC, the Fisher Family, and that ownership is not changing. HRC will remain owned by and HSC will become owned by Alexander Redwood Partners, LLC. Staff believes this transfer will not impact the financial or technical capabilities needed to meet the PPA obligations.

In order to ensure that the new entity would assume all of HRC's responsibilities with respect to HRC's existing PPA with RCEA, HRC and HSC will enter into an Assignment, Assumption and Consent Agreement. The agreement identifies HRC as the Assignor and HSC as the Assignee.

HRC staff is taking the following actions to ensure a smooth transfer of responsibility:

- HRC has provided RCEA with a copy of the email exchange confirming notification of Western Renewable Energy Generation Information System (WREGIS) of the ownership change. WREGIS is the entity that oversees creation and transfer of Renewable Energy Credits (RECs) associated with renewable energy transactions.
- HRC has submitted updated versions of the following documents to the California Independent System Operator (CAISO) indicating the ownership transfer:
 - Form 4206 Large Interconnection Agreement,
 - Form 4207 Meter Service Agreement, and
 - Form 4208 Net Scheduling Participating Generator Agreement

- HRC has submitted an updated Form 556 (“Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility”) to the Federal Energy Regulatory Commission (FERC) indicating the ownership transfer.
- HRC will transfer the existing delivery term security letter of credit called for in the PPA from HRC to HSC within two weeks of the effective date of ownership transfer.
- HRC is also in communication with The Energy Authority (TEA), who acts as scheduling coordinator for delivery of HRC’s power to the grid, to ensure all needed actions are taken.

FINANCIAL IMPACTS

The proposed agreement should have no financial impact on RCEA.

RECOMMENDED ACTION

Consent to assignment of the existing biomass power purchase agreement (PPA) from Humboldt Resource Company, LLC to Humboldt Sawmill Company, LLC, and authorize the Executive Director to execute all necessary documents.

ATTACHMENTS

PROPOSED Assignment, Assumption and Consent Agreement

ASSIGNMENT, ASSUMPTION AND CONSENT AGREEMENT

THIS ASSIGNMENT, ASSUMPTION AND CONSENT AGREEMENT (this “Agreement”), is made as of June 30, 2018, by and among **HUMBOLDT REDWOOD COMPANY, LLC**, a Delaware limited liability company (“Assignor”), **HUMBOLDT SAWMILL COMPANY, LLC**, a Delaware limited liability company (the “Assignee”), and **REDWOOD COAST ENERGY AUTHORITY**, a California joint powers authority (“RCEA”) (Assignor, Assignee and RCEA individually referred to herein as a “Party”, and collectively as the “Parties”).

WITNESSETH:

WHEREAS, RCEA and Assignor entered into that certain 51-Month Power Purchase Agreement dated April 27, 2017 (as amended, modified or supplemented from time to time prior to the date hereof, the “PPA”), and pursuant to such PPA, the Assignor sells to RCEA certain electric energy, capacity and products related thereto which are produced at that certain cogeneration plant located in Scotia, California (the “Plant”), as more particularly set forth in the PPA; and

WHEREAS, Assignor is selling its interest in the Plant to Assignee, which is an affiliated entity of Assignor; and

WHEREAS, Assignor now also desires to assign the PPA to Assignee, and Assignee desires to accept assignment of same from Assignor and to assume all of Assignor’s right, title and interest in and to the PPA thereunder, upon the terms and conditions more specifically set forth herein (the “Assignment”); and

WHEREAS, Assignor and Assignee desire that RCEA consent to the Assignment, and RCEA agrees to grant its consent to the Assignment upon the terms and conditions more specifically set forth herein.

NOW, THEREFORE, for and in consideration of the mutual covenants and conditions contained herein and other good and valuable consideration, the receipt and sufficiency of which is acknowledged, the Parties hereby agree as follows:

1. *Defined Terms*: Unless otherwise defined herein, any capitalized term shall bear the same meaning as defined in the PPA.

2. *Assignment*: Effective as of the date hereof (i) Assignor hereby assigns to Assignee all of Assignor’s rights in and to the PPA, and (ii) Assignee hereby unconditionally assumes and undertakes the performance of all of Assignor’s obligations under the PPA arising on or after the date hereof, and agrees to perform and observe all of the other terms and conditions to be performed and observed by Seller under the PPA on and after the date hereof. From and after the date hereof, all references to Seller in the PPA and in this Agreement shall refer to Assignee.

3. *Notices*: The Notice List in Section H on the Cover Sheet of the PPA shall remain the same after the Assignment, except that "Humboldt Sawmill Company, LLC, a Delaware

limited liability company" shall be inserted in lieu of "Humboldt Redwood Company, LLC, a Delaware limited liability company."

4. *RCEA's Consent:* Provided the Letter of Credit Condition (hereinafter defined) is satisfied within thirty (30) days after the date hereof, RCEA hereby expressly and unconditionally consents to this Agreement and the Assignment; provided, however, in no event shall Assignor be released from any liabilities of Seller arising under the PPA, and Assignor and Assignee shall be jointly and severally liable for Seller's obligations under the PPA until the expiration or earlier termination thereof. As used herein, the term "Letter of Credit Condition" shall mean the delivery to RCEA of a letter of credit in the same form of the Letter of Credit currently being held by RCEA pursuant to the PPA, except that Assignee shall be inserted as the "Applicant" in lieu of Assignor on such replacement letter of credit.

5. *Estoppel:* RCEA hereby represents and certifies to Assignee and Assignor that, there are no breaches or defaults on the part of Seller under the PPA and no event has occurred which, with the passage of time, the giving of notice, or both, would constitute a default or breach by Seller under the PPA, including, without limitation, this Assignment.

6. *No Waiver:* Except as otherwise expressly provided herein, this Agreement shall not be deemed or construed (a) to modify, waive, impair or affect any of the provisions, covenants, agreements, terms or conditions contained in the PPA or waive any future breach thereof, or otherwise to enlarge or increase RCEA's obligations or Assignee's rights under the PPA or otherwise, or (b) to waive RCEA's right to grant or withhold consent to any other matter requiring the consent of RCEA under the terms of the PPA, such consent as to further matters being *specifically* reserved to RCEA.

7. *Entire Agreement:* The PPA, as assigned and assumed hereby, constitutes the entire agreement between the Parties, and shall not be altered or modified hereafter except by written agreement signed by the RCEA and Assignee or as otherwise provided herein.

8. *Ratification:* Assignee and RCEA hereby ratify the PPA and all of its terms and provisions as amended hereby and they further agree that except as modified by this Agreement the PPA is now and shall remain in full force and effect until and unless altered or modified by written agreement of both RCEA and Assignee.

9. *Conflict:* If any definition or term of this Agreement shall conflict with any term definition or term within the PPA, the provisions of this Agreement shall govern and control.

10. *Counterparts:* This Agreement may be executed in several counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same Agreement. A PDF copy or facsimile of a Party's signature shall have the same effect as an original.

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IN WITNESS WHEREOF, the Parties have executed this Agreement through their respective duly authorized representatives effective as of the date first above written.

ASSIGNOR:

HUMBOLDT REDWOOD COMPANY, LLC, a
Delaware limited liability company

By: _____

Name: _____

Title: _____

ASSIGNEE:

HUMBOLDT SAWMILL COMPANY, LLC,
a Delaware limited liability company

By: _____

Name: _____

Title: _____

RCEA:

REDWOOD COAST ENERGY AUTHORITY, a
California joint powers authority

By: _____

Name: _____

Title: _____

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REDWOOD COAST Energy Authority

STAFF REPORT Agenda Item # 7.1

AGENDA DATE:	July 16, 2018
TO:	Board of Directors
PREPARED BY:	Richard Engel, Director of Power Resources
SUBJECT:	Energy Risk Management Plan Quarterly Report

SUMMARY

Staff of The Energy Authority (TEA) and RCEA will provide a comprehensive Energy Risk Management quarterly program update for April through June.

RECOMMENDED ACTION

Accept Energy Risk Management Plan quarterly report.

ATTACHMENTS

The Risk Management Plan Quarterly Report slide show was not available at the time of packet publishing. It will be presented at the Board meeting and made available on the RCEA website.

Materials Submitted
to Board
After Packet
Publication



Redwood Coast Energy Authority

Quarterly Risk Update

Presented to RCEA Board of Directors

July 16, 2018

Updated Financial Outlook

GUIDELINES FOR
THE REDWOOD COAST ENERGY AUTHORITY
COMMUNITY ENERGY PROGRAM
LAUNCH-PERIOD STRATEGY AND TARGETS



Adopted September 19, 2016

FINANCIAL TARGETS

- A target of approximately 5% of the available program annual budget will be allocated to customer rate savings (based on parity with PG&E generation rates and with PG&E PCIA fees factored in). This equates to a total customer rate savings that averages at least \$2 million per year over the first 5 years, for a targeted total cumulative customer rate savings of at least \$10 million over the first 5 years of operation.
- The program will target building a rate-stabilization/reserve/contingency fund of \$35 million by the end of year five under projected market conditions. The program will be designed to target a minimum reserve of at least \$10 million even under adverse market conditions.
- Over the first 5 years, the program will aim to retain and/or redirect \$100 million dollars or more of rate-payer dollars back into Humboldt County when taking into consideration local power-procurement, customer rate-savings, local-program spending, and allocations toward building the reserve/contingency fund.

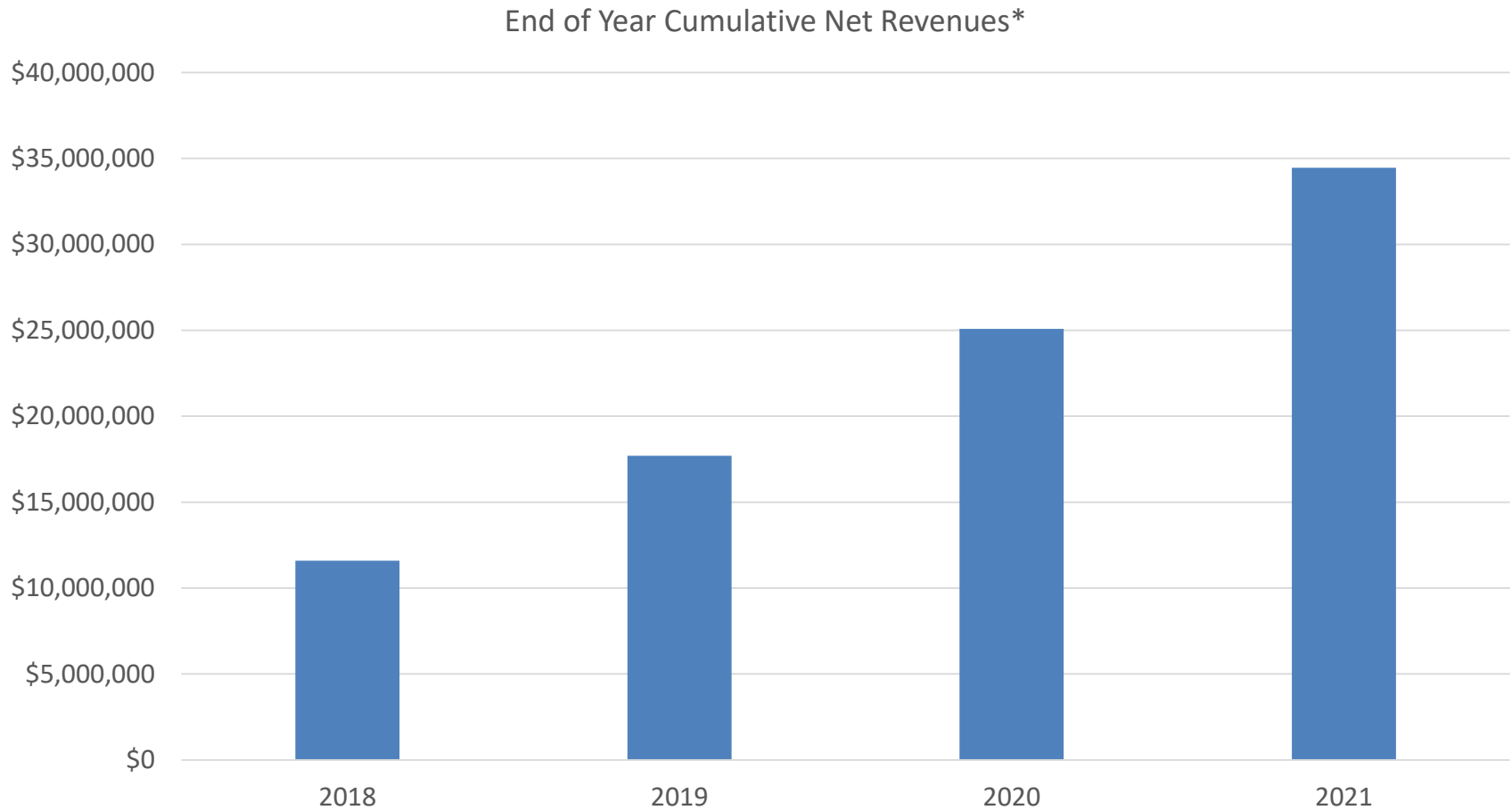
Key Takeaways

- *Today's presentation is informational only*
- Current financial forecast shows RCEA meeting rate savings and net revenue (financial reserves) targets established in September 2016
 - Assumes current biomass contracts only
- Maintaining original target for financial reserves remains important
 - Most effective risk management tool available to RCEA
 - Key to establishing creditworthiness on standalone basis
 - Effective for 2020, Local RA must be procured 3 years forward (advantageous to start sooner)
 - Effective for 2021, 65% of RPS procurement must be under 10-year (or longer) PPA

Key Takeaways (continued)

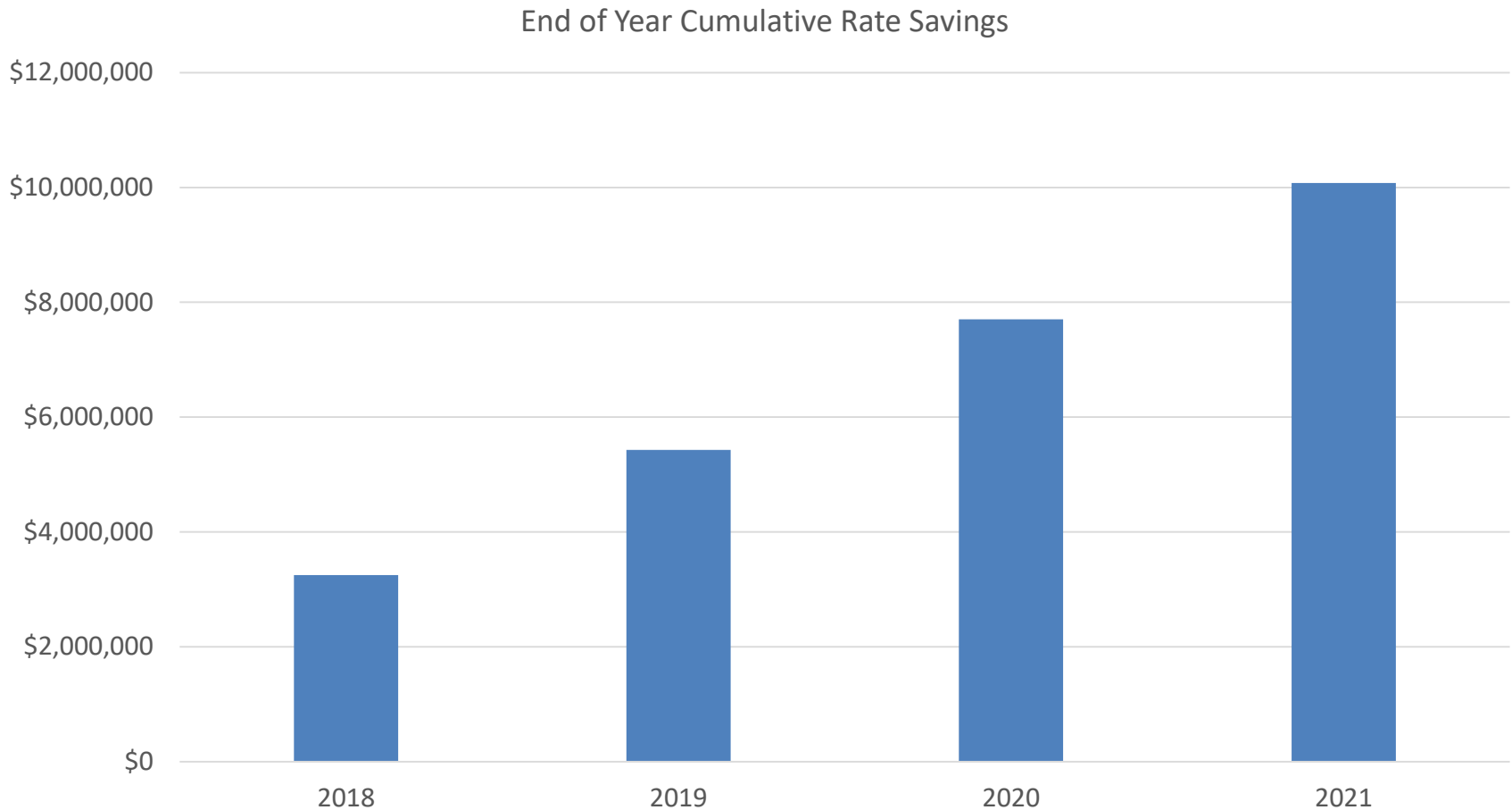
- Potential “headwinds” need to be monitored in coming months and may require tradeoffs in program goals
 - PG&E recent ERRA filing projects an approximately 5% rate decrease for bundled customers in 2019
 - Ruling in PCIA proceeding expected by end of summer
 - We should know more at time of quarterly risk update in October
- Adverse PCIA ruling and/or equivalent PG&E rate reduction could trigger material change provision in HRC contract

Current Outlook for Rate Savings and Reserve Goals



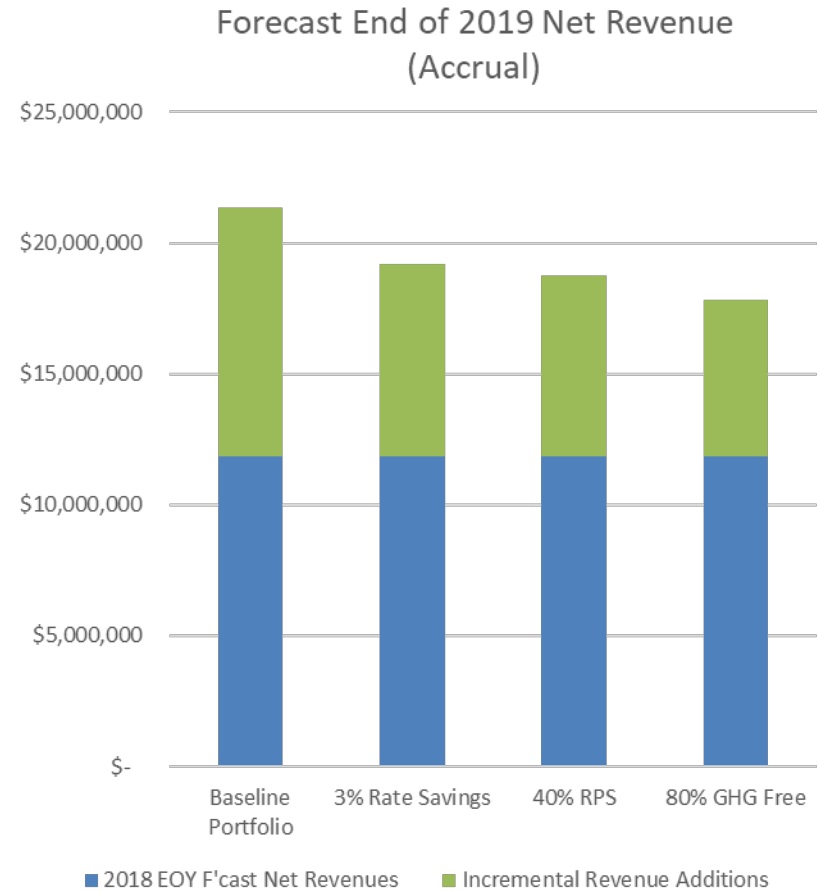
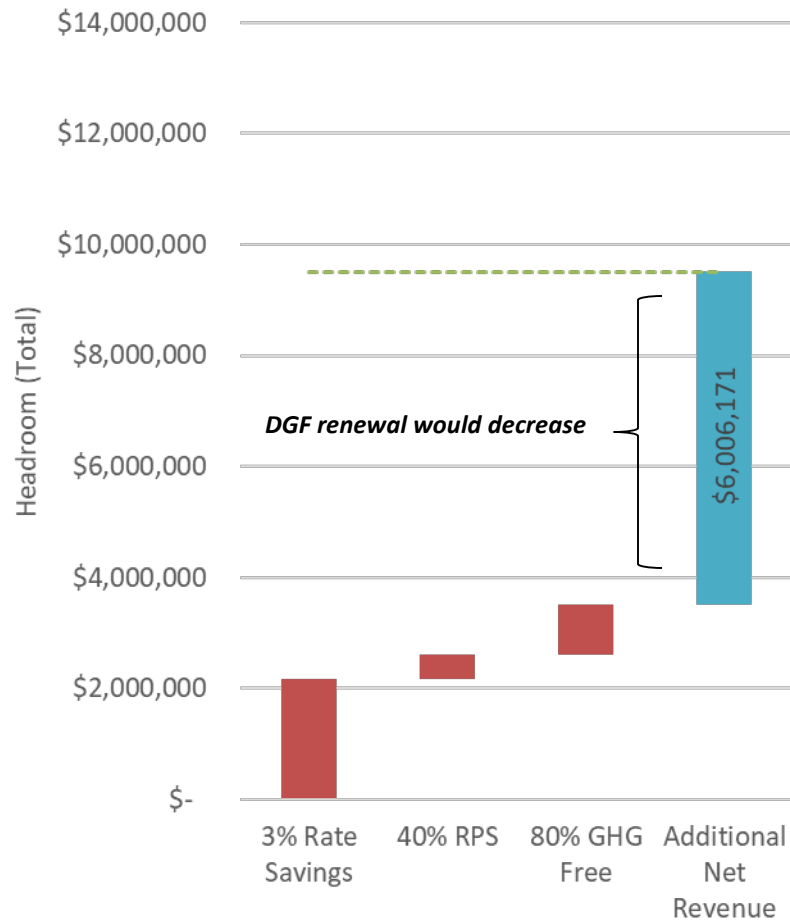
***Accrual basis. Cash basis is approximately \$4 million lower.**

Current Outlook for Rate Savings and Reserve Goals



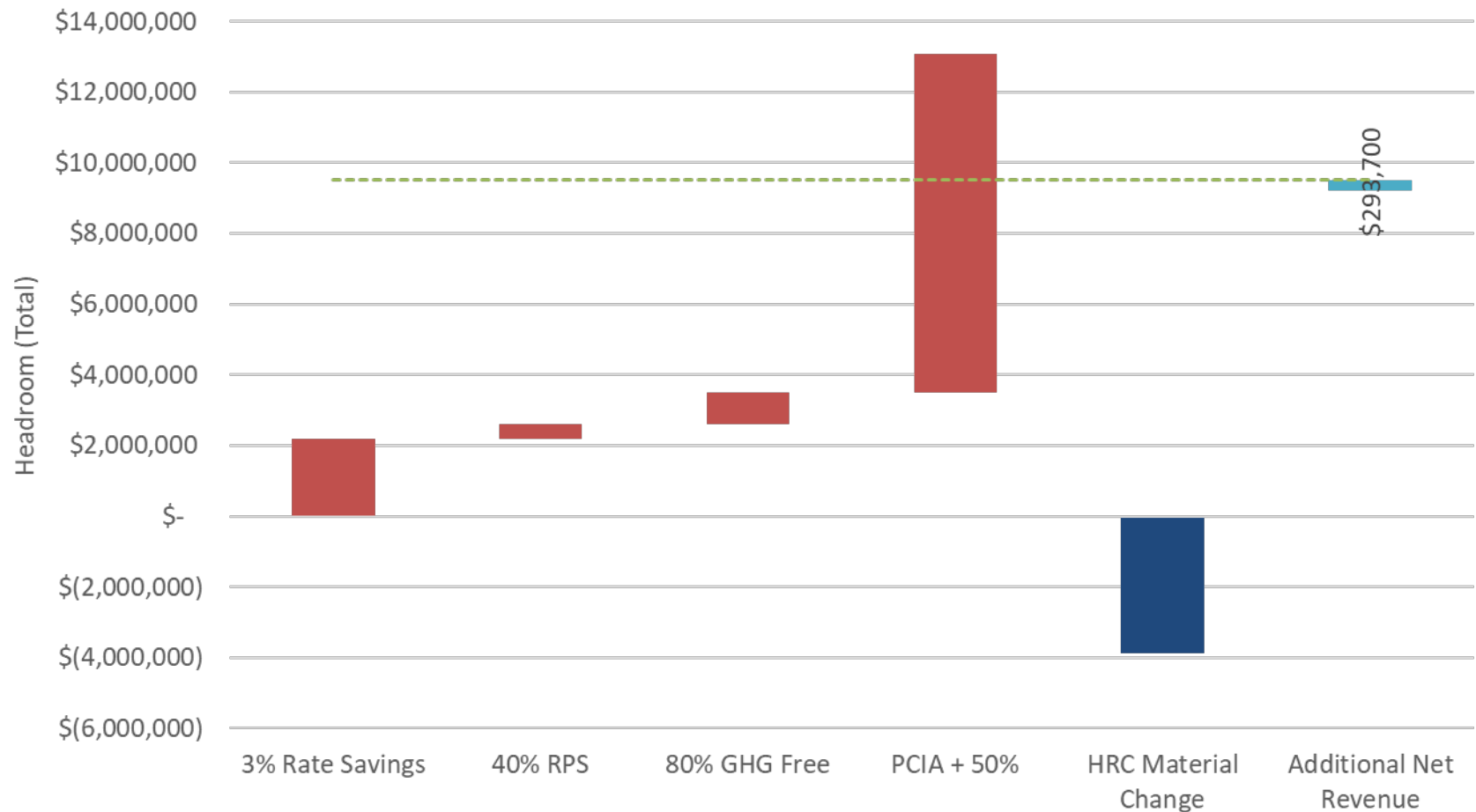
2019 Headroom – Current Forecast

Continuation of 2018 Portfolio Goals + Current Biomass Contracts




2019 Headroom –Stressed Scenario

Continuation of 2018 Portfolio Goals + PCIA Stress Scenario



Current PG&E Rate Outlook for 2019

- PG&E bill insert shows 5.6% rate decrease for bundled customers
- TEA working with MRW to assess expected change in generation rate
 - Early concerns of 15% generation rate decrease appear to be an error
 - 3 to 6% decrease in generation rate a possibility
 - PG&E “long” natural gas position favorable for bundled customers in current market

 PROPOSED ELECTRIC RATE CHANGES				
Customer Class	Current Average (¢/kWh)	Proposed Average (¢/kWh)	Total Change (¢/kWh)	Total Percentage Change
Bundled Service				
Residential	19.97	19.24	-0.73	-3.6%
Small Commercial	24.35	22.87	-1.48	-6.1%
Medium Commercial	22.97	21.46	-1.51	-6.6%
Large Commercial	19.19	17.89	-1.30	-6.8%
Streetlights	21.69	21.83	0.14	0.7%
Standby	16.41	14.19	-2.22	-13.5%
Agriculture	20.21	18.92	-1.29	-6.4%
Industrial	15.01	13.74	-1.26	-8.4%
Average System Rate Change	19.66	18.55	-1.10	-5.6%

MCE Investment Grade Rating

- Moody's assigned investment grade rating to MCE in May 2018
- Useful guide for RCEA as it prepares its long-term procurement strategy, which needs to be paired with long-term financial strategy
 - Demonstration of creditworthiness for long-term contracting
 - Maintenance of adequate liquidity (unrestricted cash plus a line of credit)
 - Maintain ability to absorb high level of load loss due to customer opt-outs

MCE Investment Grade Rating

From Moody's Ratings Report

FACTORS THAT COULD LEAD TO AN UPGRADE

- Continued trend of sound financial performance, including free cash generation, enabling days cash on hand to reach at least 150 days on a consistent basis with total liquidity levels able to mitigate a 20% load loss requirement should customers depart
- Demonstrated track record of managing power procurement and related liquidity risks

MCE Investment Grade Rating

From Moody's Ratings Report

FACTORS THAT COULD LEAD TO A DOWNGRADE

- Liquidity profile not keeping pace with customer growth
- Change in direction in power procurement strategy to one more focused on ownership versus purchases which is aggressively financed and does not include protective covenants for debt or lease investors
- Incurrence of losses on a sustained basis from energy remarketing that drains financial liquidity
- Competitive position being challenged owing to lower cost options being offered by competitors and MCE's customers having to pay higher transition fees.
- Sudden increase in customers "opting-out" relative to historical levels

Questions?

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STAFF REPORT
Agenda Item # 8.1

AGENDA DATE:	July 16, 2018
TO:	Board of Directors
PREPARED BY:	Allison Campbell, Power Resources Manager Richard Engel, Director of Power Resources
SUBJECT:	2018 Integrated Resource Plan

SUMMARY

Integrated resource plans (IRPs) are a standard tool used by utilities and other load-serving entities, including community choice aggregators (CCA), to do long-term planning that takes into account supply-side as well as demand-side resources needed to meet customer load at affordable rates. IRPs can also address non-energy requirements the load-serving entity (LSE) must meet, such as resource adequacy, renewable portfolio standards, services to low income and vulnerable populations, and greenhouse gas (GHG) emissions targets.

While IRPs are, in general, a procurement and energy efficiency planning tool, the IRP that is presented in this report was developed within rigid guidelines defined by the California Public Utilities Commission (CPUC) to integrate into their state level plan. This is the first year in which the CPUC is requiring community choice aggregators to submit IRPs. The CPUC will revisit the IRP process every two years, which may come with adjustments to the requirements. The CPUC-defined IRP asks LSEs to submit a portfolio of procurement for 2018, 2022, 2026, and 2030 that will meet the LSE-specific GHG emissions target in each year. The State's 2030 GHG emissions target for the California electric power sector is 42 million metric tons (MT) CO₂, with RCEA's proportional share being 111,000 MT CO₂.

The CPUC has directed each LSE to submit a portfolio that conforms to its GHG emissions target. RCEA staff directed The Energy Authority (TEA) to construct a portfolio mix that meets this CPUC-defined constraint while also meeting the following constraints:

1. Existing contracts for power (Biomass through 2022)
2. Small hydroelectric – 2 MW 2022 through 2030 (per RCEA Launch Period Guidelines)
3. 80% GHG-free power (per RCEA Launch Period Guidelines)
4. Battery storage – 2 MW 2022 through 2030 (through Airport Microgrid project, per RCEA Launch Period Guidelines)
5. Additional Renewable Portfolio Standard (RPS)-eligible power content category (PCC) 1 power¹ to meet minimum RPS compliance (fulfilled with new solar, wind, and geothermal).

¹ PCC 1 power refers to power that is generated in-state and consumed at the time of generation.

The following table details RCEA's portfolios as modeled for the IRP.

Annual Generation (MWh)	2018	2022	2026	2030
Existing Local Biomass	163,188	48,018	0	0
Existing Local Small Hydro	0	17,520	17,520	17,520
Solar	0	76,439	89,011	101,247
Wind	0	76,439	89,011	101,247
Batteries	0	1,822	1,577	1,507
Geothermal	0	0	0	4,424
Additional Carbon Free (NW Hydro)	393,430	296,677	310,067	272,503
System Power	139,155	129,229	126,797	124,612
Total MWh	695,773	646,143	633,983	623,060
<i>GHG Emissions (MT CO₂)</i>	<i>65,015</i>	<i>56,076</i>	<i>58,623</i>	<i>55,311</i>

Under these constraints, RCEA will produce GHG emissions that are roughly half that allowed by the CPUC, placing the organization well within compliance limits.

The Integrated Resource Plan and accompanying CPUC GHG calculation spreadsheet will be submitted to the CPUC by August 1, 2018, once approved by the RCEA Board of Directors. The CPUC affirms that procurement decisions remain “the domain of the CCA governing boards and not the CPUC,” and that the purpose of this IRP process is to “assess the aggregated impact of all the LSE plans combined.”²

As this IRP is strictly for CPUC impact assessment, RCEA staff plan to undertake a more comprehensive IRP to suit the organization's specific needs in the coming year.

FINANCIAL IMPACTS

Development of an IRP is a risk management activity that mitigates financial risk exposure for RCEA by ensuring holistic, high-level decision-making regarding our community choice energy program's power portfolio. However, apart from staff and consultant time required to prepare the IRP, there is no direct cost or other financial impact associated with the IRP itself. This IRP carries with it no binding commitments for procurement.

RECOMMENDED ACTION

Approve 2018 Integrated Resource Plan and authorize submittal to the California Public Utilities Commission.

ATTACHMENTS

Draft 2018 Integrated Resource Plan

² CPUC IRP Decision R.16-02-007, filed on 02/13/18

ATTACHMENT A

Alternative LSE Plan

Redwood Coast Energy Authority
2018 INTEGRATED RESOURCE PLAN

APPROVED BY RCEA BOARD ON _____

SUBMITTED TO THE CPUC ON _____

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Executive Summary

[Attachment A to D.18-08-018, Page 3]

Use this section to provide an overview of the process used by the LSE to develop its plan and summarize the LSE's findings, including a brief overview of the LSE's Preferred Portfolio and Action Plan.

Redwood Coast Energy Authority (RCEA), launched its Community Choice Aggregation Program (CCA or Program) on May 1, 2017 with the core goal of maximizing the use of local renewable energy while providing competitive rates to customers.

Specific to the Program, the following objectives were adopted by the RCEA Board of Directors ("Launch Period Guidelines")¹:

- A renewable energy mix (as defined by state law) at least 5 percent above Pacific Gas and Electric's (PG&E's) power mix
- A greenhouse gas (GHG) emissions rate at least 5 percent below PG&E's power mix
- Maximizing the use of local renewable energy to the extent technically and economically feasible
- Strongly supporting energy efficiency and conservation towards achieving the program's environmental, economic, and community goals

RCEA worked to achieve these goals in the first year of operations and attained a power mix comprised of 89 percent GHG-free power and 44 percent renewable power. RCEA contracted with a local biomass facility that delivered 11 percent of RCEA's power in the 12-month period beginning May 2017.

In addition to assuming responsibility as load serving entity (LSE) for the ratepayers within the Humboldt County, RCEA also has responsibility to contribute to the State of California's goals for addressing climate change and reducing GHG emissions, as required under SB 350. Specific to this Integrated Resource Plan (IRP), RCEA is required to consider the state's Reference Plan, present a Conforming Portfolio, and then adopt an action plan for implementing the Conforming Portfolio.

This study analyzed the 42 million metric ton (42 MMT) Reference Portfolio as established by the CPUC and determined that RCEA's load share of these incremental generation resources will be insufficient to meet 2030 GHG and RPS targets. The IRP team developed an alternate Conforming Portfolio that establishes the minimum baseline resource strategy that RCEA will need to implement to meet statewide goals. In future IRPs, RCEA will consider Alternative Portfolios that remain consistent with making, or exceeding, a proportional contribution to the State's Reference Portfolio which also include implementation of Program objectives.

Conforming Portfolio

This IRP evaluates the state's Reference Portfolio and then creates a Conforming Portfolio. The IRP team relied on the data developed from the tools made available by the CPUC to complete this study.

RCEA's current portfolio does not include long-term (at least 10 year) contracts. RCEA recognizes that within the next two years it will need to procure long-term renewable energy from existing and/or new generation capacity for at least 65 percent of its state mandated renewable purchases beginning in 2021.

¹ RCEA Launch Period Guidelines: https://redwoodenergy.org/wp-content/uploads/2017/08/RCEA-Community_Energy_Program_Guidelines.pdf

Figure ES-1 displays the annual quantity of renewable energy that RCEA will need to procure under long-term contract.

Figure ES-1: Minimum Long-term Renewable Generation Contract Requirements

	2018	2022	2026	2030
Load (MWh)	695,773	646,143	633,983	623,060
Minimum RPS Compliance (%)	29%	36%	43%	50%
Minimum RPS Compliance (MWh)	201,774	235,196	273,881	311,530
Required Contracted Quantity (MWh)	0	152,877	178,022	202,494

RCEA expects to continue its target of 80 percent carbon-free procurement for the foreseeable future. Doing so will place RCEA on a trajectory to comply with its share of the 2030 statewide GHG emissions quota. The Conforming Portfolio, shown in Figure ES-2, was developed under the following conditions:

1. Existing contracts for power (Biomass through 2022)
2. Small hydroelectric – 2 MW 2022 through 2030 (RCEA Launch Period Guidelines)
3. 80% GHG-free power (RCEA Launch Period Guidelines)
4. Battery storage – 2 MW 2022 through 2030 (Airport Microgrid, RCEA Launch Period Guidelines)
5. Additional Renewable Portfolio Standard (RPS)-eligible power content category (PCC) 1 power to meet minimum RPS compliance (fulfilled with new solar, wind, and geothermal)

Figure ES-2: RCEA Conforming Portfolio

	2018	2022	2026	2030
Load (MWh)	695,773	646,143	633,983	623,060
Minimum RPS Compliance (%)	29%	36%	43%	50%
Minimum RPS Compliance (MWh)	201,774	235,196	273,881	311,530
Required Contracted Quantity (MWh)	0	152,877	178,022	202,494

Annual Generation (MWh)	2018	2022	2026	2030
Existing Local Biomass	163,188	48,018	0	0
Existing Local Small Hydro	0	17,520	17,520	17,520
Solar	0	76,439	89,011	101,247
Wind	0	76,439	89,011	101,247
Batteries	0	1,822	1,577	1,507
Geothermal	0	0	0	4,424
Additional Carbon Free (NW Hydro)	393,430	296,677	310,067	272,503
System Power	139,155	129,229	126,797	124,612
Total MWh	695,773	646,143	633,983	623,060
GHG Emissions (metric tons)	65,015	56,076	58,623	55,311

The expected 2030 emissions, assuming 80 percent carbon-free power with the remainder filled with system power is forecasted to be under 56,000 metric tons CO₂. The Conforming Portfolio will also allow RCEA to meet the 50 percent renewable energy mandate by 2030, with 65 percent of the renewable supply procured under long-term contracts. Residual energy needs will be procured under short term purchases. The Conforming Portfolio is also the Preferred Portfolio.

Action Plan

The IRP identifies RCEA's need for new resources and investigates different generic resource types with an objective of presenting both quantitative and qualitative analysis of the benefits of pursuing different resource technologies to fulfill RCEA's load through RPS and GHG requirements. RCEA's action plan addresses resource acquisitions and other concerns that appeared over the course of this IRP analysis.

- ✓ RCEA's program goals ("Launch Period Guidelines") largely align with a proportional share of the Conforming Portfolio.
 - RCEA will begin to solicit offers for long-term contracts for the already existing local biomass, local small hydro generators and explore acquisition options for new solar and wind generators.
 - Along with partners in the Schatz Energy Research Center and PG&E, RCEA will be pioneering a solar plus storage microgrid project at the Arcata-Eureka Airport. It will consist of a 2.3 MW solar array attached to a 2MW/8MWh battery and is the first announced solar and battery resource for RCEA
 - RCEA will continue to contribute to the development of new renewable energy resources as it explores opportunities to acquire offshore wind resources
- ✓ Continuing with the current 80 percent GHG-free procurement goals are forecasted to keep RCEA under its quota of 111,000 metric tons of GHG emissions in the 2030 42 million metric ton scenario.
- ✓ RCEA will continue to monitor the RA environment and act accordingly to comply with the RA program.
- ✓ RCEA will continue to monitor energy economic fundamentals to ensure that its resource strategy provides rate payers with a maximum amount of local renewable energy at a competitive cost.
 - Wholesale market prices 2026 and beyond are a point of concern, as the rapidly rising GHG planning prices drive power prices towards \$100/MWh. If it is both more economically and environmentally effective to reduce dependence on the wholesale market and rely more upon RCEA owned or contracted resources, RCEA will explore resource acquisitions incremental to the Preferred Portfolio beyond 2026 to remain cost competitive

Study Design

[Attachment A to D.18-08-018, Page 3]

Use this section to describe how the LSE approached the process of developing its LSE Plan.

Redwood Coast Energy Authority's (RCEA or the Program) 2018 Integrated Resource Plan (IRP) lays out a strategy for meeting RCEA's energy and resource adequacy needs, as well as meeting California's renewable portfolio standard (RPS) and greenhouse gas (GHG) emission obligations over a planning horizon stretching from 2018 through 2030. The goal of this IRP is to provide a framework for measuring the effectiveness of an array of resources towards meeting these goals. The IRP provides guidance towards strategies that will provide local, clean, and cost competitive electricity to RCEA ratepayers.

Objectives

[Attachment A to D.18-08-018, Page 7]

Provide a description of the LSE's objectives for the analytical work it is documenting in the IRP.

The objectives of this IRP are to demonstrate to the CPUC that RCEA has a plan for procurement and resource integration that will supply the load forecasted in the CEC 2017 IEPR through 2030, and to demonstrate that this plan meets the 2030 GHG Emissions Benchmark of 0.111 MMT using the CPUC GHG Calculator Clean Net Short methodology.

Methodology

RCEA utilized the California Public Utilities Commission (CPUC) Reference Plan as the framework to create the RCEA Conforming Portfolio, developing a strategy for RCEA to meet those stated goals while still achieving RCEA's primary target of maximizing the use of local renewable energy while providing competitive rates to customers. Acquisition targets from the RCEA Launch Period Guidelines include:

- A renewable energy mix (as defined by state law) at least 5 percent above Pacific Gas and Electric's (PG&E's) power mix
- A GHG emissions rate at least 5 percent below PG&E's power mix
- Maximization of the use of local renewable energy to the extent technically and economically feasible and prudent
- Strong support of energy efficiency and conservation towards achieving the program's environmental, economic, and community goals

To meet its program objectives, RCEA is open to the procurement of both existing and new resources. In 2018, RCEA expects to obtain approximately 26 percent of its energy needs from biomass generators located in Humboldt County. Future procurement goals include:

- Procurement of 2MW of RPS power from an existing small hydro plant in northwest California
- Solicitation of a feed-in tariff program to encourage the development of up to 6 MW in new local small-scale solar (projects of 1 MW or smaller)
- Procurement of 15 MW of wholesale or community/utility scale solar by 2022

The IRP team established a Conforming Portfolio through an iterative process of adding increasing quantities of carbon-free generation until the targets were met.

Modeling Tools

[Attachment A to D.18-08-018, Page 7]

Name all modeling software used by LSE to develop its IRP, if any, and include the vendor and version number. Provide an explanation of differences between the LSE's modeling tool and RESOLVE, and an explanation of how those differences should be considered during evaluation of the LSE's portfolio(s).

The IRP team relied heavily on the tools made available by the CPUC. This IRP adopted the load forecast contained in the CEC's 2017 IEPR Form 1.1c for the mid Baseline, mid AAEE, and mid AAPV scenario for years 2022, 2026, and 2030. The load forecast for 2018 comes from actual load forecasted by the IRP team. The additional achievable energy efficiency (AAEE) used in this forecast came from the 2017 IEPR and estimates an incremental energy savings of almost 28,200 GWh/year by 2030 relative to the 2017 baseline. The IEPR also estimates an additional achievable behind the meter photovoltaic (AAPV) of just over 33,600 GWh/yr by 2030 compared to 2017. Net annual consumption by end users, which includes forecasts for incremental transportation electrification consumption as well as savings resulting from energy efficiency and customer-owned behind the meter generation, is forecasted to continue at an average rate of -0.51 percent per year through the end of the study period.

GHG emission forecasts were determined by entering RCEA loads and resources into the CPUC's Clean Net Short calculator.

Two of the most significant input variables to electricity price simulation, natural gas and GHG prices, were set by the CPUC. As a result, the IRP team judged that independent production cost modeling would not have provided materially different results than that of the CPUC model. For that reason, the IRP team used the power price forecast derived in the CPUC 42 million metric ton statewide annual electric sector emissions, mid AAEE scenario for 2030.

Modeling Approach

[Attachment A to D.18-08-018, Page 7]

Describe the LSE's overall approach to developing the scenarios it evaluated, and explain why each scenario was considered. Also describe any calculations, including post-processing calculations, used to generate metrics for portfolio analysis.

A long term integrated financial and energy position model ("Financial Model") was created by the IRP team to forecast RCEA's annual wholesale power costs of the Conforming Portfolio presented in this report for selected years of the study period. The Financial Model used the results from previous sections, including forecasted loads, power prices, forecasted generation resources, and the output from generation resources. The Financial Model also includes additional wholesale requirements and costs such as GHG-free energy, RPS, and resource adequacy. The output from the Financial Model measured the portfolio cost in a single metric: retail power cost per MWh. The model simulated the annual costs of 2018, 2022, 2026, and 2030 reflecting the data provided by the CPUC.

Required Portfolio

[Attachment A to D.18-08-018, Page 3-4]

Each LSE must produce at least one portfolio, deemed the "Conforming Portfolio," that uses the assigned load forecast and is demonstrated to be consistent with the Reference System Portfolio according to the following criteria:

- *Use of either the GHG Planning Prices in Table A or the LSE-Specific 2030 GHG Emissions Benchmark assigned to the LSE in an ALJ ruling.*
- *Use of inputs and assumptions (e.g., baseline generating fleet, candidate resource cost assumptions, financial assumptions, etc.) matching those used in developing the Reference System Portfolio*

The portfolio analysis applies results from the CPUC staff recommended statewide annual electric sector GHG Planning Target emissions of 42 MMT in 2030 (“Reference Portfolio”), which is consistent with meeting the statewide 2030 emissions reduction target.

The Reference Portfolio recommends RCEA pursue in-state construction of 22 MW solar, 3 MW wind, 0.5 MW geothermal, and 5 MW battery storage of incremental generation capacity by 2030, based on load-weighted share of the statewide Reference Portfolio. As forecasted in the 2017 Integrated Energy Policy Report (IEPR) Form 1.1c, RCEA represents approximately 0.25 percent of statewide electricity consumption across the study period. The IRP team applied RCEA’s percentage of total load for each respective study year in the RESOLVE model to determine the Program’s proportional share of the Recommended Portfolio.

Figure 1 displays both the statewide resource needs and RCEA’s proportional share of generation capacity.

Figure 1: 42 Million Metric Ton Annual GHG Emission Reference Portfolio Generation Capacity Additions by Year and RCEA Proportional Share (MW)

42MMT Reference Portfolio (MW)	2018	2022	2026	2030
Wind	1,145			
Solar		8,828		
Battery			161	1,830
Geothermal				202
Total	1,145	8,828	161	2,032
RCEA Share (MW)	2018	2022	2026	2030
Wind	3			
Solar		22		
Battery			0.4	5
Geothermal				1
Total	3	22	0.4	5

Using the assumptions for capacity factor listed in the RESOLVE model (Figure 2) Figure 3 is the cumulative energy output of new resources for each year of the study period.²

Figure 2: Generation Resource Capacity Factor Assumptions

Resource	2018	2022	2026	2030
Wind	30%	30%	30%	30%
Solar	29%	29%	29%	29%
Batteries	7%	10%	9%	9%
Geothermal	80%	80%	80%	80%

² As defined in the RESOLVE Documentation: CPUC 2017 IRP Inputs and Assumptions (Draft). July 2017.

http://www.cpuc.ca.gov/uploadedFiles/CPUCWebsite/Content/UtilitiesIndustries/Energy/EnergyPrograms/ElectPowerProcurementGeneration/irp/17/RESOLVE_CPUC_IRP_Inputs_Assumptions_2017-07-19_clean.pdf

Figure 3: Cumulative Annual Energy Output of New Resources (MWh)

Cumulative New Resource Generation (MWh)	2018	2022	2026	2030
42 MMT Reference Portfolio	3,259,815	28,006,465	29,205,271	44,301,922
RCEA Share	7,272	65,272	68,269	105,873

RCEA's proportional share of the 42 million metric ton GHG total emissions goal is 111,000 metric tons.³ The Program's load share of incremental generation resources of the Reference Portfolio will be insufficient to meet 2030 GHG and RPS targets.

To meet the GHG total emissions goal, the IRP team developed an alternate Conforming Portfolio that establishes the minimum baseline resource strategy that RCEA will need to implement. RCEA intends to procure additional carbon-free resources under long-term contracts in accordance with its program objectives. The alternate Conforming Portfolio was built on the following conditions:

1. Existing contracts for power (Biomass through 2022)
2. Small hydroelectric – 2 MW 2022 through 2030 (RCEA Launch Period Guidelines)
3. 80% GHG-free power (RCEA Launch Period Guidelines)
4. Battery storage – 2 MW 2022 through 2030 (Airport Microgrid, RCEA Launch Period Guidelines)
5. Additional Renewable Portfolio Standard (RPS)-eligible power content category (PCC) 1 power to meet minimum RPS compliance (fulfilled with new solar, wind, and geothermal)

Among the program objectives in 2017 and 2018 was a goal to serve 80 percent of its load with carbon-free energy. This was accomplished through a resource mix of contracting with local biomass, Portfolio Content Category 1 (PCC1), and PCC2 generators, as well as purchasing carbon-free power from Northwest large hydro facilities. Under the current RPS rules, PCC2 Renewable Energy Certificates (RECs) are considered carbon-free, though that will not be the case under the adopted CNS rules. Since RCEA is not considering the addition of any GHG-emitting resources, the GHG planning price is not used in the portfolio analysis.

RCEA is a partner in the Arcata-Eureka Airport solar plus storage (2MW/8MWh battery) microgrid project. The Program intends to meet the energy storage target of 1 percent of demand with this project and is expected to meet the legislative timeframe of being under contract by 2020 and operational by 2021.

RCEA is in the process of creating a public-private partnership with the goal of developing an offshore wind project off the Humboldt County coast. The project is envisioned as having a total capacity of 100 to 150 MW. Due to the expected high levelized cost of energy (LCOE) from the project, RCEA expects to be the off-taker for a small portion of this capacity to balance its portfolio with less expensive renewable and unspecified resources. Through a competitive process in early 2018, RCEA selected project partners with technical and financing capabilities to develop the project. RCEA and its partners have commissioned an interconnection study by the California Independent System Operator (CAISO) and are preparing to apply for a lease for the project area through the Bureau of Ocean Energy Management (BOEM). The anticipated project timeline to commercial operation date is five to seven years (2023-2025). Studies to date of the offshore wind resource show an expected capacity factor of greater than 50%.

The final RCEA Conforming Portfolio constraints are presented in Figure 4, and the annual volumes of the Conforming Portfolio are presented in Study Results, Figure 7.

³ As recorded in Rulemaking 16-02-007 ALJ/JF2/jt2, 5/28/2018

Figure 4: Conforming Portfolio Scenario

RCEA Conforming Portfolio	2018	2022	2026	2030
Load Forecast (MWh)	2018 Budget Load	IEPR	IEPR	IEPR
Renewable Resources	Proportional share of RESOLVE 42MMT mid Scenario + long term contract with lowest cost resource to meet 65% of RPS needs			
RPS	Minimum PG&E Renewable mix + 5%			
GHG-Free	Minimum 5% less GHG intensive than PG&E			

Assumptions

[Attachment A to D.18-08-018, Page 7]

Describe any inputs or assumptions used by the LSE that differ from the corresponding assumption used by the Commission to prepare the Reference System Plan. Each differing assumption must include a rationale for use of this assumption and any intermediate calculations used to develop the assumption and source data with citations. Include a side-by-side comparison of the original assumption data from the Reference System Plan and the LSE's differing assumption data. Report data according to the requirements in the Data section below.

RCEA did not apply any different assumptions than the ones described in the 42 MMT Reference Plan.

Load Forecast

[Attachment A to D.18-08-018, Page 3]

For projecting load across the IRP Planning Horizon (i.e., until 2030, for the purposes of IRP 2017-18), LSEs shall use the “mid Baseline mid AAEE mid AAPV” version of Form 1.1c of the CEC’s adopted 2017 IEPR forecast, unless a new load projection is assigned to the LSE in an Administrative Law Judge (ALJ) ruling.

RCEA does not have an independent forecast of behind the meter solar or EV penetration, thus it cannot effectively project how the adoption of those technologies will affect total consumption or hourly shapes. The IRP team used the RCEA board approved 2018 load forecast adopted for the 2018 study year. For the remainder of the study period, the IRP team relied on the load forecast provided by the 2017 IEPR without any further modifications. GHG emissions were also calculated using the CNS calculator default settings for the same reasons. With a relatively flat load forecast through 2030, resource adequacy needs are assumed to be consistent with 2018 quantities.

Energy Prices

The IRP team assumed forward prices as marked on the InterContinental Exchange (ICE) for the 2018 price forecast, as the year is well underway. For the remainder of the study period, input prices came from the RESOLVE model outputs.⁴ Because RESOLVE modeled only 37 representative days of the year, the IRP team assumed that the simulation captures the seasonal fluctuations and its effect on market prices. GHG prices are assumed to be included in the modeling. It is also assumed that liquidity is sufficient such that RCEA will be able to transact at market prices without substantial transaction costs.

Resource Adequacy, GHG, and REC Pricing

[Attachment A to D.18-08-018, Page 5]

LSEs electing to use the GHG Planning Price—rather than the LSE-specific GHG Emissions Benchmark—in developing their portfolio(s) must use the values presented in Table A below. The GHG Planning Price is equivalent to the marginal cost of GHG abatement associated with the 42 MMT Scenario for the years 2018 to 2026 (i.e., a curve that slopes upward from ~\$15/ton to

⁴ Used annual load-weighted hourly energy costs for CAISO zone outputs of the 42MMT mid-AAEE, mid-AAPV scenario available in the RESOLVE Model Package on the Preliminary Modeling Results page (<http://www.cpuc.ca.gov/irp/prelimresults2017/>)

~\$23/ton), followed by a straight-line increase from ~\$23/ton in 2026 to \$150/ton in 2030. The straight-line increase is intended to fill the gap for the years for which RESOLVE does not produce GHG abatement cost values (i.e., 2027, 2028, and 2029).

TABLE A

GHG Planning Price (\$ per metric ton of CO₂e) for use in IRP	
2018	\$15.17
2019	\$16.05
2020	\$16.94
2021	\$17.88
2022	\$18.86
2023	\$19.91
2024	\$21.02
2025	\$22.19
2026	\$23.44
2027	\$55.08
2028	\$86.72
2029	\$118.36
2030	\$150.00

RESOLVE did not explicitly model resource adequacy or GHG-free energy; thus the IRP team relied on internal experience and expertise to estimate future costs of these attributes. The intrinsic value of a PCC1 REC is residual of the levelized cost of a new resource less the value of the brown power, with a floor price of \$0. Because renewable resources continue to decline in costs, the cost of RECs should decline through time as well. With solar expected to be the dominant renewable resource in California, REC forward prices in this IRP were derived by utilizing E3 levelized cost data and energy prices forecasted by RESOLVE. PCC2 REC prices are assumed to be pegged to PCC1 prices multiplied by a ratio, plus the GHG cost of the resource required to firm and shape the REC. The ratio of 0.35 was calculated by dividing current PCC2 REC prices by PCC1 REC prices; the ratio is expected to remain constant for the study period. The GHG emissions rate of the firming and shaping resource was assumed to be equal to the average annual system power emissions rate for each respective year. Assumptions for market prices of wholesale energy and its associated attributes are displayed in Figure 5.

Figure 5: Price Assumptions for Wholesale Products

	2018	2022	2026	2030
Energy (\$/MWh)	\$ 41.78	\$ 40.53	\$ 46.32	\$ 87.40
GHG-Free (\$/MWh)	\$ 2.50	\$ 3.04	\$ 3.69	\$ 4.49
Resource Adequacy (\$/kW-mo)	\$ 3.25	\$ 3.95	\$ 4.80	\$ 5.84
PCC1 REC (\$/REC)	\$ 17.00	\$ 11.47	\$ 22.68	-
PCC2 REC (\$/REC)	\$ 6.00	\$ 9.69	\$ 14.99	\$ 36.00

REC price results for 2030 appear anomalous at first glance: a PCC2 REC is more valuable than a PCC1 REC, which has no value. However, power prices are forecasted to be nearly \$90/MWh in 2030, while the levelized cost of building a new solar plant is \$66/MWh. An entity would be better off economically by contracting with or developing a new facility than paying anything for a PCC1 REC. PCC2 RECs are priced as such because of the carbon cost required to firm and shape the resource. The underlying assumption, of course, is that the resource potential of solar power is nearly unlimited.

Study Results

[Attachment A to D.18-08-018, Page 7]

Use this section to present the results of the analytical work described in Section 2: Study Design.

The results of the portfolio analysis are discussed in this section.

Portfolio Results

[Attachment A to D.18-08-018, Page 6/8]

Provide a list of all portfolios developed. Each portfolio's content must be itemized in the Data Template Excel workbooks referenced below. A portfolio clearly identifies:

- New resources that the LSE plans to invest in. This does not include future contracts with existing resources.
- Existing resources that the LSE owns or contracts with. This includes future contracts with existing resources. Existing resources are those on the 3/15/2018 NQC List,⁵ or projects not yet online but that have secured a contract and may therefore be identified in the Commission's RPS Contracts Database or an Application filed at the Commission, as of January 1, 2018.

Each LSE must produce a Conforming Portfolio. Alternative Portfolios are also permitted, provided that any deviations from the Conforming Portfolio are explained and justified. The LSE will identify one portfolio as its Preferred Portfolio.

GHG Accounting in IRP Planning

LSEs should use the Clean Net Short Methodology and calculator tool for GHG accounting.

RCEA's share of the Reference Portfolio largely aligns with the broader Program goals, however, its current portfolio does not meet the SB 350 requirement that 65 percent of RCEA's RPS needs must be met by renewable resources under long-term (at least 10 year) contracts by 2021 (Figure 6). RCEA is committed to procuring 65 percent of its RPS needs by 2021.

Figure 6: Minimum Long-term Renewable Generation Contract Requirements

	2018	2022	2026	2030
Load (MWh)	695,773	646,143	633,983	623,060
Minimum RPS Compliance (%)	29%	36%	43%	50%
Minimum RPS Compliance (MWh)	201,774	235,196	273,881	311,530
Required Contracted Quantity (MWh)	0	152,877	178,022	202,494

RCEA's guidelines give preference to existing local biomass and small hydro generators, and new on- and offshore wind, solar, and wave generation resources. RCEA is evaluating the option of entering into long-term contracts with existing renewable generators within Humboldt County, small hydro facilities that are in Northern California in nearby counties, as well as the contracting or development of new generation capacity through competitive solicitations in the next two years.

Because RCEA has not issued an RFO for long-term contracts from existing generators, the cost of those contracts is unknown. The levelized cost of energy from new resources, however, was modeled by RESOLVE and is publicly available. For this reason, the IRP team adopted the candidate resource costs from the RESOLVE model in this study.⁶ Wave and offshore wind resources were excluded from portfolio construction. Wave technology is not yet commercially viable and onshore wind is currently more cost effective than offshore wind generation technology. The IRP team decided to add the lowest cost

⁵ <http://cpuc.ca.gov/irp/filingtemplates/>

⁶ In the RESOLVE Documentation: CPUC 2017 IRP Inputs and Assumptions (Draft). July 2017. http://www.cpuc.ca.gov/uploadedFiles/CPUCWebsite/Content/UtilitiesIndustries/Energy/EnergyPrograms/ElectPowerProcurementGeneration/irp/17/RESOLVE_CPUC_IRP_Inputs_Assumptions_2017-07-19_clean.pdf

resources from a selection of on-shore wind, utility scale solar, local biomass, and local small hydro in the RCEA Conforming Portfolio.

Utilizing the Clean Net Short (CNS) methodology and RCEA's proportional share of the Reference Portfolio resources, RCEA forecasts annual emissions of just over 62,000 metric tons for 2018 but rising to over 211,000 metric tons for 2022. RCEA will have to procure resources in addition to its pro-rata share of the Reference Portfolio in order to meet its GHG emissions quota of 111,000 metric tons.⁷ The primary reason for the sharp increase in emissions is because RCEA is currently serving a portion of its load with carbon-free resources under contracts that expire in 2022. RCEA plans to continue its 80 percent carbon-free procurement for the foreseeable future. The final RCEA Conforming Portfolio is presented in Figure 7.

Figure 7: RCEA Conforming Portfolio

	2018	2022	2026	2030
Load (MWh)	695,773	646,143	633,983	623,060
Minimum RPS Compliance (%)	29%	36%	43%	50%
Minimum RPS Compliance (MWh)	201,774	235,196	273,881	311,530
Required Contracted Quantity (MWh)	0	152,877	178,022	202,494
Annual Generation (MWh)				
Existing Local Biomass	163,188	48,018	0	0
Existing Local Small Hydro	0	17,520	17,520	17,520
Solar	0	76,439	89,011	101,247
Wind	0	76,439	89,011	101,247
Batteries	0	1,822	1,577	1,507
Geothermal	0	0	0	4,424
Additional Carbon Free (NW Hydro)	393,430	296,677	310,067	272,503
System Power	139,155	129,229	126,797	124,612
Total MWh	695,773	646,143	633,983	623,060
GHG Emissions (metric tons)	65,015	56,076	58,623	55,311

This portfolio places RCEA on a trajectory to meet its 2030 GHG emissions quota of 111,000 metric tons. The expected 2030 emissions of the Conforming Portfolio, assuming 80 percent carbon-free power with the remainder filled with system power is less than 56,000 metric tons CO₂ as determined by the CNS calculator. It will also allow RCEA to meet the 50 percent renewable energy mandate by 2030, with 65 percent of the renewable supply procured under long-term contracts and the residual procured under short term purchases. The RCEA Conforming Portfolio is also the RCEA Preferred Portfolio.

Local Air Pollutant Minimization

[Attachment A to D.18-08-018, Page 9]

Describe and provide quantitative evidence to support how the LSE's Preferred Portfolio minimizes localized air pollutants and other GHG emissions with early priority on disadvantaged communities.

⁷ As recorded in Rulemaking 16-02-007 ALJ/JF2/jt2, 5/28/2018

In order to identify “disadvantaged communities” that are located within its service territory, each LSE must use CalEnviroScreen 3.0 to identify the top 25% of impacted census tracts on a statewide basis and the top 5% of census tracts without an overall score but with highest pollution burden. LSEs must specify:

- *Customers served in disadvantaged communities along with total disadvantaged population number served as a percentage of total number of customers served*
- *What current and planned LSE activities/programs, if any, impact disadvantaged communities or contribute to economic development within disadvantaged communities (e.g. list all individual programs carried out in/for disadvantaged communities, along with description of program)*
- *Estimates of annual emissions of nitrogen oxides and particulate matter⁸ (NOx and PM2.5, at a minimum), including emissions from normal plant operations and from plant cycling. As stated above, the Commission delegates to staff and the assigned ALJ to define a GHG accounting methodology apportioning responsibility to individual LSEs. The method may also be used to estimate localized pollutants such as nitrogen oxides and particulate matter.*

RCEA’s service area includes all of Humboldt County. CalEnviroScreen 3.0’s mapping tool shows that no part of Humboldt County includes the top 25% of impacted census tracts, or census tracts with the highest pollution burden (Figure 8). Therefore, there are no “disadvantaged communities” in RCEA’s service area according to CalEnviroScreen 3.0 criteria.

Nonetheless, RCEA recognizes poverty and low household income are widespread in Humboldt County, as shown by other criteria. For example, of RCEA’s 62,000 electric accounts, approximately 14,000 are residential CARE-eligible accounts. RCEA is dedicated to minimizing local pollution and recognizes that lower income residents can be the most vulnerable to pollution.

RCEA will meet approximately one-fourth of its 2018 load using RPS power from two local biomass plants. As part of the solicitation process of procuring these biomass power resources, RCEA required the offerors to disclose their environmental compliance history, including emissions violations. This compliance history was considered in selecting local power providers. Furthermore, in response to concerns from members of the public and our Board, RCEA’s power purchase agreements with the biomass power providers include clauses that allow the contract to be canceled on the grounds of non-compliance with applicable laws, including air quality standards.

The two biomass plants providing RPS power for RCEA are the only local sources of NOx or PM2.5 emissions associated with our program. Assuming emission rates per MWh for these pollutants remain constant relative to historic data for the two plants, expected emissions rates are shown in Table X.

Figure 8 displays the CalEnviroScreen 3.0 results for Humboldt County and Figure 9 are the annual estimate emissions of specific pollutants.

⁸ LSEs are encouraged to use factors from the CEC Cost of Generation (2015) and the USEPA AP-42, the EPA’s compilation of air emission factors.

Figure 8: CalEnviroScreen Results for Humboldt County



Figure 9: Estimates of annual emissions of nitrogen oxides and particulate matter

	2018	2022	2026	2030
Biomass MWh	177,828	48,018	0	0
Nox (tons)	319	120	0	0
PM2.5 (tons)	61	24	0	0

While it is not a stated objective of RCEA to minimize local air pollutants, RCEA's long-term program objectives aim to construct a clean generation portfolio through the extensive use of renewable and GHG-free energy. With the exception of resource adequacy, RCEA intends to construct or contract exclusively with renewable or GHG-free generation resources. RCEA will, however, continue to rely on unspecified system power for short-term energy needs. In the first year of operations, RCEA's default generation portfolio achieved an 89 percent GHG-free and a 44 percent renewable energy mix, resulting in an energy supply that possessed both a greater renewable content and a lower GHG emission rate than that of the incumbent utility. RCEA's long-term energy procurement strategy is not expected to negatively impact local air quality.

Cost and Rate Analysis

[Attachment A to D.18-08-018, Page 9]

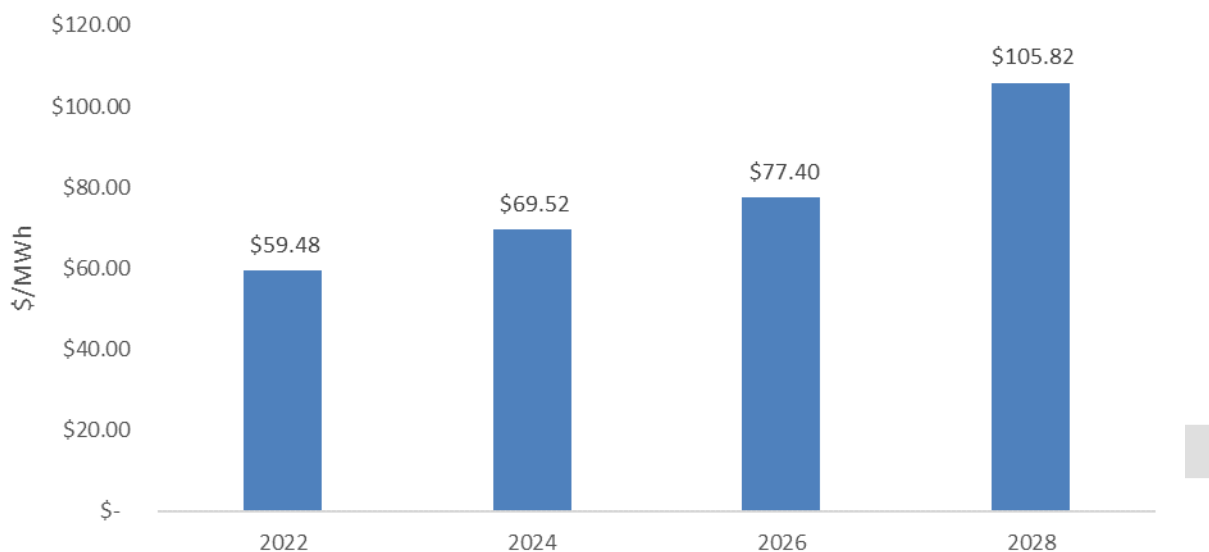
Describe and provide quantitative information to reflect how the LSE anticipates that its Preferred Portfolio will affect the costs for its customers. For this analysis, assume other LSEs procure resources in a manner consistent with the Reference System Plan.

All LSEs should consider cost and rate impacts on their customers when planning and submitting their individual IRPs, and, at a minimum, include a narrative description of their approach in support of this requirement.

Wholesale procurement costs were forecasted using a long-term Financial Model developed by the IRP team that utilized the various inputs discussed in prior sections. Power prices, new resource costs, and resource assumptions were made available through the IRP assumptions and documentation.⁹ RA capacity prices and GHG-free energy costs were determined through discussions with market participants. Total wholesale procurement costs are forecasted in Figure 10.

⁹ E3. RESOLVE Documentation: CPUC 2017 IRP Inputs and Assumptions (Draft). July 2017.
http://www.cpuc.ca.gov/uploadedFiles/CPUCWebsite/Content/UtilitiesIndustries/Energy/EnergyPrograms/ElectPowerProcurementGeneration/irp/17/RESOLVE_CPUC_IRP_Inputs_Assumptions_2017-07-19_clean.pdf

Figure 10: Conforming Portfolio Wholesale Procurement Costs to Serve Retail Load (\$/MWh)



The cost analysis studies only the wholesale supply components of serving retail load; as a CCA, the incumbent IOU is still responsible for transmission and distribution of the energy to the retail level.

Since the 2018 RCEA portfolio relies heavily on market purchases to serve its load, the Program benefitted from lower energy prices earlier on in the year. Market prices in Figure 5 increase modestly between 2018 and 2026, at which point GHG planning prices rise exponentially, with power prices following closely behind. There is a breakthrough in wholesale costs in 2030 with high power prices, but while high prices translate to higher costs for load serving entities, there is a similar benefit for generators that sell into high priced environments. Outside of resources already under contract, incremental RPS compliance costs should decline to near zero.

Resource Adequacy

[Attachment A to D.18-08-018, Page 10]

Additionally, LSE Plans should account for any resources subject to the cost allocation mechanism (CAM) in their portfolios. In estimating the resource adequacy benefits of resources subject to the CAM in its Conforming Portfolio, each LSE should refer to the most recent year-ahead CAM resource list available on the Commission's Resource Adequacy Compliance Materials webpage.¹⁰ The year-ahead CAM list itemizes the resource adequacy value benefiting all LSEs within a given IOU service territory, by month and year. In developing its IRP portfolios, LSEs should assume its future resource adequacy obligations are reduced by its proportional share of the resource adequacy value itemized in the year-ahead CAM list. An LSE's proportional share is determined by its year-ahead share of peak load out of total coincident peak load for the IOU service territory the LSE is located in, as assigned in the Commission's annual resource adequacy process. The LSE's proportional share is assumed static through the IRP planning horizon for the purpose of projecting its share of CAM resource adequacy value, but will be updated each IRP cycle based on the current proportional share assignment from the Commission's annual resource adequacy process. LSEs should not make assumptions or predictions on what resources may be procured on behalf of all load and subject to the CAM in the future.

LSEs that serve load within a CAISO-defined local capacity area must report the LSE's own assessment of how it will meet the local capacity needs projected in the most recent CAISO Transmission Plan.¹¹ In doing so, LSEs should use the Local Capacity Technical Analysis (LCT) reports for years 2018 and 2022 associated with the CAISO board-approved 2017-18 Transmission Plan

¹⁰ Refer to the Commission's Resource Adequacy Compliance Materials, available at: <http://cpuc.ca.gov/General.aspx?id=6311>.

¹¹ CAISO has ten primary local capacity areas (i.e. transmission-constrained load pockets): Humboldt, North Coast North Bay, Sierra, Stockton, Greater Bay, Greater Fresno, Kern, LA Basin, Big Creek Ventura, San Diego Imperial Valley.

when developing the local needs analysis of their Conforming Portfolios. LSEs may use the 2017 IEPR-based final LCT reports for 2019 and 2023 (expected to be available by the end of May 2018 at the latest) to develop a local needs analysis in their Alternative Portfolios.¹² LSEs should use the Commission's resource adequacy program's definition of local capacity areas for the purposes of the local needs analysis. These areas are: Greater Bay Area, Big Creek Ventura, CAISO System, LA Basin, San Diego IV, and Other PG&E.

Resource adequacy (RA) costs are inclusive of the estimated 17 MW resulting from the cost allocation mechanism (CAM).

The RCEA footprint spreads across both the Greater Bay and Humboldt local capacity areas. The 2019 and 2023 Local Capacity Technical Reports both conclude that there will be sufficient capacity available to serve the local capacity area, in large part due to PG&E's repowered Humboldt Bay Generating Station which became commercially operational in September 2010. RCEA assumes it will remain online through this study period.

The contracts that RCEA currently has in place with local biomass generators contributes to reliability in the local capacity area. Additionally, RCEA's focus on the procurement of local resources likely means that the long-term renewable resource procurement will also be located in these local capacity areas. RCEA is currently exploring the development of an offshore wind facility in the next five years that would reduce dependence on the PG&E facility. In coordination with its partners on the project, RCEA submitted an interconnection study request with the California Independent System Operator (CAISO) earlier this year.

RCEA has and will continue to comply with the CPUC RA program.

Action Plan

[Attachment A to D.18-08-018, Page 11]

This section will present all the actions that the LSE proposes to take in the next 1-3 years to implement its LSE Plan.

The IRP defines RCEA's need for new resources and investigates different generic resource types with an objective of presenting both quantitative and qualitative analysis of the benefits of pursuing different resource technologies to fulfill RCEA's load, RPS, and GHG requirements. RCEA's action plan addresses resource acquisitions and other concerns that appeared over the course of this IRP analysis.

- ✓ RCEA's program goals ("Launch Period Guidelines") largely align with a proportional share of the Conforming Portfolio.
 - RCEA will begin to solicit offers for long-term contracts for the already existing local biomass, local small hydro generators and explore acquisition options for new solar and wind generators.
 - Along with partners in the Schatz Energy Research Center and PG&E, RCEA will be pioneering a solar plus storage microgrid project at the Arcata-Eureka Airport. It will consist of a 2.3 MW solar array attached to a 2MW/8MWh battery and is the first announced solar and battery resource for RCEA
 - RCEA will continue to contribute to the development of new renewable energy resources as it explores opportunities to acquire offshore wind resources

¹² LCT reports are available at: www.caiso.com/informed/Pages/StakeholderProcesses/LocalCapacityRequirementsProcess.aspx.

- ✓ Continuing with the current 80 percent GHG-free procurement goals are forecasted to keep RCEA under its quota of 111,000 metric tons of GHG emissions in the 2030 42 million metric ton scenario.
- ✓ RCEA will continue to monitor the RA environment and act accordingly to comply with the RA program.
- ✓ RCEA will continue to monitor energy economic fundamentals to ensure that its resource strategy provides rate payers with a maximum amount of local renewable energy at a competitive cost.
 - Wholesale market prices 2026 and beyond are a point of concern, as the rapidly rising GHG planning prices drive power prices towards \$100/MWh. If it is both more economically and environmentally effective to reduce dependence on the wholesale market and rely more upon RCEA owned or contracted resources, RCEA will explore resource acquisitions incremental to the Preferred Portfolio beyond 2026 to remain cost competitive

Barrier and Risk Analysis

[Attachment A to D.18-08-018, Page 12]

Identify any market, regulatory, financial, or other barriers or risks associated with the LSE acquiring the resources identified in the Preferred Portfolio. Include an analysis of any risks associated with potential retirement of existing resources on which the LSE intends to rely in the future.

RCEA foresees a number of risks to successfully implementing its Preferred Portfolio. Risks associated with market volatility can be managed with a risk management program. These risks include power prices, natural gas prices, and loads. All of these variables are interconnected, and any number of events, such as a major transmission/gas pipeline outage or severe weather can cause a spike in power prices. These events are uncontrollable, but not necessarily unforeseeable. Weather, which is strongly correlated to loads, can be forecasted. RCEA's risk management program continually monitors conditions, keeping RCEA in a position to take action when necessary. In developing its CCA program, RCEA's Board adopted a risk management policy¹³ and established a risk management team that meets monthly to review and act on risk-related information.

RCEA is expected to be exposed to the wholesale market even after its resource acquisitions. A hedging program allows RCEA to lock in energy prices at a level that provides price and supply certainty and reduces exposure to market volatility.

California set aggressive targets with respect to renewable energy and GHG emissions. Meeting these targets is predicated on technology continuing to evolve and costs continuing to decline. While renewable energy penetration and cost reductions have exceeded nearly all forecasts, it is possible that the opposite will also occur. If renewable energy and battery price projects do not decline as they are anticipated to, the cost of RPS and GHG compliance will put upward pressure on rates.

Regulatory risk is perhaps the most uncertain. The adoption or repeal of a piece of legislation can entirely overhaul the current RPS and GHG compliance targets. Remaining cost competitive is in part

¹³ RCEA Energy Risk Management Policy: <https://redwoodenergy.org/wp-content/uploads/2018/04/RCEA-ERMP-updated-April-2018.pdf>

dependent on where the power charge indifference adjustment (PCIA) replacement charges are set. Too high of a PCIA charge will make it difficult to stay competitive.

Lessons Learned

[Attachment A to D.18-08-018, Page 14]

Document any suggested changes to the IRP process for consideration by the Commission. Explain how the change would facilitate the ability of the Commission and LSEs to achieve state policy goals.

RCEA's IRP team produced several takeaways in this foundational IRP, primarily that the electric utility industry is fluid. Changes have been observed since RCEA's initial feasibility study was produced in 2016 on seemingly all fronts, specifically in the market, in regulatory requirements, and technologically.

The view on the future of the natural gas market is different today than it was just two years ago. Natural gas forward price curves indicate that spot market prices are consistently lower than the commodity prices used in the RESOLVE model which becomes more pronounced with each successive year.¹⁴ The consequence is that future prices in the model may be overvalued relative to current market expectations, which are presumably the price levels at which LSEs are able to acquire energy today for delivery of energy at a future date. Future price forecasts affect everything from retail rates to the valuation of potential resource acquisitions.

The inauguration of a new administration in 2017 produced many changes in the regulatory front on the Federal level. One of the consequential decisions was effectively rescinding the Clean Power Plan. While the decision is not expected to have a big impact on California's energy policy and future resource mix, it may change how regulators in other states within the Western Interconnect make decisions, which will affect the California market.

The technology of energy efficiency and renewable generation is evolving. RCEA assumed a nominal rate of load growth during its feasibility study, however, the 2017 IEPR mid-AAEE, mid-AAPV scenario now forecasts load loss through time. The technology becomes both more efficient and cost effective as it progresses, but the IRP assumes a single trajectory for the pace of technology development. Any change in that development can have a large effect on demand, the efficacy of energy efficiency, and the expansion of renewable energy development.

The primary lesson of this IRP is that the utility environment is fluid. Future plans resulting from integrated resource planning must be continually monitored and updated as the planning environment evolves.

¹⁴ This phenomenon is also acknowledged in the IRP Filing Requirements Reference Guide version May 25, 2018.

Glossary of Terms

Alternative Portfolio – LSEs are permitted to submit “Alternative Portfolios” developed from scenarios using different assumptions from those used in the Reference System Plan. Any deviations from the Conforming Portfolio must be explained and justified.

Conforming Portfolio – Each LSE must produce a “Conforming Portfolio” that is demonstrated to be consistent with the Reference System Portfolio according to the following criteria: (1) use of either the GHG Planning Prices or the LSE-Specific 2030 GHG Emissions Benchmark, (2) use of input assumptions matching those used in developing the Reference System Portfolio, and (3) consistent with the 2017 IEPR “mid Baseline mid AAEE mid AAPV” forecast, unless superseded by Administrative Law Judge ruling.

Data Template – Data provided by the LSE should be reported in the “Baseline Resource Data Template” and the “New Resource Data Template” provided by the Commission. “Baseline” means existing resources and costs. “Existing” includes resources on the 3/15/2018 NQC List, or projects not yet online but that have secured a contract and may therefore be identified in the Commission’s RPS Contracts Database or an Application filed at the Commission, as of January 1, 2018. “New” means any new (incremental to the baseline) resources and costs associated with a particular LSE portfolio.

Disadvantaged Communities – For the purposes of IRP, and consistent with the results of the California Communities Environmental Health Screening Tool Version 3 (CalEnviroScreen 3.0), “disadvantaged communities” refer to the 25% highest scoring census tracts in the state along with the 22 census tracts that score in the highest 5% of CalEnviroScreen’s pollution burden, but which do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.

GHG Emissions Benchmark – Each LSE filing a Standard LSE Plan must use either the GHG Emissions Benchmark or GHG Planning Price in developing its Conforming Portfolio. The LSE-specific benchmarks have been provided in an ALJ ruling. If the total emissions attributable to the LSE’s preferred portfolio exceed its GHG Emissions Benchmark for 2030, the LSE must explain the difference and describe additional measures it would take over the following 1 - 3 years to close the gap, along with the cost of those measures.

GHG Planning Price – The GHG Planning Price is equivalent to the marginal cost of GHG abatement associated with the 42 MMT Scenario for the years 2018 to 2026 (i.e., a curve that slopes upward from ~\$15/ton to ~\$23/ton), followed by a straight-line increase from ~\$23/ton in 2026 to \$150/ton in 2030, as shown in Table A. Each LSE must use either the GHG Planning Price or GHG Emissions Benchmark in developing its Conforming Portfolio.

IRP Planning Horizon – The IRP Planning Horizon will typically cover 20 years. However, for the purposes of this IRP 2017-18 cycle, the IRP Planning Horizon will cover only up to the year 2030.

Long term – 10 or more years (unless otherwise specified)

Portfolio – A portfolio is a set of supply and/or demand resources with certain attributes that together serve a particular level of load.

Preferred Portfolio – Among all the portfolios developed by the LSE, the LSE will identify one as the most suitable to its own needs, deemed its “Preferred Portfolio.” Any deviations from the Conforming Portfolio must be justified and explained.

Reference System Plan – The Reference System Plan refers to the Commission-approved integrated resource plan that includes an optimal portfolio (Reference System Portfolio) of future resources for serving load in the CAISO balancing authority area and meeting multiple state goals, including meeting GHG reduction and reliability targets at least cost.

Reference System Portfolio – The Reference System Plan refers to the Commission-approved portfolio that is responsive to statutory requirements per Pub. Util. Code 454.51; it is part of the Reference System Plan.

Scenario – A scenario is a portfolio together with a set of assumptions about future conditions.

Short term – 1 to 3 years (unless otherwise specified)

Standard LSE Plan – A Standard LSE Plan is the type of integrated resource plan that an LSE is required to file if its assigned load forecast is ≥ 700 GWh in any of the first five years of the IRP planning horizon.

Standard LSE Plan Template – Each LSE required to file a Standard LSE Plan must use the Standard LSE Plan Template according to the instructions provided herein.

(End of Attachment A)

Materials Submitted
After Packet
Publication

Lori Taketa

From: [REDACTED]
Sent: Friday, July 13, 2018 10:34 AM
To: Lori Taketa
Subject: RE: RCEA Board Meeting Agenda - July 16, 2018

The IRP answered my question about Big Hydro. A shame to be depending on Bonneville for foreseeable future.

J.A. Savage
[REDACTED]

----- Original message -----

From: Lori Taketa <LTaketa@redwoodenergy.org>
Date: 07/13/2018 10:29 AM (GMT-08:00)
To: [REDACTED]
Subject: RE: RCEA Board Meeting Agenda - July 16, 2018

Good Morning, [REDACTED],

Thank you for replying and letting me know you wrote earlier this morning. We have been having some email system issues and have not been able to retrieve emails addressed to info@redwoodenergy.org.

Please let me know if I can be of further assistance by emailing me directly at Ltaketa@redwoodenergy.org.

Best Regards,

Lori Taketa

Executive Support Specialist & Clerk of the Board | Redwood Coast Energy Authority
(707) 269-1700 x 382 | www.RedwoodEnergy.org

From: [REDACTED]
Sent: Thursday, July 12, 2018 5:33 PM
To: Lori Taketa <LTaketa@redwoodenergy.org>
Subject: RE: RCEA Board Meeting Agenda - July 16, 2018

I wrote to you just this morning asking about any plans to reduce big hydro. Coincidentally, I see attached to the agenda is the IRP. I will look at that.

J.A. Savage
[REDACTED]



STAFF REPORT
Agenda Item # 9.1

AGENDA DATE:	July 16, 2018
TO:	Board of Directors
PREPARED BY:	Lou Jacobson, Demand-Side Management Director
SUBJECT:	July 10, 2018, Community Advisory Committee Meeting Report

SUMMARY

At the Board meeting the Demand-Side Management Director will report on the July 10, 2018, Community Advisory Committee regular, quarterly meeting, following the Committee's request to maintain regular communication with the RCEA Board.

STAFF RECOMMENDATION

N/A – Information only.

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